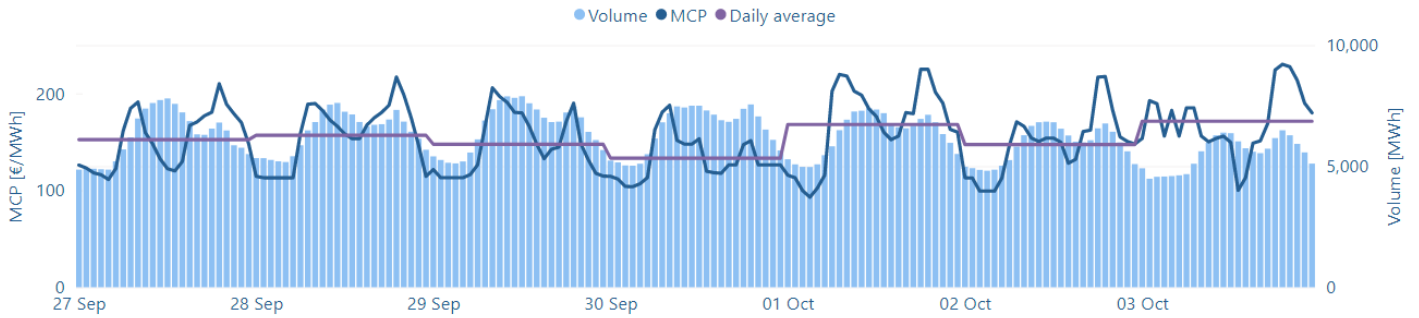


**MCP**  
**153.81** €/MWh

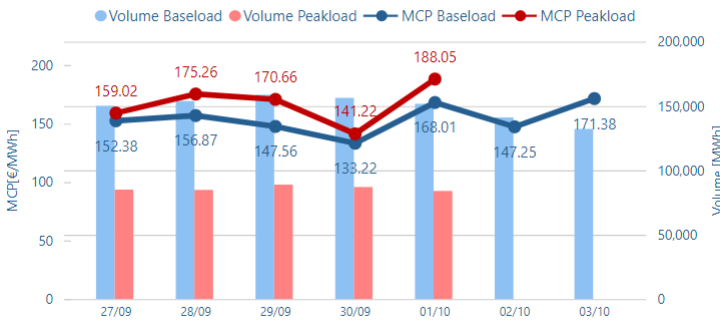
**Volume**  
**1,044** GWh

**Value**  
**162.9** M€

### Hourly MCP & Volume



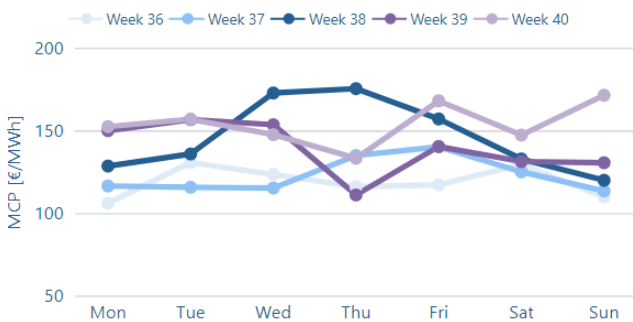
### Daily MCP & Volume



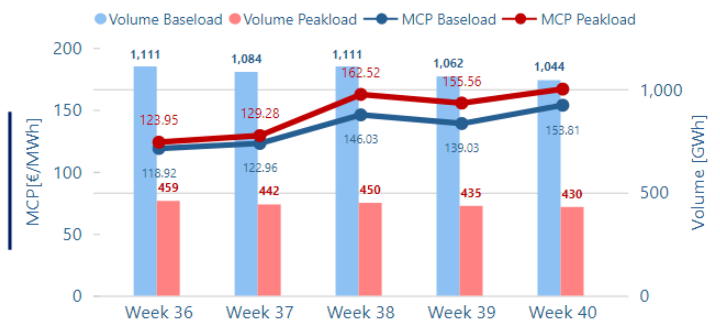
### Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
27/09	152.38	159.02	150,122	85,069
28/09	156.87	175.26	153,918	84,820
29/09	147.56	170.66	158,743	88,925
30/09	133.22	141.22	156,332	87,072
01/10	168.01	188.05	151,745	84,025
02/10	147.25	-	141,162	-
03/10	171.38	-	132,208	-

