

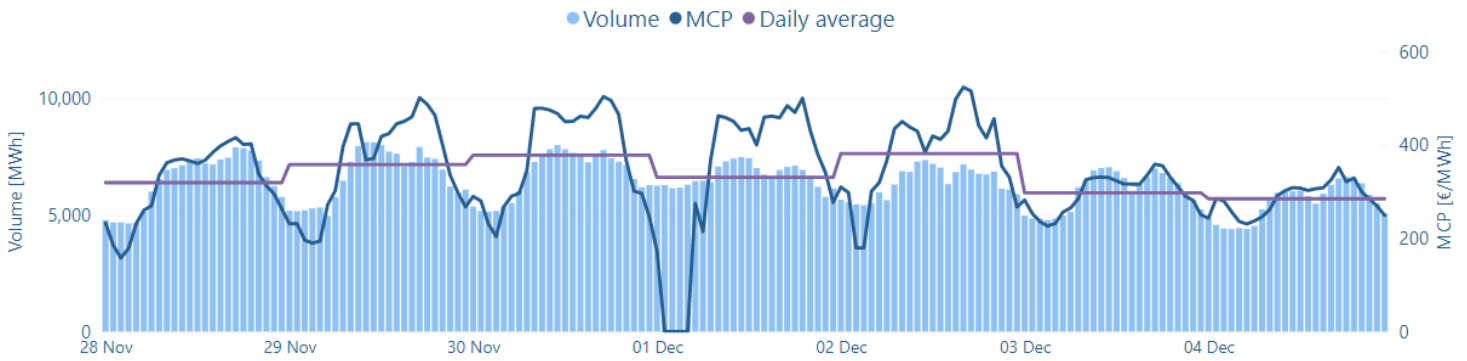
MCP
335.48 €/MWh

St. Deviation
103.03

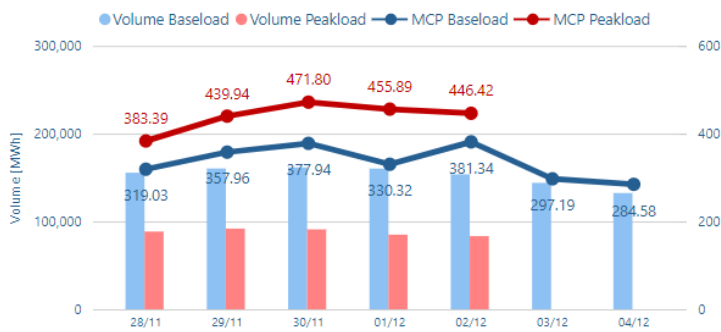
Volume
1,068 GWh

Value
370.3 M€

Hourly MCP & Volume



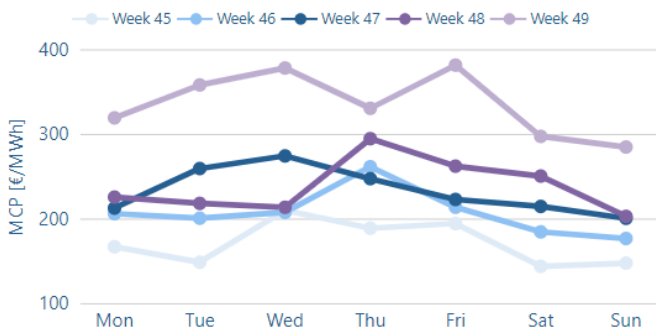
Daily MCP & Volume



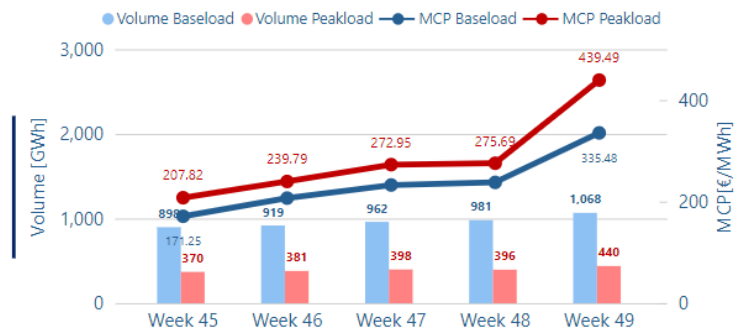
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
