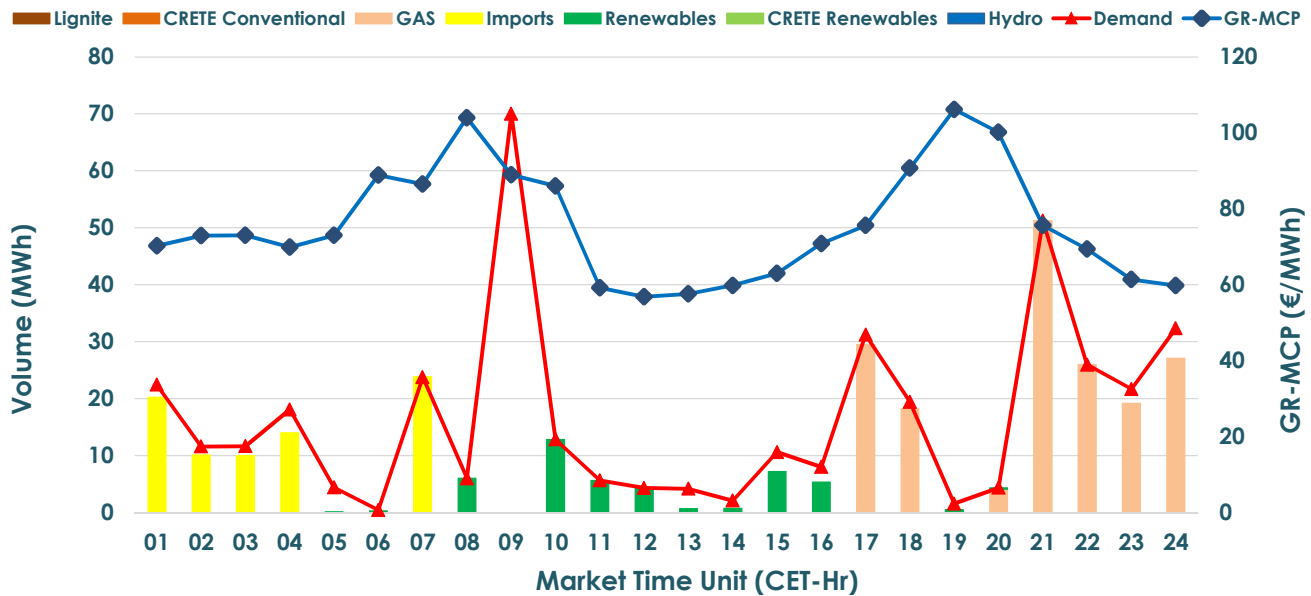


### 04.03.2024 Complementary Regional Intraday '1' Market



#### GR Bidding Zone Weekly Figures

| Delivery Day    | 27.02  | 28.02  | 29.02  | 01.03  | 02.03 | 03.03 | 04.03  |
|-----------------|--------|--------|--------|--------|-------|-------|--------|
|                 | ⬆️8%   | ⬆️3%   | ➡️1%   | ⬆️-12% | ⬆️11% | ⬆️-2% | ⬆️2%   |
| Avg.MCP (€/MWh) | 73.95  | 76.44  | 77.19  | 67.79  | 75.40 | 74.21 | 75.81  |
| Max.MCP (€/MWh) | 115.56 | 104.49 | 100.77 | 90.35  | 94.60 | 96.00 | 106.19 |
| Min.MCP (€/MWh) | 50.95  | 54.23  | 56.25  | 40.50  | 58.67 | 42.51 | 56.80  |
|                 | ⬆️-26% | ⬆️47%  | ⬆️-74% | ⬆️47%  | ⬆️5%  | ⬆️14% | ⬆️-58% |
| Tot.Vol(GWh)    | 2.84   | 4.17   | 1.08   | 1.58   | 1.67  | 1.90  | 0.81   |

#### Trade's Volume Mix

|             |         | Sell - MWh |     | Buy - MWh |         |
|-------------|---------|------------|-----|-----------|---------|
| Lignite     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Crete Conv. | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Gas         | (43.4%) | 175        | 1   | 1         | (0.3%)  |
| Hydro       | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Imports     | (19.4%) | 78         |     |           |         |
| RES         | (10.9%) | 44         | 45  | 45        | (11.2%) |
| Crete RES   | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| HV Load     | (17.3%) | 70         | 32  | 32        | (7.8%)  |
| MV Load     | (0.0%)  | 0          | 84  | 84        | (20.8%) |
| LV Load     | (9.0%)  | 36         | 234 | 234       | (58.1%) |
| Crete Load  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Pumping     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Exports     |         |            | 7   | 7         | (1.7%)  |
| Sys.Losses  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |

#### Trades by Order Type

| Delivery Day | 27.02                                     | 28.02 | 29.02 | 01.03 | 02.03 | 03.03 | 04.03 |
|--------------|-------------------------------------------|-------|-------|-------|-------|-------|-------|
| Order P.T    | Sell & Buy Trades in (GWh) per Price Type |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 0.904                                     | 2.073 | 0.391 | 0.792 | 0.555 | 0.896 | 0.325 |
| BLK (S)      |                                           |       |       |       |       |       |       |
| CPL (S)      | 0.515                                     | 0.012 | 0.147 |       | 0.279 | 0.054 | 0.078 |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 1.295                                     | 0.684 | 0.538 | 0.792 | 0.810 | 0.457 | 0.397 |
| BLK (B)      |                                           |       |       |       |       |       |       |
| CPL (B)      | 0.124                                     | 1.401 |       |       | 0.024 | 0.494 | 0.007 |
| Order P.T    | Sell & Buy Orders Traded per Price Type   |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 118                                       | 201   | 200   | 146   | 154   | 129   | 64    |
| BLK (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 259                                       | 224   | 103   | 258   | 214   | 80    | 151   |
| BLK (B)      |                                           |       |       |       |       |       |       |

MCP Market Clearing Price (€/MWh)  
PPT Priority Price-Taking  
HBD Hybrid  
BLK Block  
CPL Market Coupling Flow

