

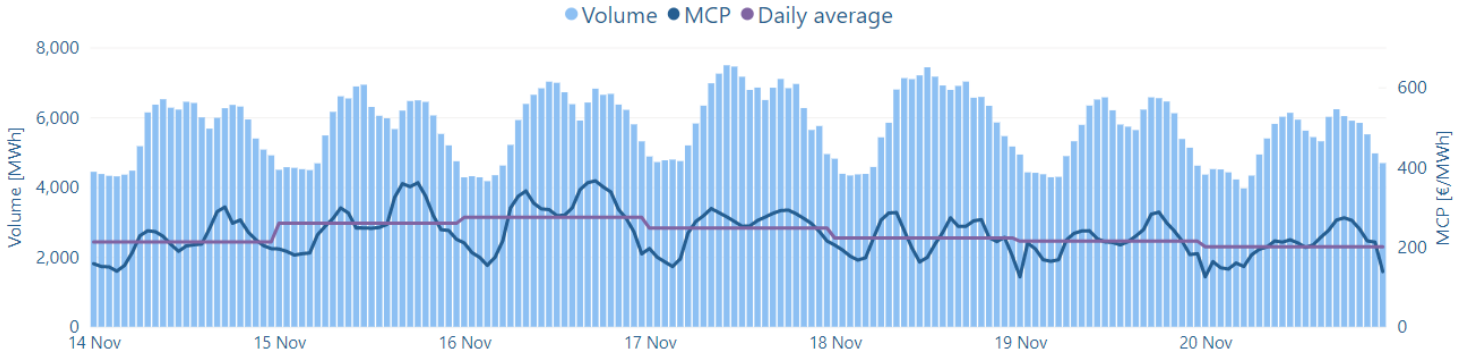
MCP
232.89 €/MWh

St. Deviation
53.44

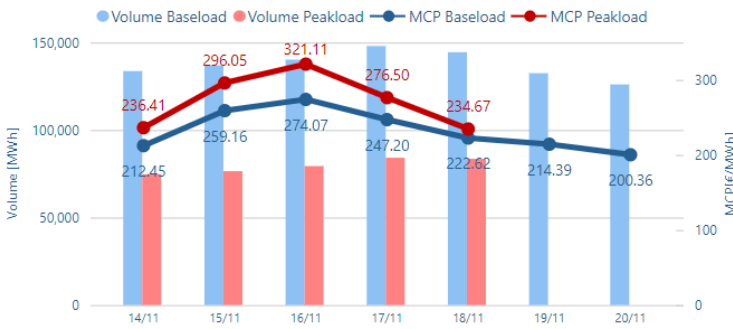
Volume
962 GWh

Value
229.8 M€

Hourly MCP & Volume



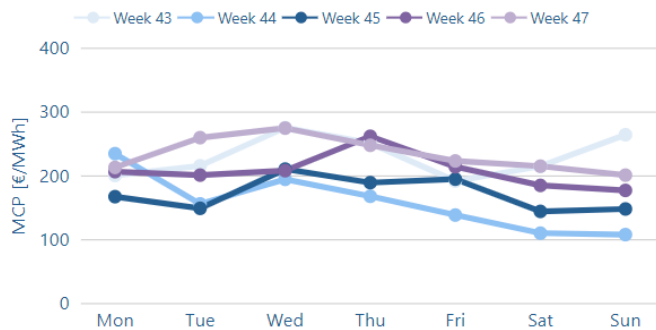
Daily MCP & Volume



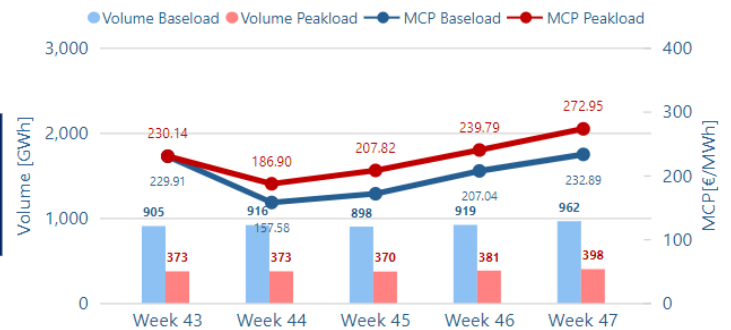
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
14/11	212.45	236.41	133,679	74,792
15/11	259.16	296.05	136,932	76,496
16/11	274.07	321.11	140,211	79,406
17/11	247.20	276.5	148,001	84,170
18/11	222.62	234.67	144,453	83,546
19/11	214.39		132,463	
20/11	200.36		126,051	