28/11	319.03	383.39	155,557	88,527
29/11	357.96	439.94	160,367	91,886
30/11	377.94	471.80	161,676	90,989
01/12	330.32	455.89	160,213	84,993
02/12	381.34	446.42	153,707	83,322
03/12	297.19		144,010	
04/12	284.58		132,414	

MCP per Weekday



Weekly MCP & Volume



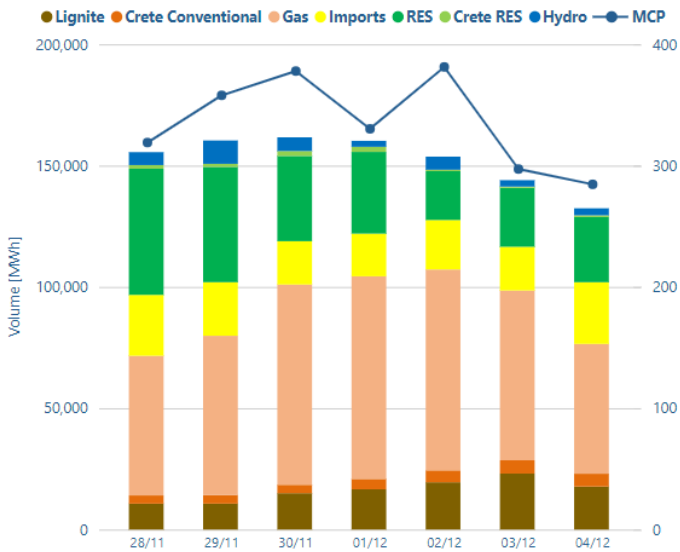
Day Ahead Electricity Market-Greek Bidding Zone

