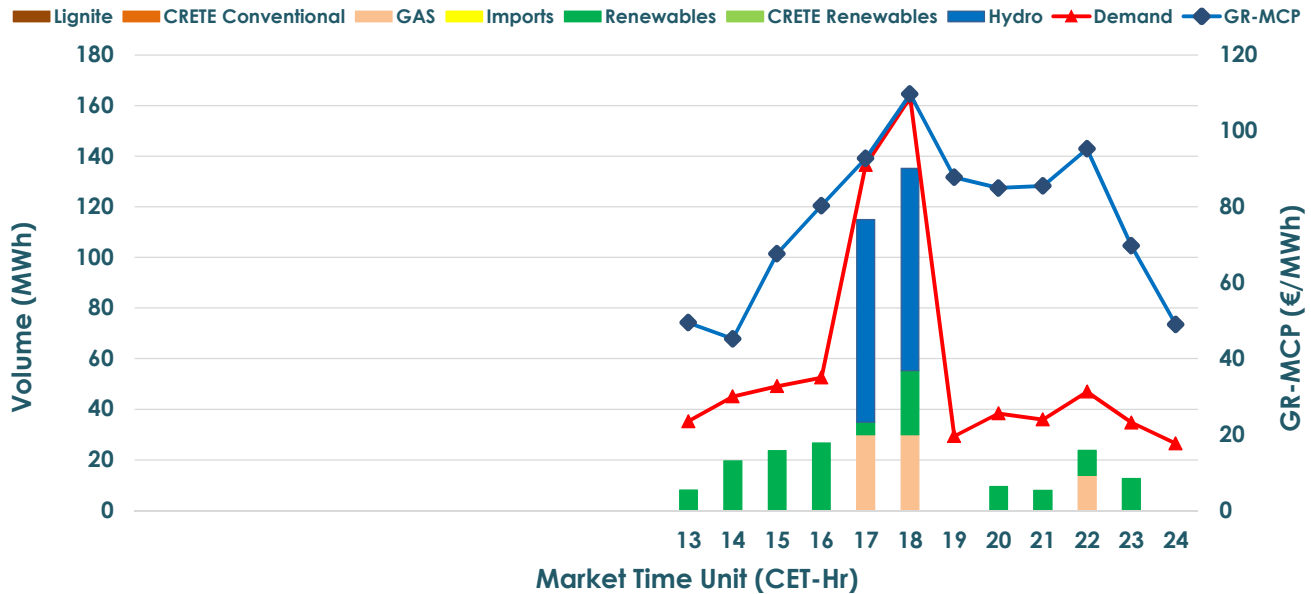


### 28.01.2024 Complementary Regional Intraday '3' Market



#### GR Bidding Zone Weekly Figures

| Delivery Day    | 22.01  | 23.01  | 24.01  | 25.01  | 26.01  | 27.01 | 28.01  |
|-----------------|--------|--------|--------|--------|--------|-------|--------|
|                 | ↑40%   | →0%    | ↓9%    | ↑7%    | ↓14%   | ↓11%  | ↓4%    |
| Avg.MCP (€/MWh) | 107.51 | 107.64 | 97.70  | 104.23 | 89.27  | 79.85 | 76.43  |
| Max.MCP (€/MWh) | 165.60 | 175.15 | 121.94 | 145.00 | 110.00 | 98.94 | 109.68 |
| Min.MCP (€/MWh) | 67.66  | 58.89  | 64.65  | 80.34  | 60.56  | 45.09 | 45.22  |
|                 | ↑34%   | ↓12%   | ↑73%   | ↓41%   | ↑35%   | ↓44%  | ↑24%   |
| Tot.Vol(GWh)    | 1.67   | 1.46   | 2.52   | 1.49   | 2.01   | 1.12  | 1.39   |

#### Trade's Volume Mix

|             |         | Sell - MWh |     | Buy - MWh |         |
|-------------|---------|------------|-----|-----------|---------|
| Lignite     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Crete Conv. | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Gas         | (10.7%) | 74         | 0   | 0         | (0.0%)  |
| Hydro       | (23.1%) | 160        | 0   | 0         | (0.0%)  |
| Imports     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| RES         | (21.3%) | 148        | 102 | 148       | (14.7%) |
| Crete RES   | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| HV Load     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| MV Load     | (9.9%)  | 69         | 17  | 69        | (2.4%)  |
| LV Load     | (35.0%) | 243        | 219 | 243       | (31.5%) |
| Crete Load  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Pumping     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Exports     |         |            | 356 | 356       | (51.4%) |
| Sys.Losses  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |

#### Trades by Order Type

| Delivery Day | 22.01                                     | 23.01 | 24.01 | 25.01 | 26.01 | 27.01 | 28.01 |
|--------------|-------------------------------------------|-------|-------|-------|-------|-------|-------|
| Order P.T    | Sell & Buy Trades in (GWh) per Price Type |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 0.629                                     | 0.624 | 1.172 | 0.349 | 1.005 | 0.432 | 0.693 |
| BLK (S)      |                                           |       |       |       |       |       |       |
| CPL (S)      | 0.204                                     | 0.106 | 0.089 | 0.397 |       | 0.127 |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 0.387                                     | 0.626 | 0.633 | 0.746 | 0.521 | 0.361 | 0.337 |
| BLK (B)      |                                           |       |       |       |       |       |       |
| CPL (B)      | 0.446                                     | 0.105 | 0.629 |       | 0.483 | 0.197 | 0.356 |
| Order P.T    | Sell & Buy Orders Traded per Price Type   |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 78                                        | 70    | 80    | 35    | 73    | 86    | 74    |
| BLK (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 74                                        | 93    | 82    | 90    | 96    | 58    | 63    |
| BLK (B)      |                                           |       |       |       |       |       |       |

MCP Market Clearing Price (€/MWh)  
PPT Priority Price-Taking  
HBD Hybrid  
BLK Block  
CPL Market Coupling Flow