MCP per Weekday



Weekly MCP & Volume



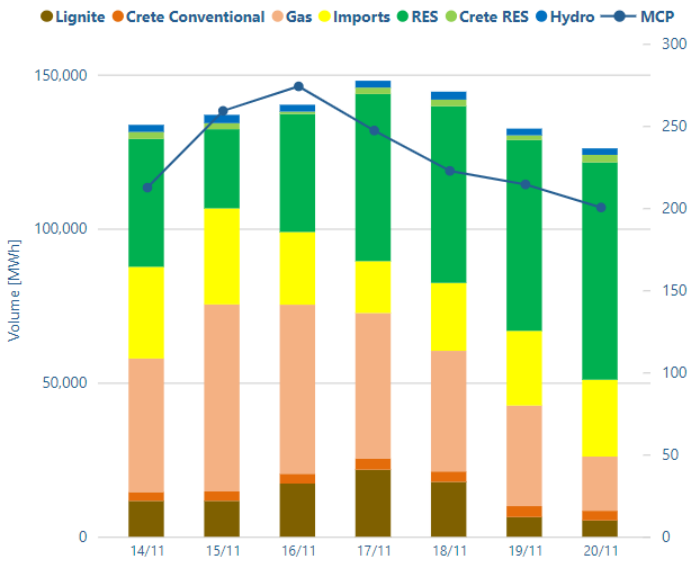
Day Ahead Electricity Market-Greek Bidding Zone