### MCP per Weekday



### Weekly MCP & Volume



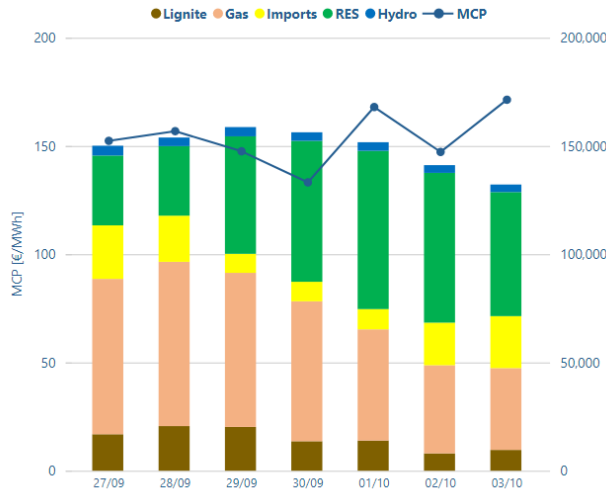
Day Ahead Electricity Market-Greek Bidding Zone

Week 40

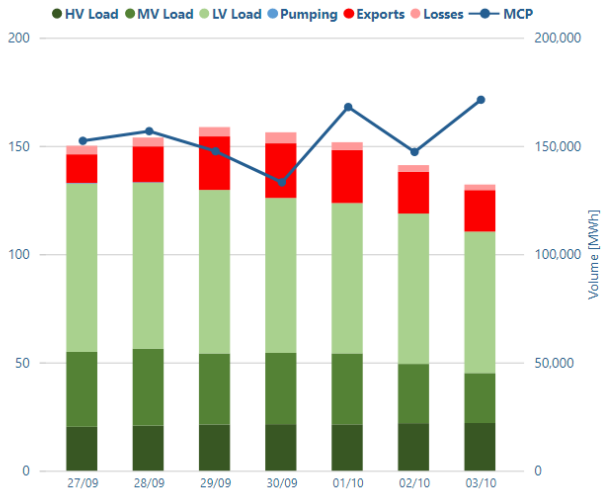
27/09/2021

– 03/10/2021

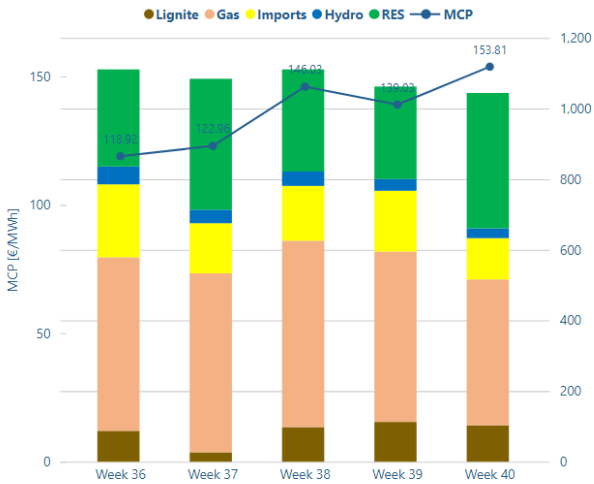
