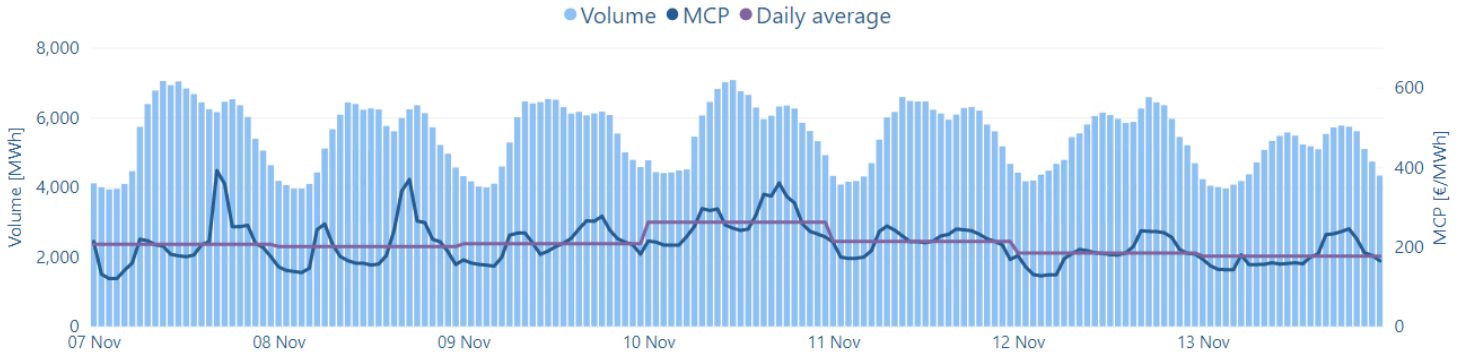
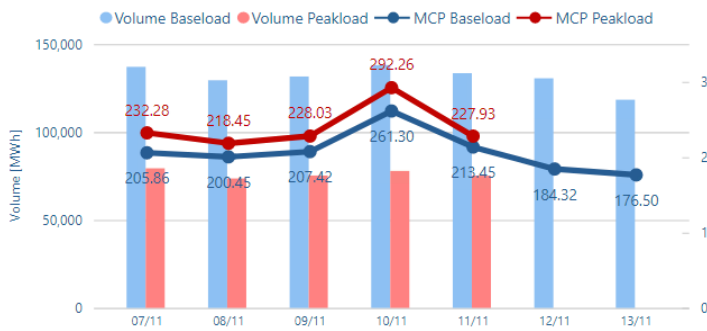


MCP	St. Deviation	Volume	Value
207.04 €/MWh	51.30	919 GWh	194.7 M€

Hourly MCP & Volume



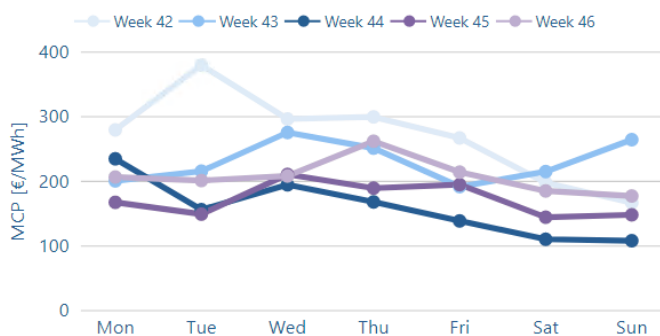
Daily MCP & Volume



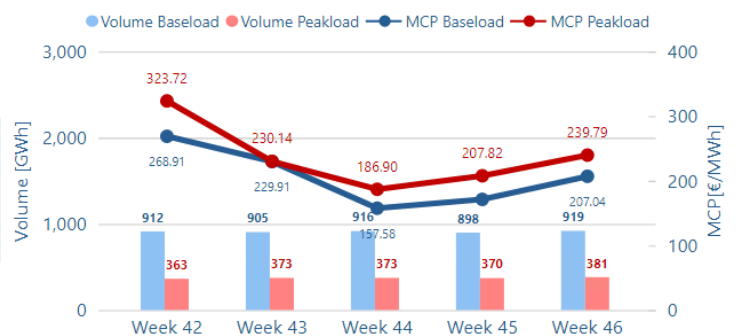
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
07/11	205.86	232.28	137,098	79,394
08/11	200.45	218.45	129,463	73,618
09/11	207.42	228.03	131,613	75,289
10/11	261.30	292.26	138,094	77,911
11/11	213.45	227.93	133,508	75,222
12/11	184.32	-	130,582	-
13/11	176.50	-	118,394	-