Week 47

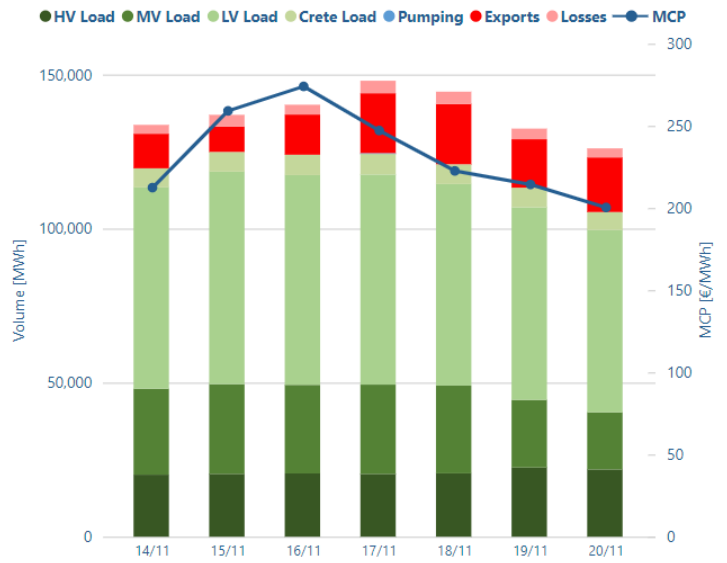
14/11/2022

20/11/2022

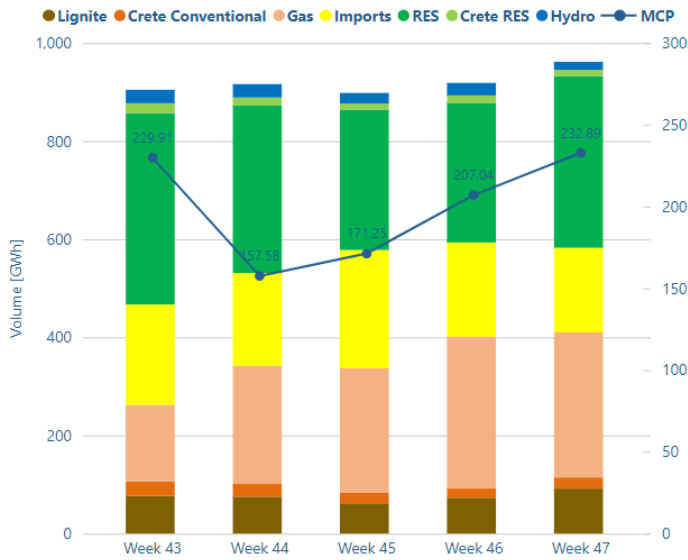
Daily Supply Mix



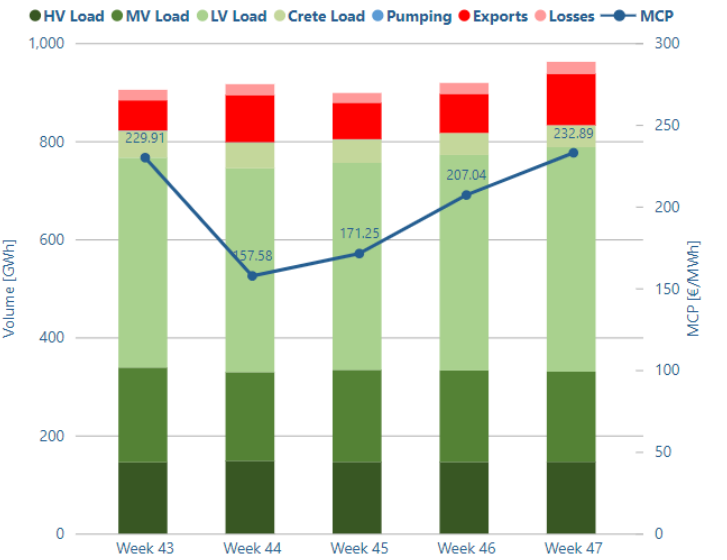
Daily Demand Mix



Weekly Supply Mix