## Daily Supply Mix



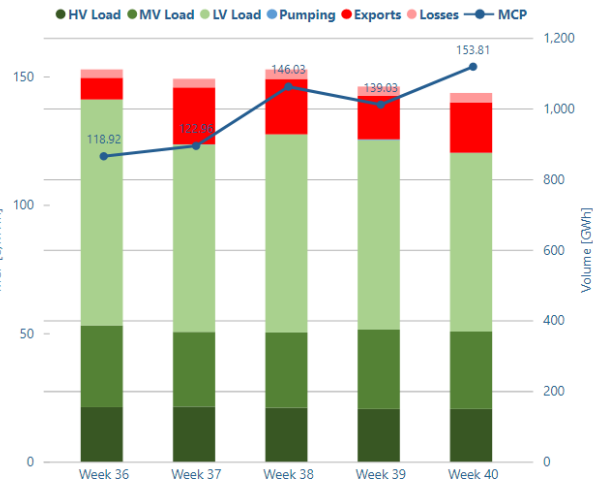
## Daily Demand Mix



## Weekly Supply Mix



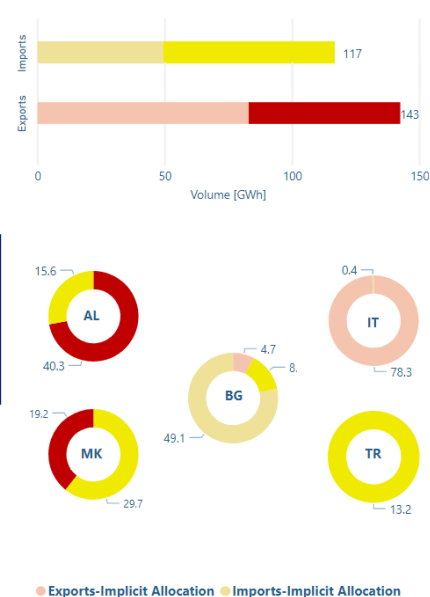
## Weekly Demand Mix



## Unmatched orders & traded volume

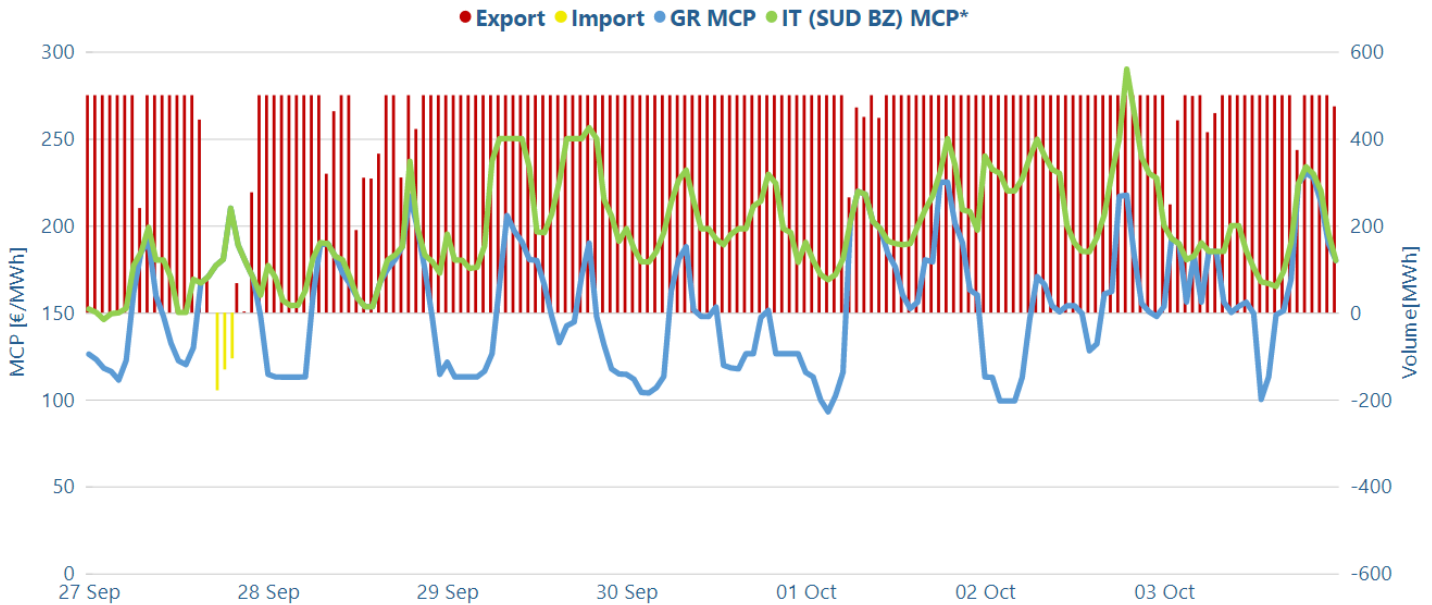


