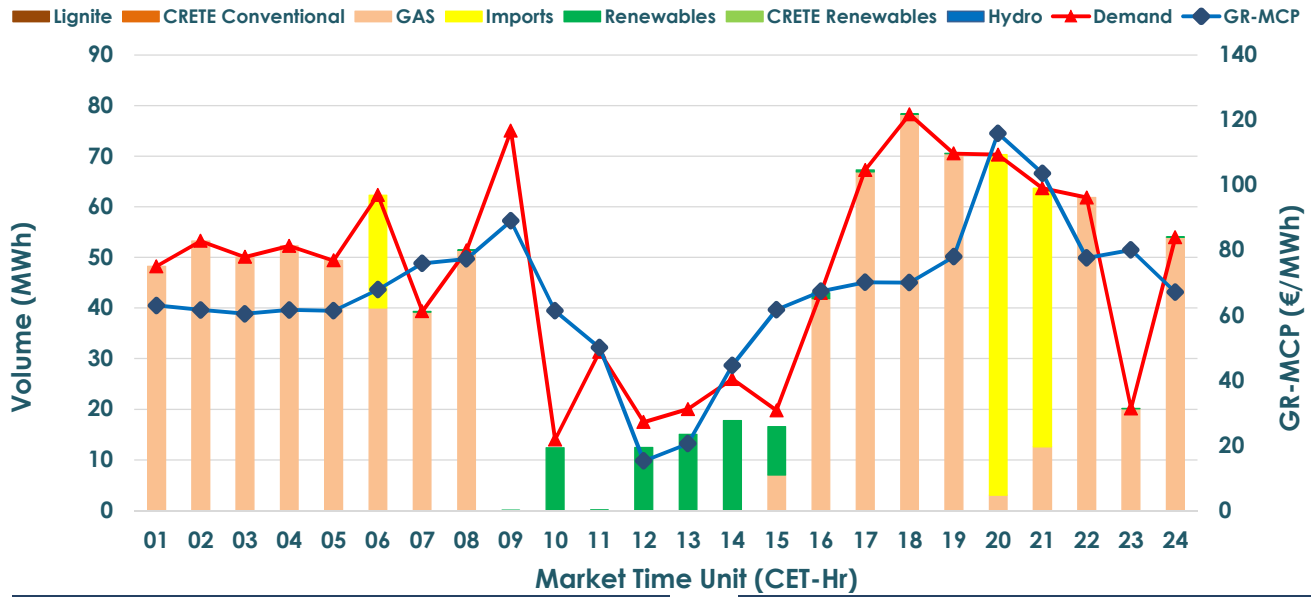


### 03.04.2024 Complementary Regional Intraday '1' Market



#### GR Bidding Zone Weekly Figures

| Delivery Day    | 28.03 | 29.03  | 30.03 | 31.03 | 01.04 | 02.04 | 03.04  |
|-----------------|-------|--------|-------|-------|-------|-------|--------|
|                 | ↓-29% | ↑11%   | ↓-6%  | ↓-30% | ↑13%  | ↑5%   | ↑61%   |
| Avg.MCP (€/MWh) | 47.47 | 52.91  | 49.70 | 34.98 | 39.42 | 41.48 | 66.72  |
| Max.MCP (€/MWh) | 79.46 | 103.41 | 81.04 | 77.12 | 82.96 | 74.55 | 115.90 |
| Min.MCP (€/MWh) | 0.51  | 0.52   | 0.03  | 0.00  | 0.00  | 0.02  | 15.19  |
|                 | ↑7%   | ↑2%    | ↓-32% | ↓-41% | ↑4%   | ↑46%  | →0%    |
| Tot.Vol(GWh)    | 3.62  | 3.71   | 2.53  | 1.49  | 1.56  | 2.27  | 2.28   |

#### Trade's Volume Mix

|             |         | Sell - MWh |     | Buy - MWh |         |
|-------------|---------|------------|-----|-----------|---------|
| Lignite     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Crete Conv. | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Gas         | (70.2%) | 800        | 12  | 812       | (1.1%)  |
| Hydro       | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Imports     | (12.4%) | 141        | 0   | 141       | (0.0%)  |
| RES         | (6.1%)  | 69         | 157 | 226       | (13.8%) |
| Crete RES   | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
|             |         |            |     |           |         |
| HV Load     | (10.0%) | 114        | 13  | 127       | (1.2%)  |
| MV Load     | (0.0%)  | 0          | 147 | 147       | (12.9%) |
| LV Load     | (1.3%)  | 15         | 809 | 824       | (71.1%) |
| Crete Load  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Pumping     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Exports     |         |            | 0   | 0         | (0.0%)  |
| Sys.Losses  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |

#### Trades by Order Type

| Delivery Day | 28.03                                     | 29.03 | 30.03 | 31.03 | 01.04 | 02.04 | 03.04 |
|--------------|-------------------------------------------|-------|-------|-------|-------|-------|-------|
| Order P.T    | Sell & Buy Trades in (GWh) per Price Type |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 0.904                                     | 1.791 | 0.904 | 0.599 | 0.711 | 0.937 | 0.998 |
| BLK (S)      |                                           |       |       |       |       |       |       |
| CPL (S)      | 0.906                                     | 0.062 | 0.359 | 0.148 | 0.068 | 0.199 | 0.141 |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 1.810                                     | 1.824 | 1.212 | 0.747 | 0.752 | 1.116 | 1.139 |
| BLK (B)      |                                           |       |       |       |       |       |       |
| CPL (B)      |                                           | 0.029 | 0.051 |       | 0.027 | 0.020 |       |
| Order P.T    | Sell & Buy Orders Traded per Price Type   |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 93                                        | 132   | 122   | 79    | 53    | 141   | 68    |
| BLK (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 306                                       | 301   | 197   | 149   | 136   | 276   | 283   |
| BLK (B)      |                                           |       |       |       |       |       |       |

MCP Market Clearing Price (€/MWh)

PPT Priority Price-Taking

HBD Hybrid

BLK Block

CPL Market Coupling Flow