Week 49

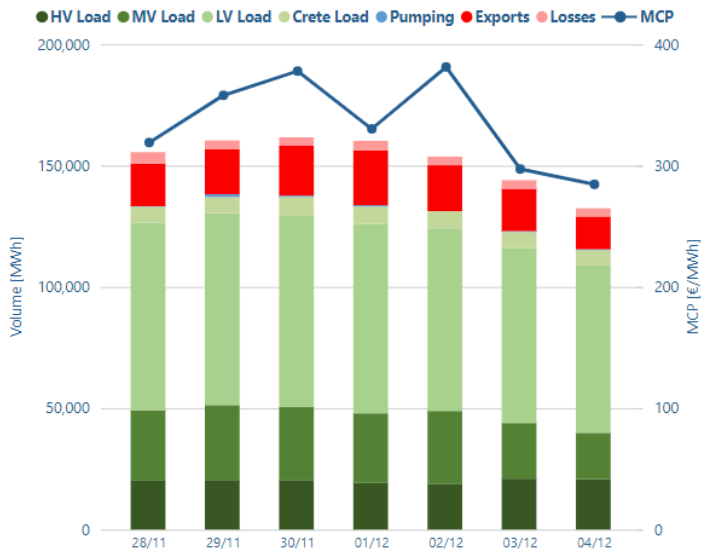
28/11/2022

04/12/2022

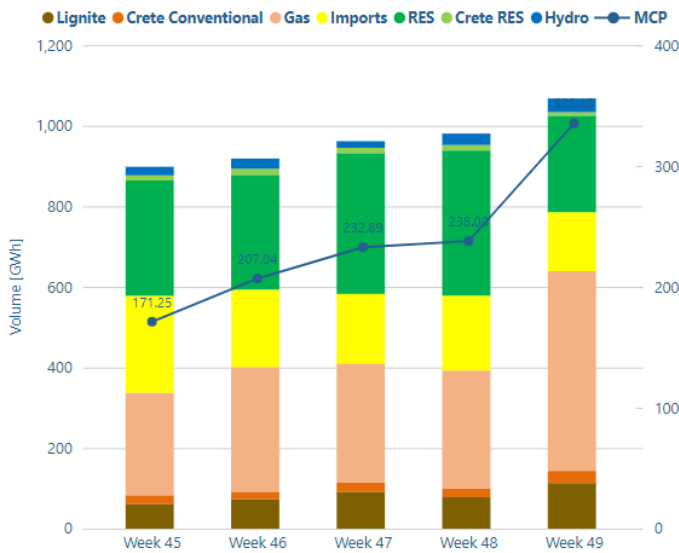
Daily Supply Mix



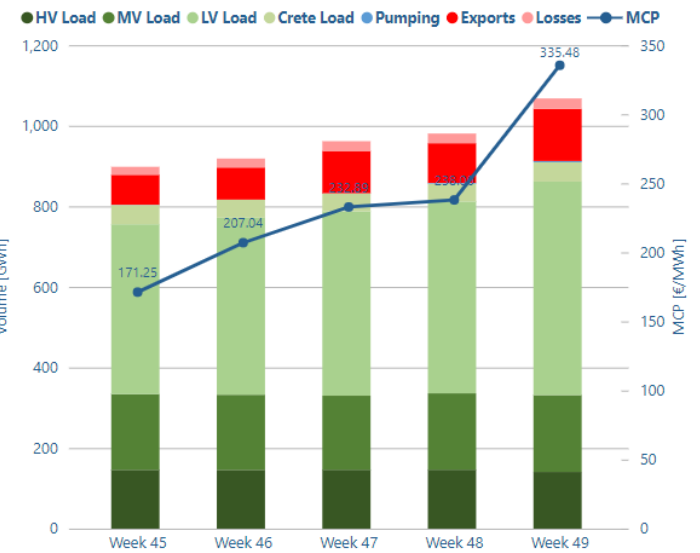
Daily Demand Mix



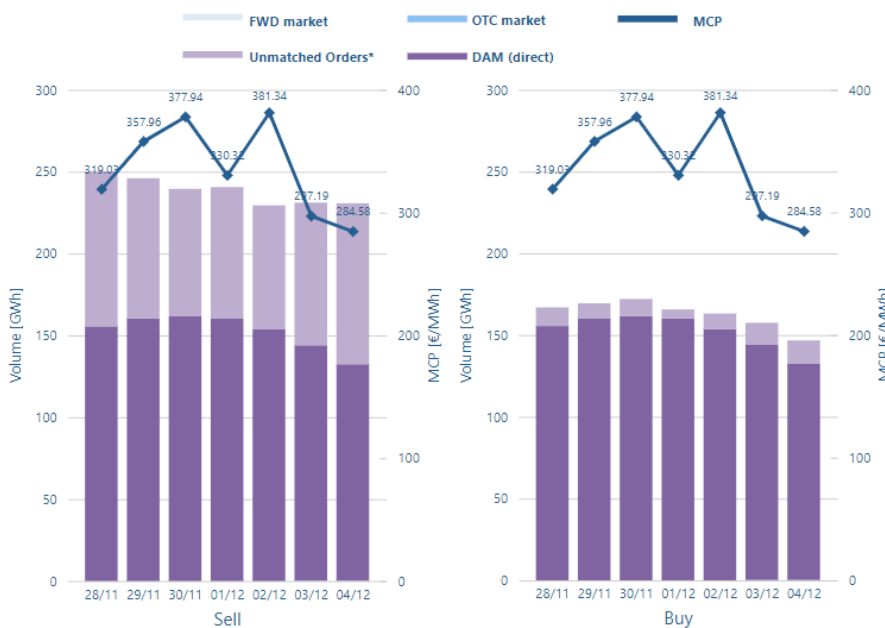