## Cross Borders Volumes

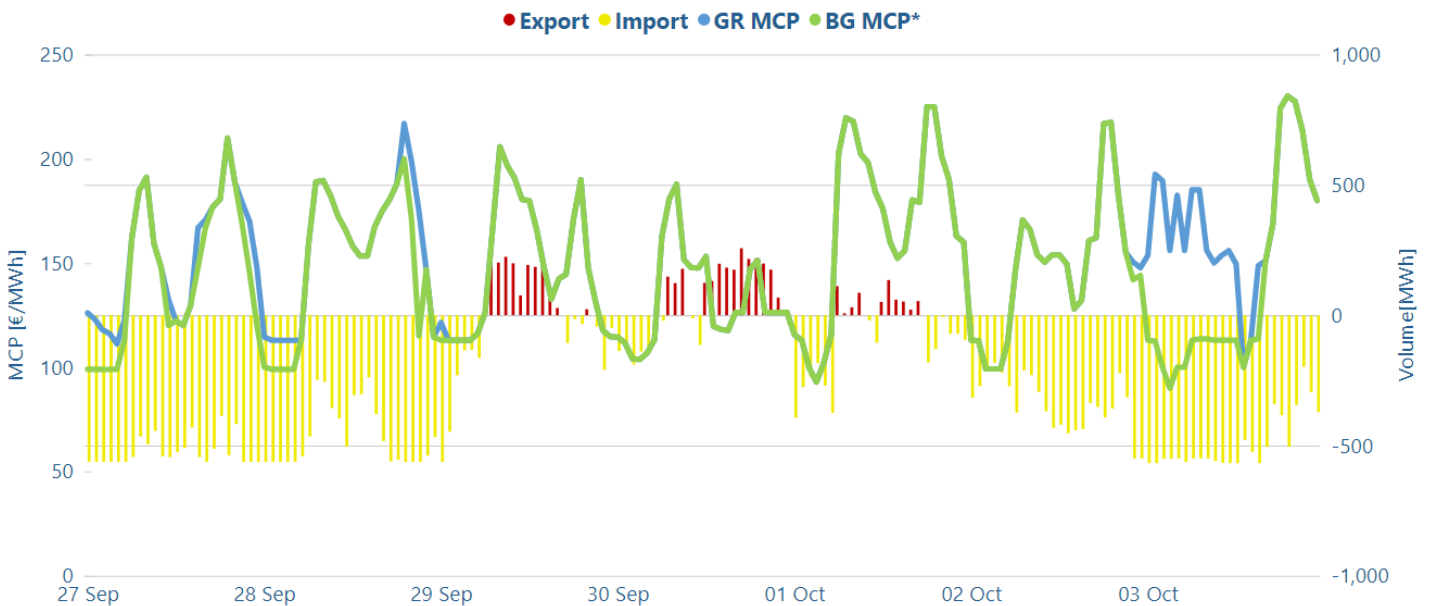


\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

## Market Coupling Cross Border Flow

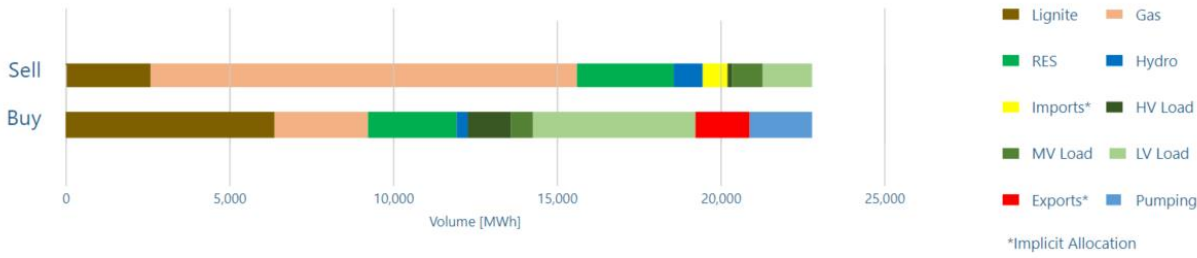


