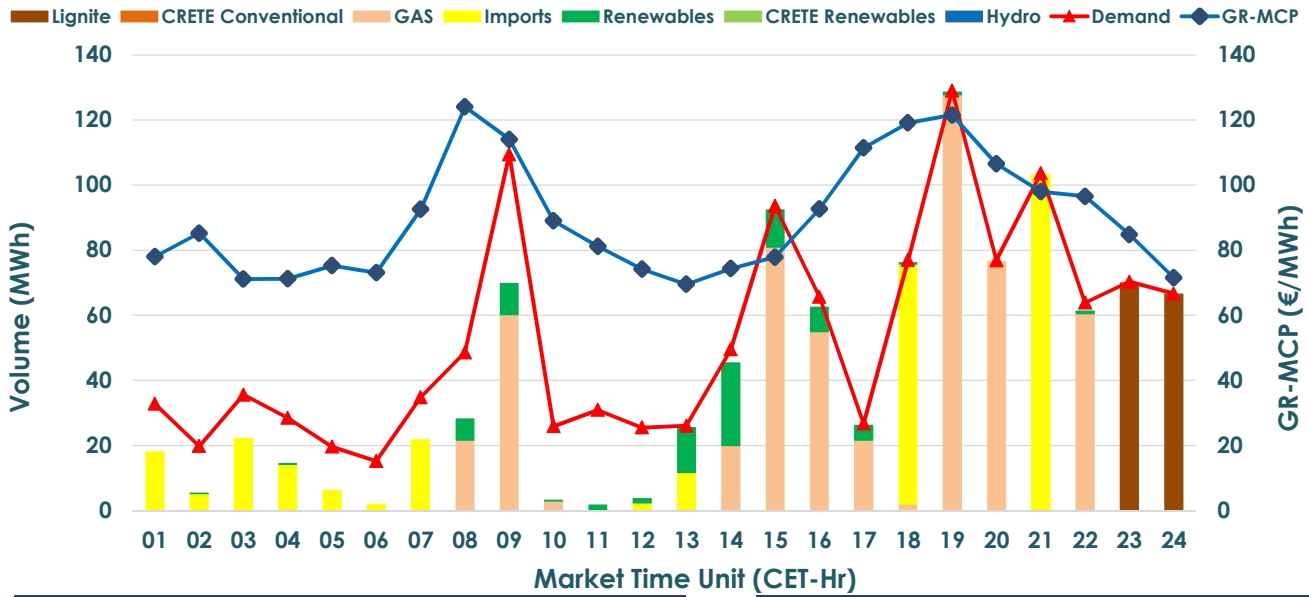


### 02.02.2024 Complementary Regional Intraday '2' Market



#### GR Bidding Zone Weekly Figures

| Delivery Day    | 27.01  | 28.01  | 29.01  | 30.01  | 31.01  | 01.02  | 02.02  |
|-----------------|--------|--------|--------|--------|--------|--------|--------|
|                 | ↓-16%  | ↓-12%  | ↑11%   | ↑14%   | ↑2%    | →1%    | ↓-3%   |
| Avg.MCP (€/MWh) | 81.42  | 71.35  | 79.20  | 90.22  | 91.99  | 92.58  | 89.69  |
| Max.MCP (€/MWh) | 102.00 | 106.93 | 120.78 | 130.90 | 118.32 | 133.00 | 124.04 |
| Min.MCP (€/MWh) | 52.20  | 44.83  | 43.42  | 66.77  | 71.73  | 47.35  | 69.50  |
|                 | ↓-23%  | ↓-51%  | ↑91%   | ↑49%   | 0%     | ↓-46%  | ↑35%   |
| Tot.Vol(GWh)    | 2.53   | 1.24   | 2.37   | 3.53   | 3.52   | 1.89   | 2.55   |

#### Trade's Volume Mix

|             |         | Sell - MWh |     | Buy - MWh |         |
|-------------|---------|------------|-----|-----------|---------|
| Lignite     | (10.7%) | 136        | 0   | 0         | (0.0%)  |
| Crete Conv. | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Gas         | (41.5%) | 529        | 0   | 0         | (0.0%)  |
| Hydro       | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Imports     | (22.0%) | 280        |     |           |         |
| RES         | (6.6%)  | 84         | 396 |           | (31.0%) |
| Crete RES   | (0.0%)  | 0          | 0   |           | (0.0%)  |
| HV Load     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| MV Load     | (9.4%)  | 120        | 317 |           | (24.8%) |
| LV Load     | (9.8%)  | 126        | 341 |           | (26.7%) |
| Crete Load  | (0.0%)  | 0          | 0   |           | (0.0%)  |
| Pumping     | (0.0%)  | 0          | 0   |           | (0.0%)  |
| Exports     |         |            | 222 |           | (17.4%) |
| Sys.Losses  | (0.0%)  | 0          | 0   |           | (0.0%)  |

#### Trades by Order Type

| Delivery Day | 27.01                                     | 28.01 | 29.01 | 30.01 | 31.01 | 01.02 | 02.02 |
|--------------|-------------------------------------------|-------|-------|-------|-------|-------|-------|
| Order P.T    | Sell & Buy Trades in (GWh) per Price Type |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 0.578                                     | 0.620 | 0.892 | 1.764 | 1.225 | 0.886 | 0.995 |
| BLK (S)      |                                           |       |       |       |       |       |       |
| CPL (S)      | 0.687                                     |       | 0.294 |       | 0.533 | 0.056 | 0.280 |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 1.236                                     | 0.367 | 1.099 | 0.953 | 1.572 | 0.713 | 1.054 |
| BLK (B)      |                                           |       |       |       |       |       |       |
| CPL (B)      | 0.028                                     | 0.253 | 0.088 | 0.811 | 0.186 | 0.230 | 0.222 |
| Order P.T    | Sell & Buy Orders Traded per Price Type   |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 101                                       | 129   | 117   | 142   | 137   | 168   | 132   |
| BLK (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 214                                       | 136   | 203   | 204   | 177   | 159   | 201   |
| BLK (B)      |                                           |       |       |       |       |       |       |

MCP Market Clearing Price (€/MWh)  
PPT Priority Price-Taking  
HBD Hybrid  
BLK Block  
CPL Market Coupling Flow