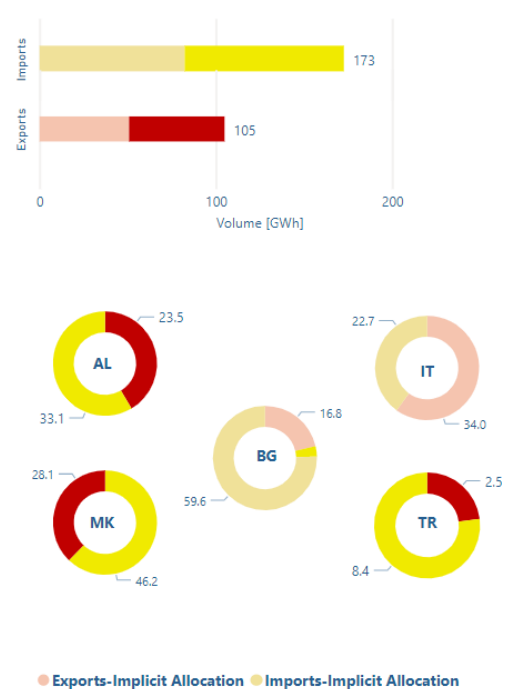
Weekly Demand Mix



Unmatched orders & traded volume

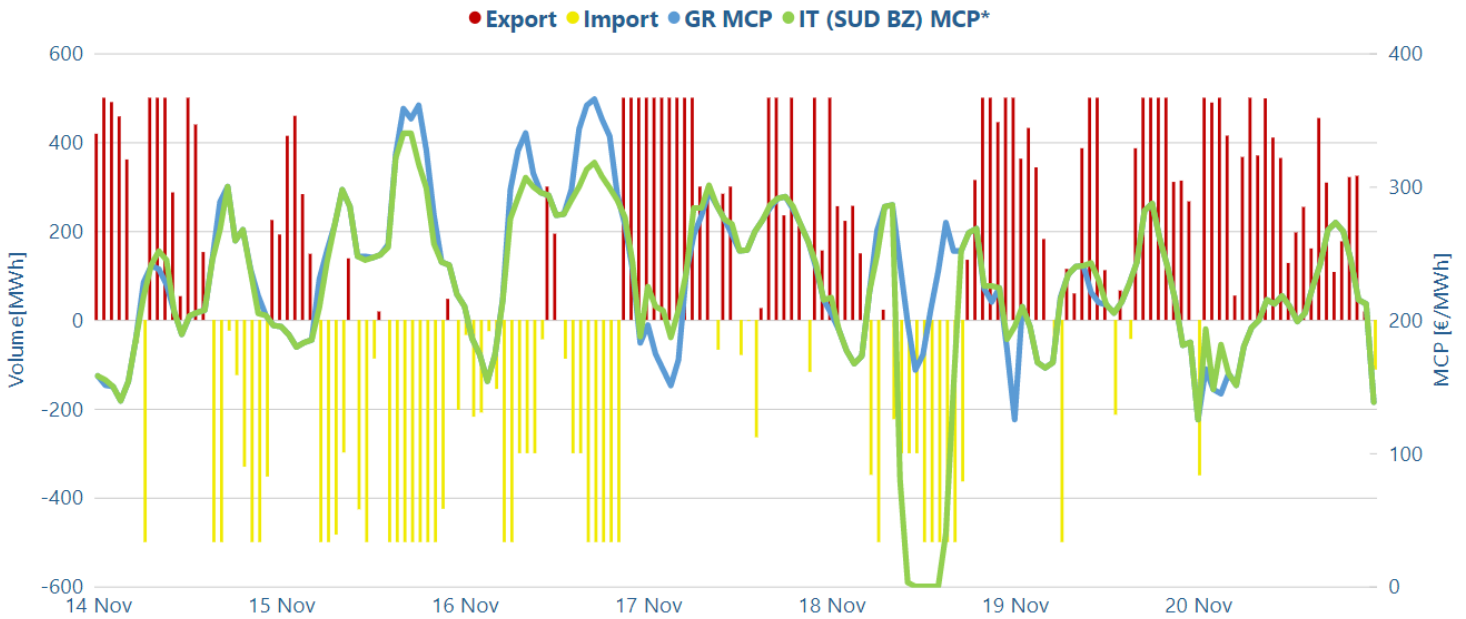


Cross Borders Volumes

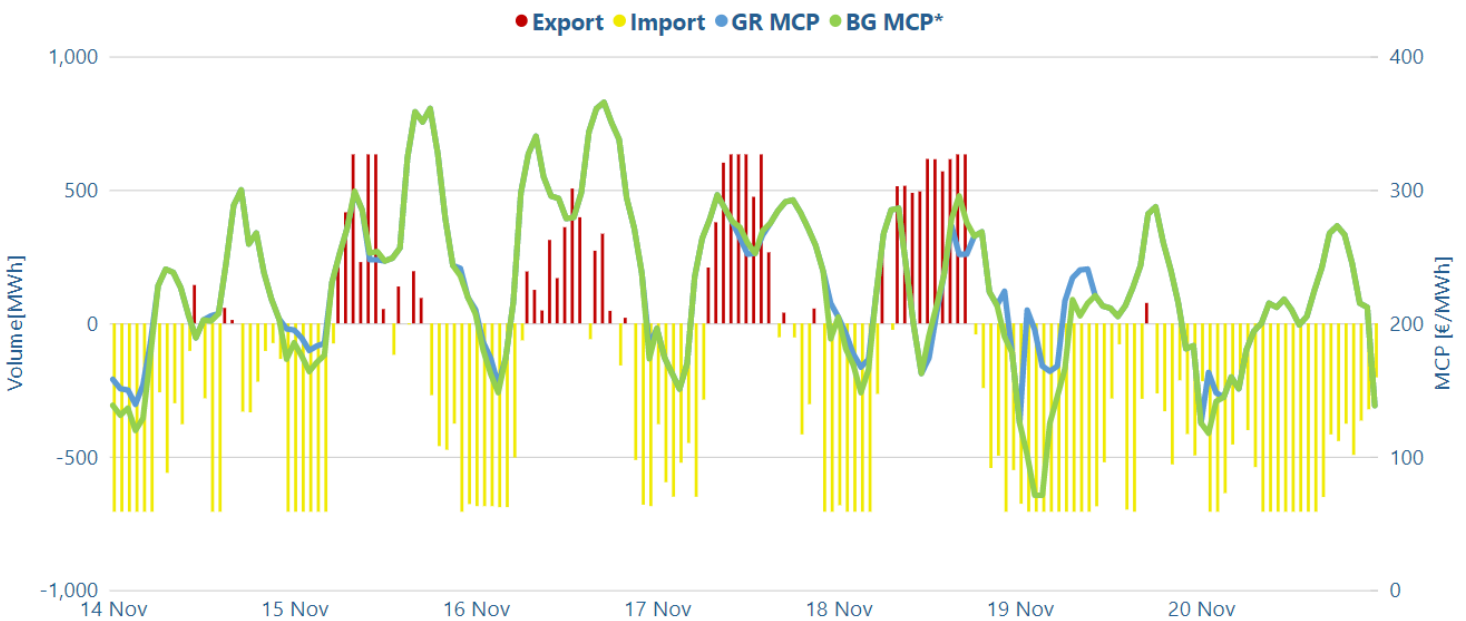