MCP per Weekday



Weekly MCP & Volume



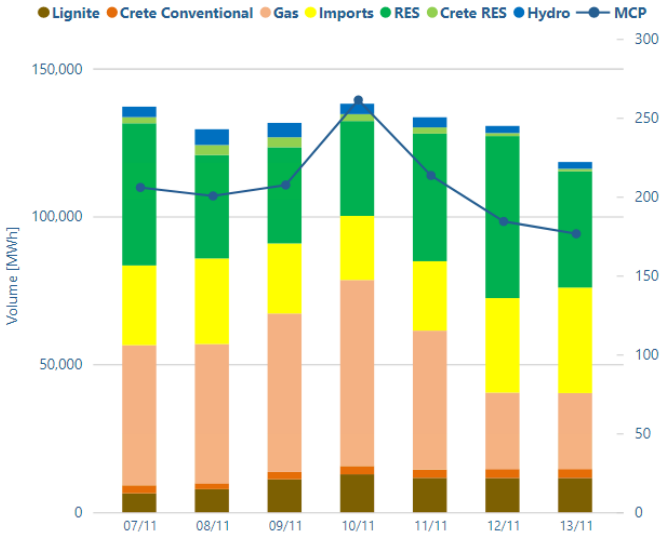
Day Ahead Electricity Market-Greek Bidding Zone

Week 46

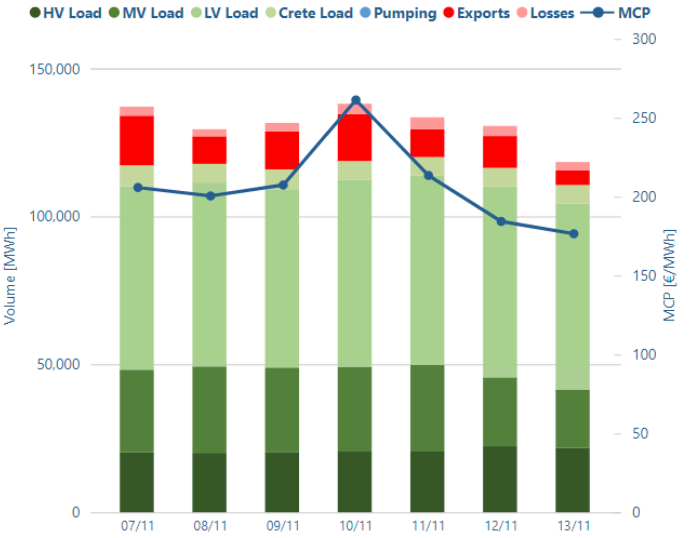
07/11/2022

13/11/2022

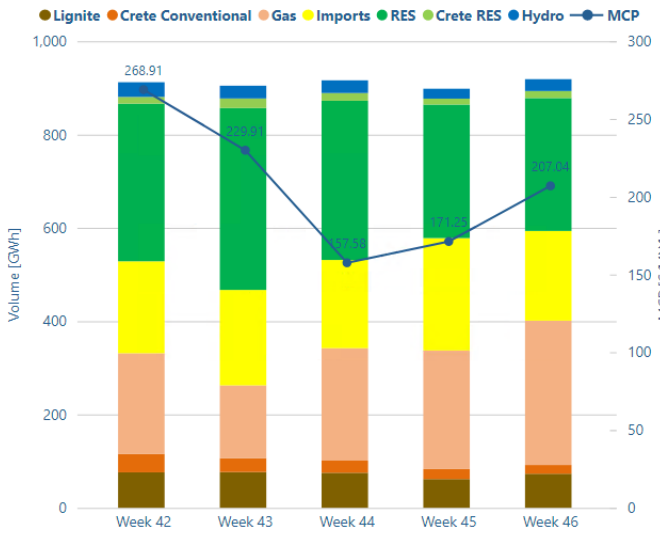
Daily Supply Mix



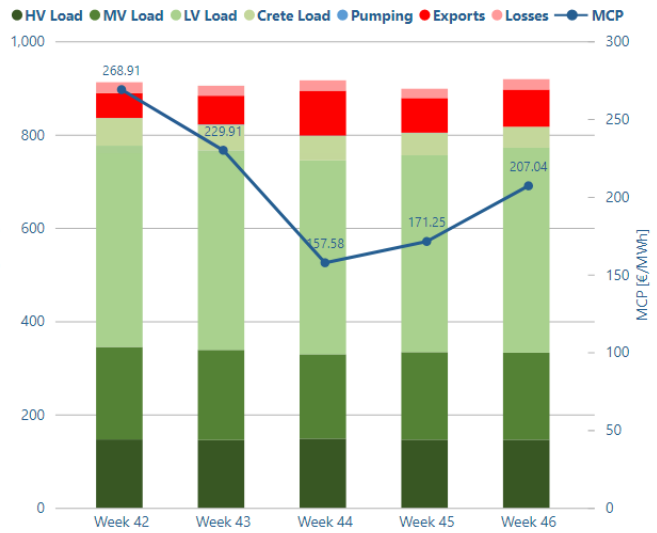
Daily Demand Mix



Weekly Supply Mix



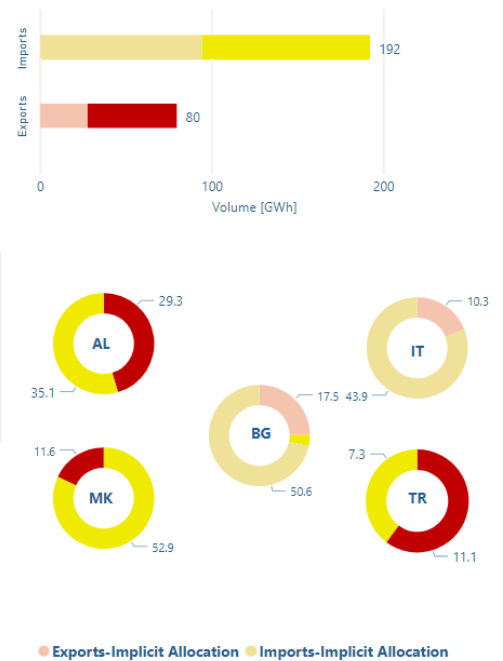
