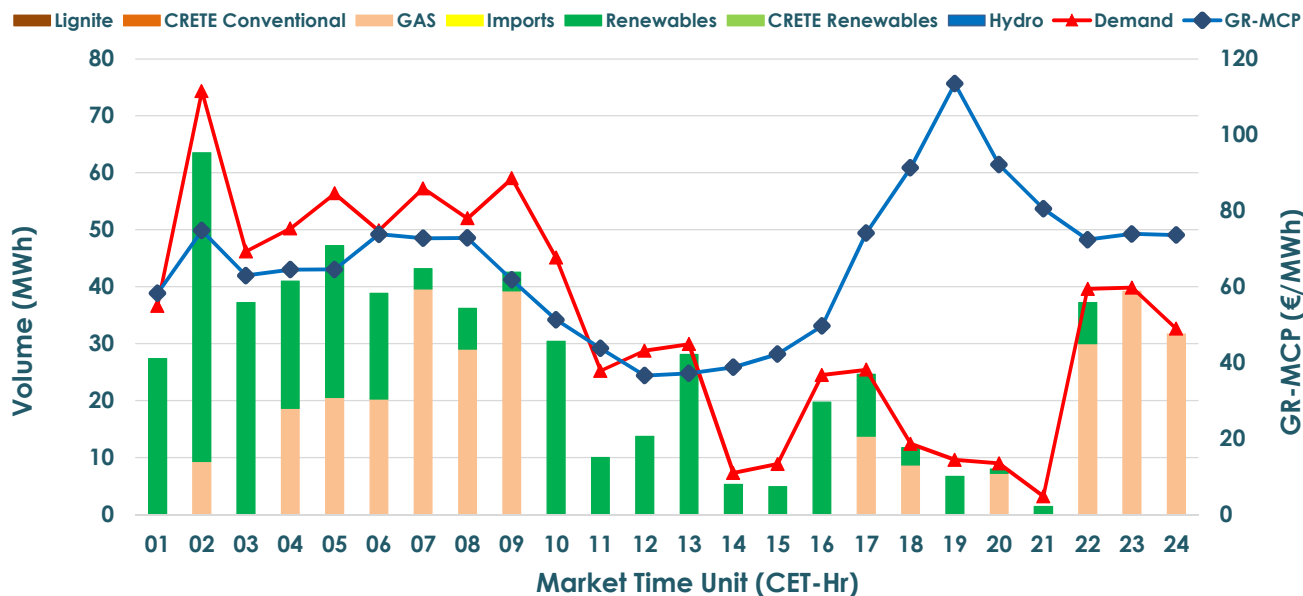


15.03.2024 Complementary Regional Intraday '2' Market



GR Bidding Zone Weekly Figures

| Delivery Day    | 09.03  | 10.03  | 11.03  | 12.03  | 13.03  | 14.03  | 15.03  |
|-----------------|--------|--------|--------|--------|--------|--------|--------|
|                 | ⬇️-6%  | ⬇️-15% | ⬆️12%  | ⬇️-8%  | ⬆️19%  | ⬇️-3%  | ⬇️-11% |
| Avg.MCP (€/MWh) | 73.01  | 62.03  | 69.63  | 63.91  | 76.14  | 73.66  | 65.71  |
| Max.MCP (€/MWh) | 114.70 | 89.80  | 98.53  | 119.51 | 103.82 | 115.00 | 113.48 |
| Min.MCP (€/MWh) | 25.30  | 5.00   | 52.18  | 12.36  | 62.48  | 52.94  | 36.57  |
|                 | ⬇️-42% | ⬆️75%  | ⬇️-28% | ⬇️-15% | ⬆️3%   | ⬆️13%  | ⬇️-19% |
| Tot.Vol(GWh)    | 1.64   | 2.88   | 2.06   | 1.76   | 1.81   | 2.03   | 1.65   |

Trade's Volume Mix

|             |         | Sell - MWh |     | Buy - MWh |         |
|-------------|---------|------------|-----|-----------|---------|
| Lignite     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Crete Conv. | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Gas         | (37.3%) | 307        | 0   | 0         | (0.0%)  |
| Hydro       | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Imports     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| RES         | (41.6%) | 342        | 255 | 342       | (31.0%) |
| Crete RES   | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
|             |         |            |     |           |         |
| HV Load     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| MV Load     | (9.2%)  | 76         | 119 | 76        | (14.4%) |
| LV Load     | (11.9%) | 98         | 377 | 98        | (45.8%) |
| Crete Load  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Pumping     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Exports     |         |            | 72  | 72        | (8.8%)  |
| Sys.Losses  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |

Trades by Order Type

| Delivery Day | 09.03                                     | 10.03 | 11.03 | 12.03 | 13.03 | 14.03 | 15.03 |
|--------------|-------------------------------------------|-------|-------|-------|-------|-------|-------|
| Order P.T    | Sell & Buy Trades in (GWh) per Price Type |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 0.790                                     | 1.095 | 0.868 | 0.863 | 0.698 | 0.834 | 0.823 |
| BLK (S)      |                                           |       |       |       |       |       |       |
| CPL (S)      | 0.031                                     | 0.344 | 0.163 | 0.017 | 0.204 | 0.183 |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 0.673                                     | 1.382 | 1.031 | 0.879 | 0.798 | 1.017 | 0.751 |
| BLK (B)      |                                           |       |       |       |       |       |       |
| CPL (B)      | 0.147                                     | 0.057 |       |       | 0.104 |       | 0.072 |
| Order P.T    | Sell & Buy Orders Traded per Price Type   |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 146                                       | 170   | 115   | 136   | 135   | 149   | 174   |
| BLK (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 209                                       | 230   | 193   | 223   | 180   | 154   | 156   |
| BLK (B)      |                                           |       |       |       |       |       |       |

MCP Market Clearing Price (€/MWh)  
PPT Priority Price-Taking  
HBD Hybrid  
BLK Block  
CPL Market Coupling Flow