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

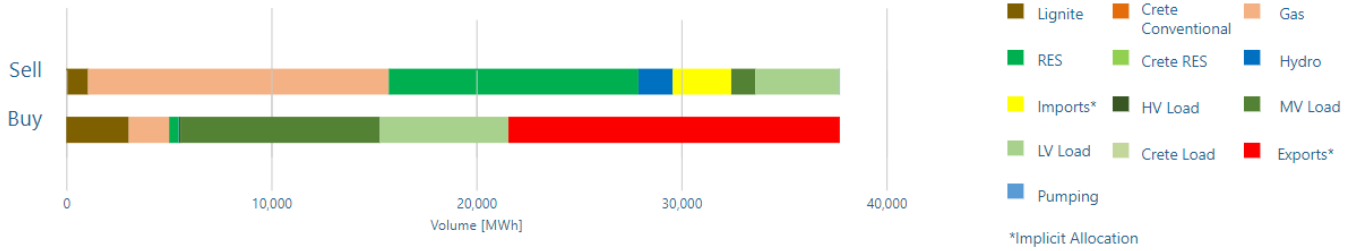


*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

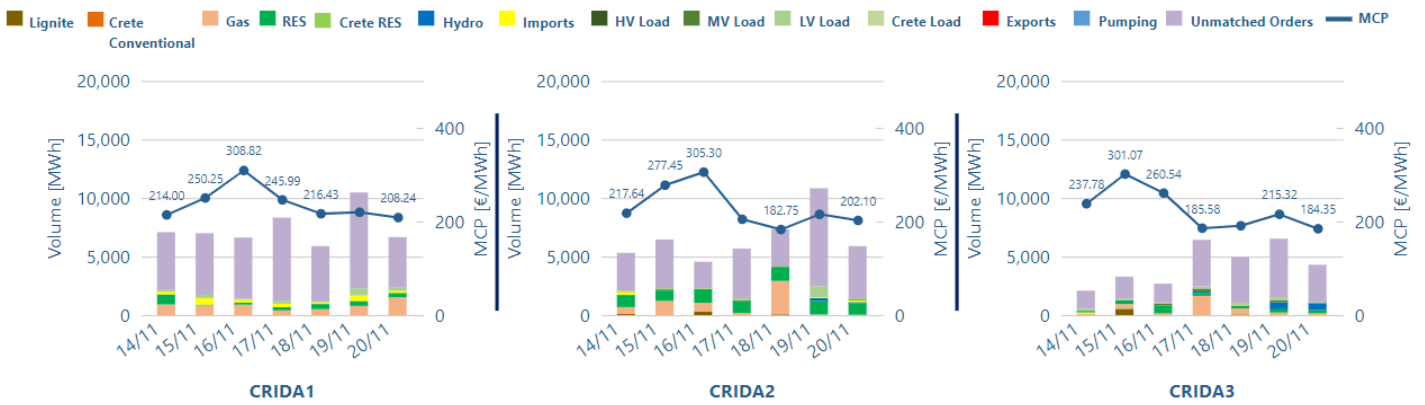