Weekly Demand Mix



Unmatched orders & traded volume



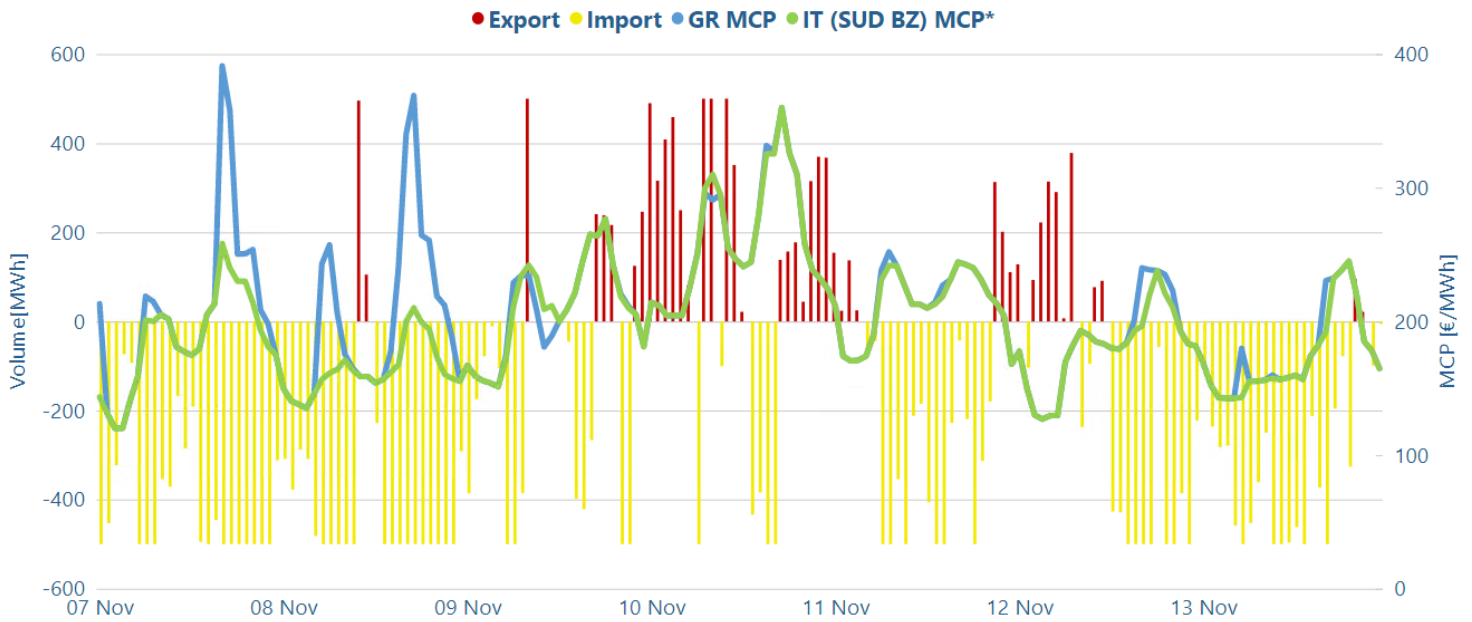
Cross Borders Volumes



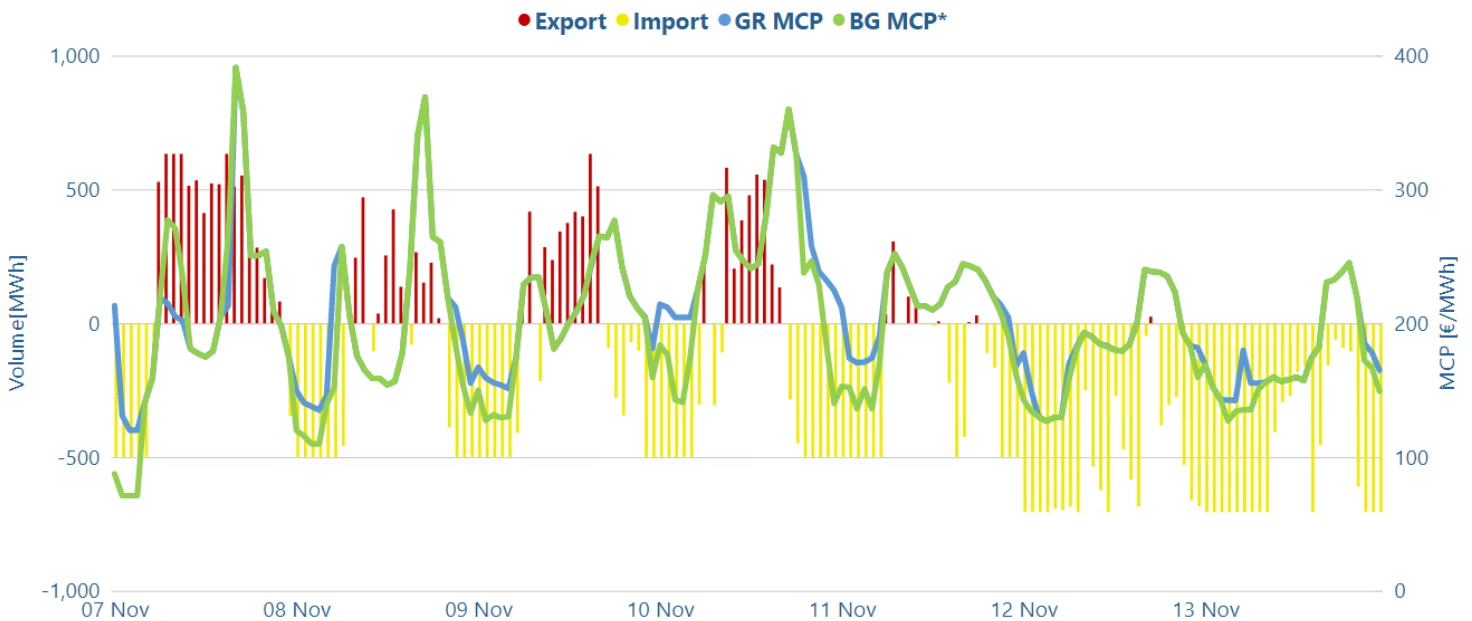
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