\*Datascource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

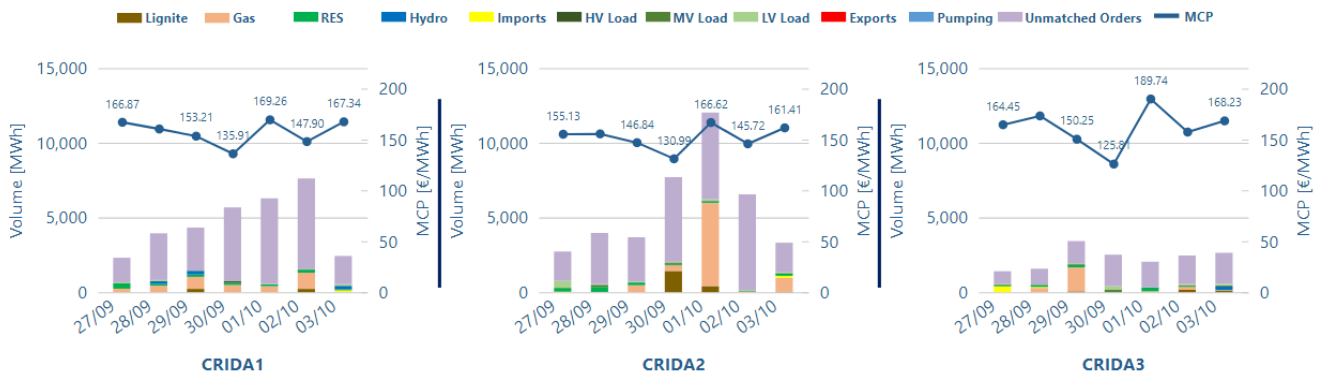


\*Datascource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

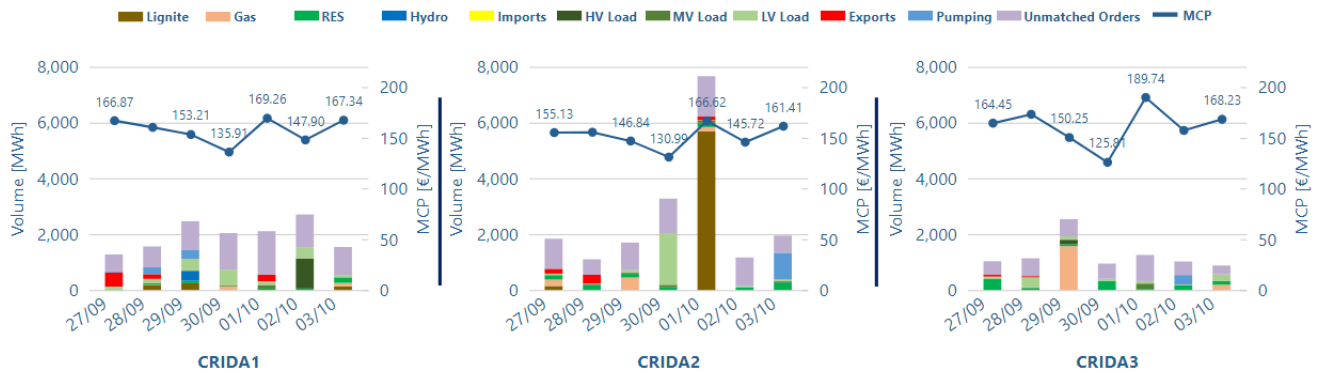
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday