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

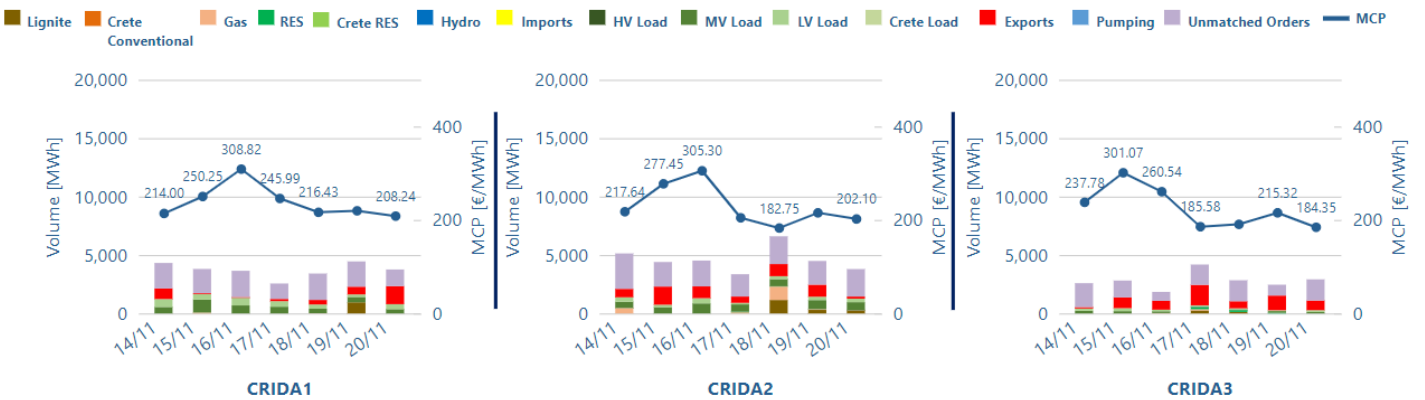
Aggregated traded volume



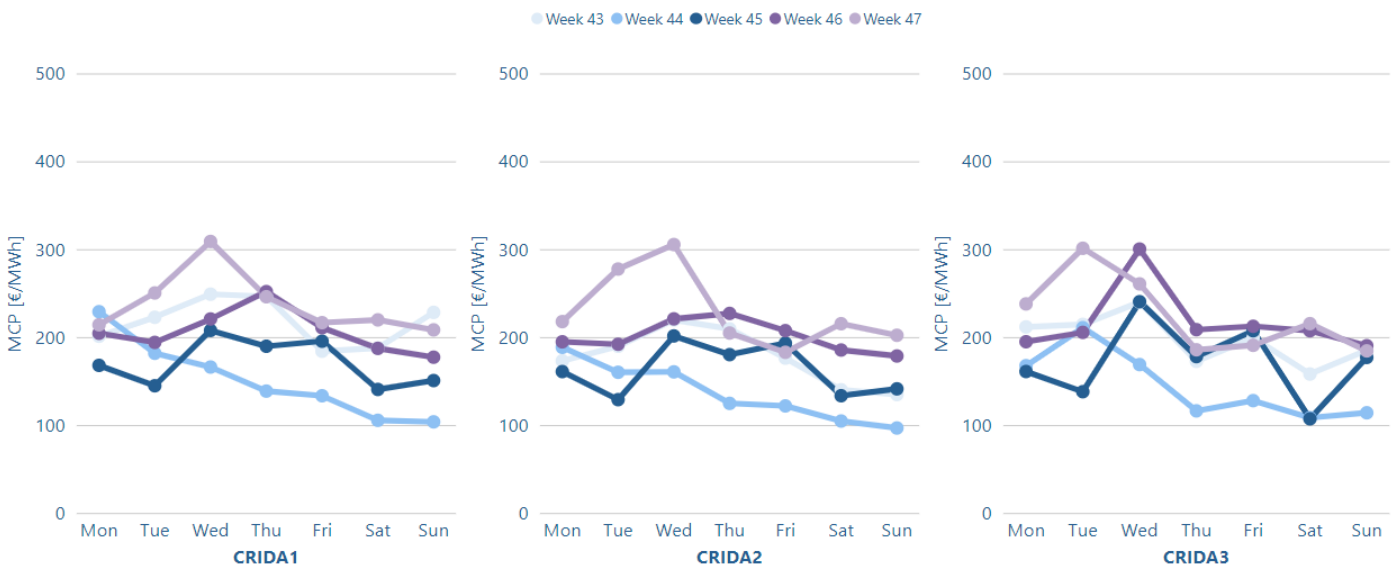
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday

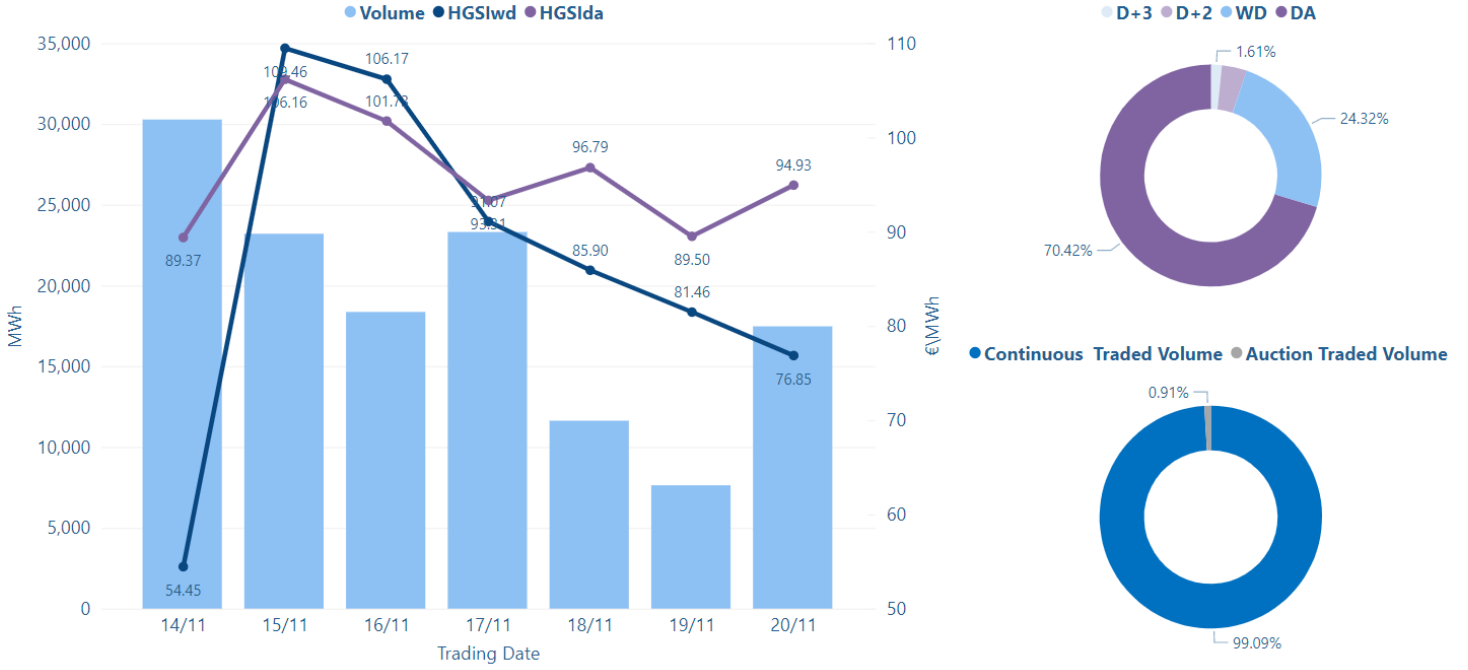


Natural Gas Market

Week 47

14/11/2022

20/11/2022



Volume, Closing, Min & Max Prices per Trading Date