Market Coupling Cross Border Flow

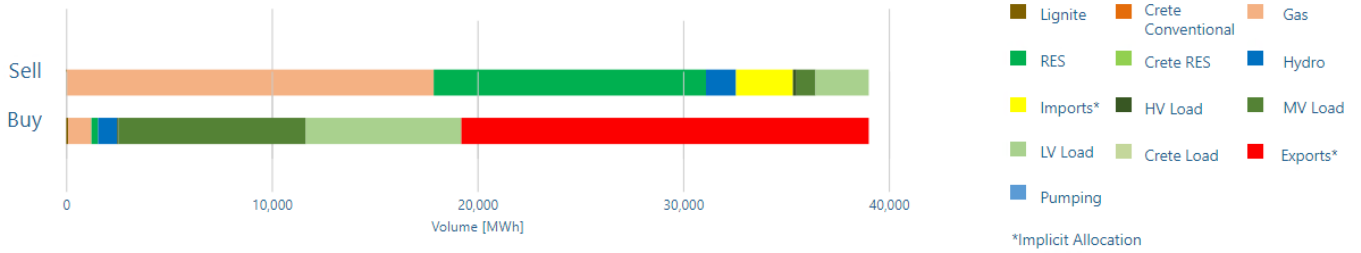


*Datascource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

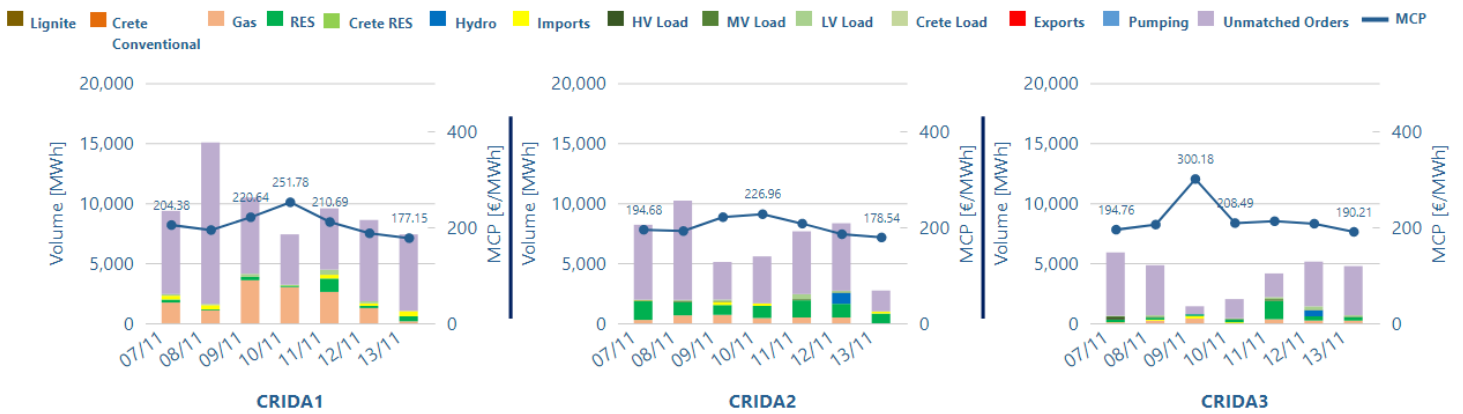


*Datascource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

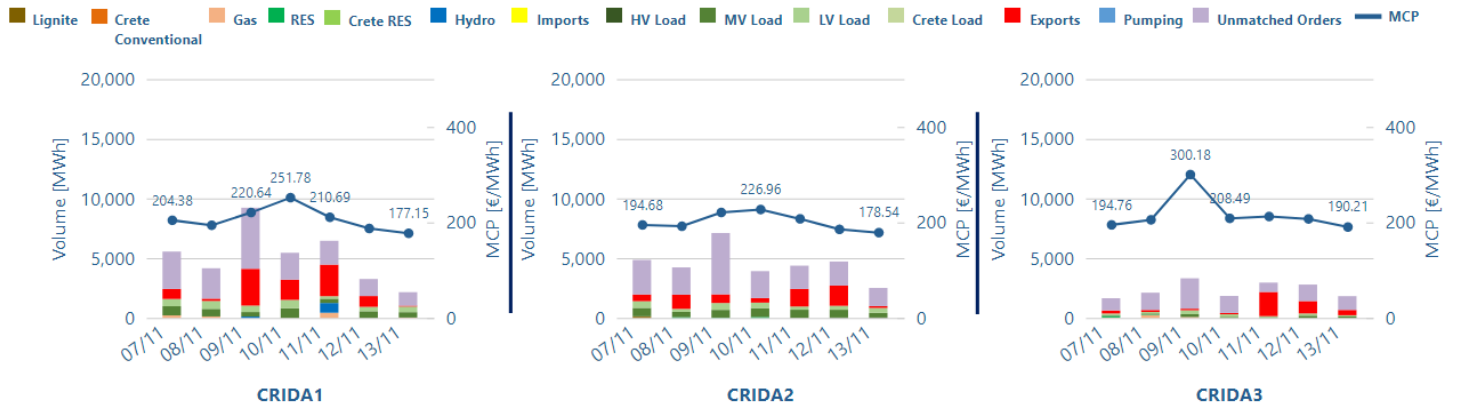
Aggregated traded volume



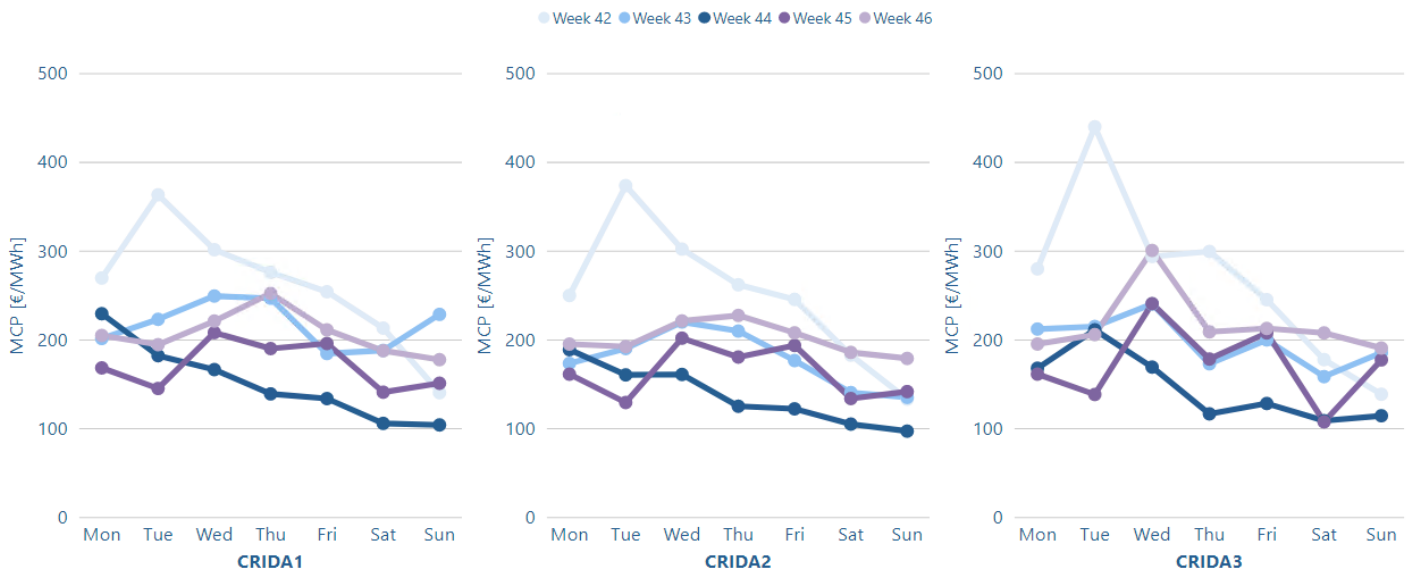
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday

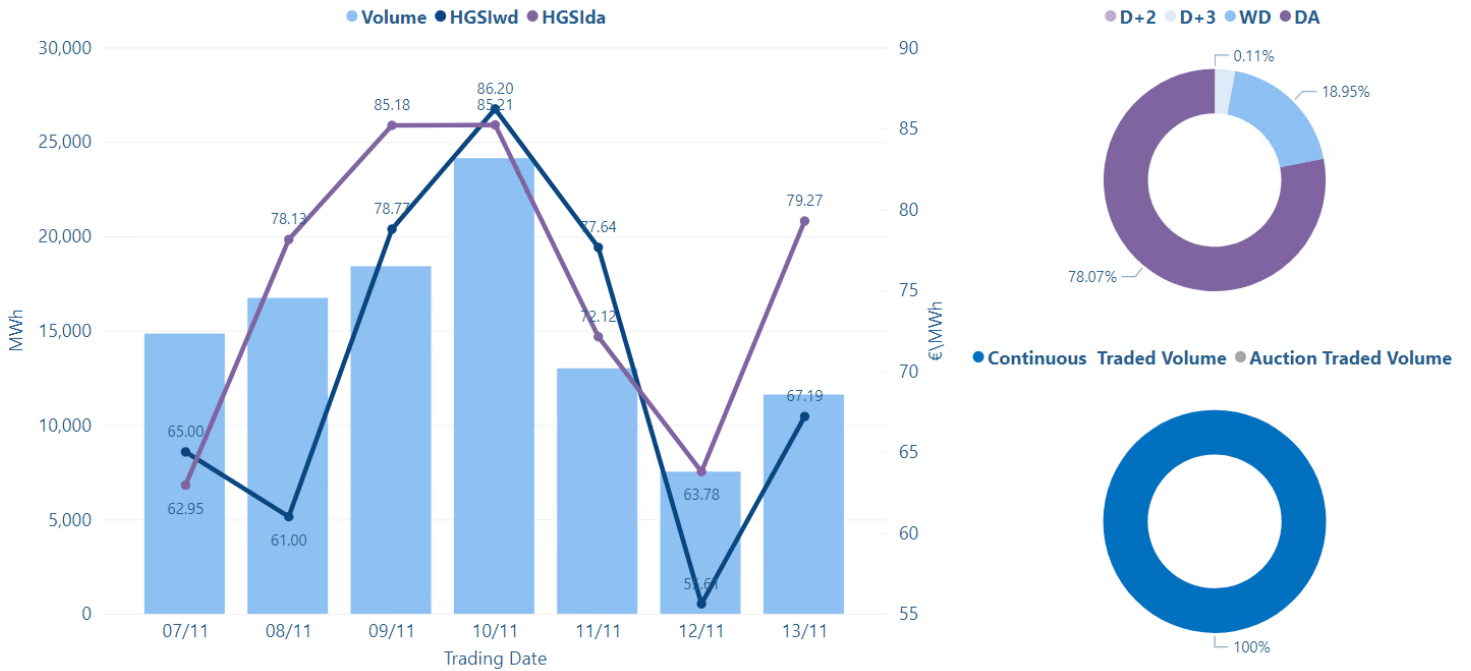


Natural Gas Market

Week 46

07/11/2022

13/11/2022



Volume, Closing, Min & Max Prices per Trading Date