Weekly Supply Mix



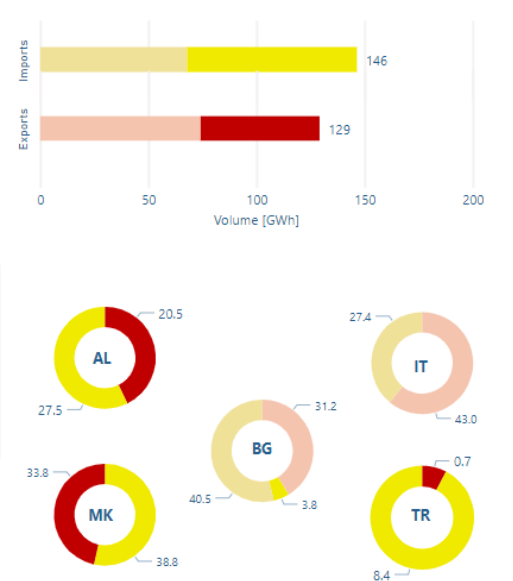
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

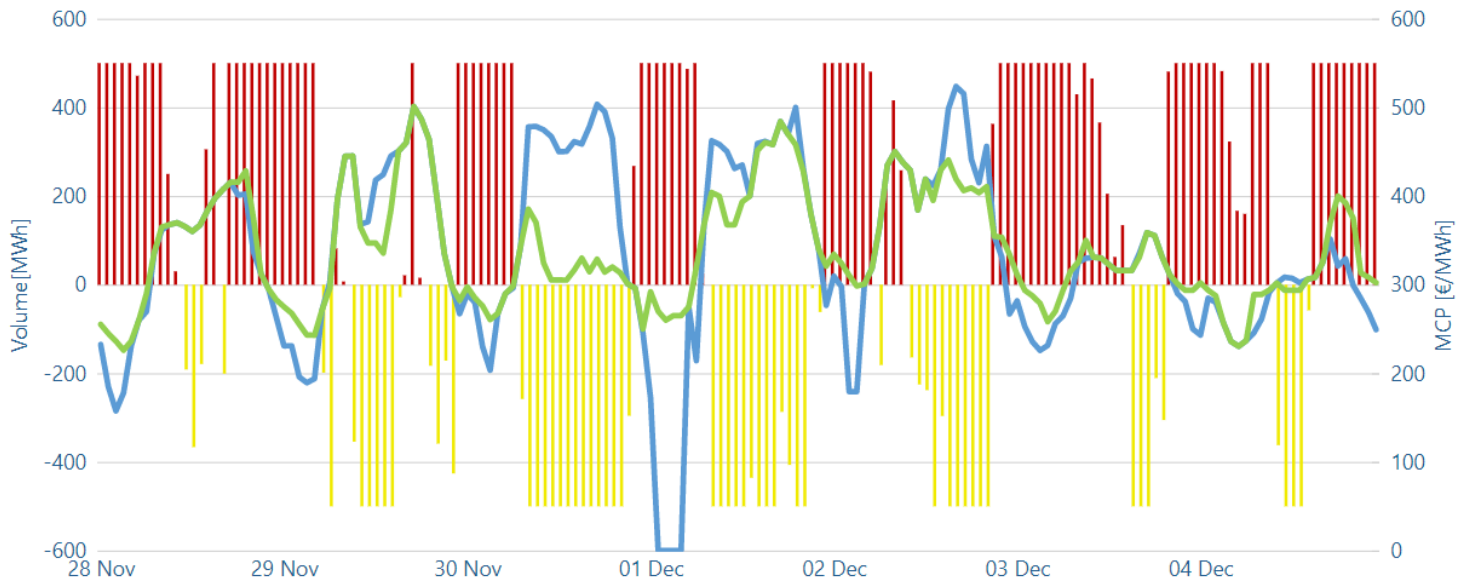


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

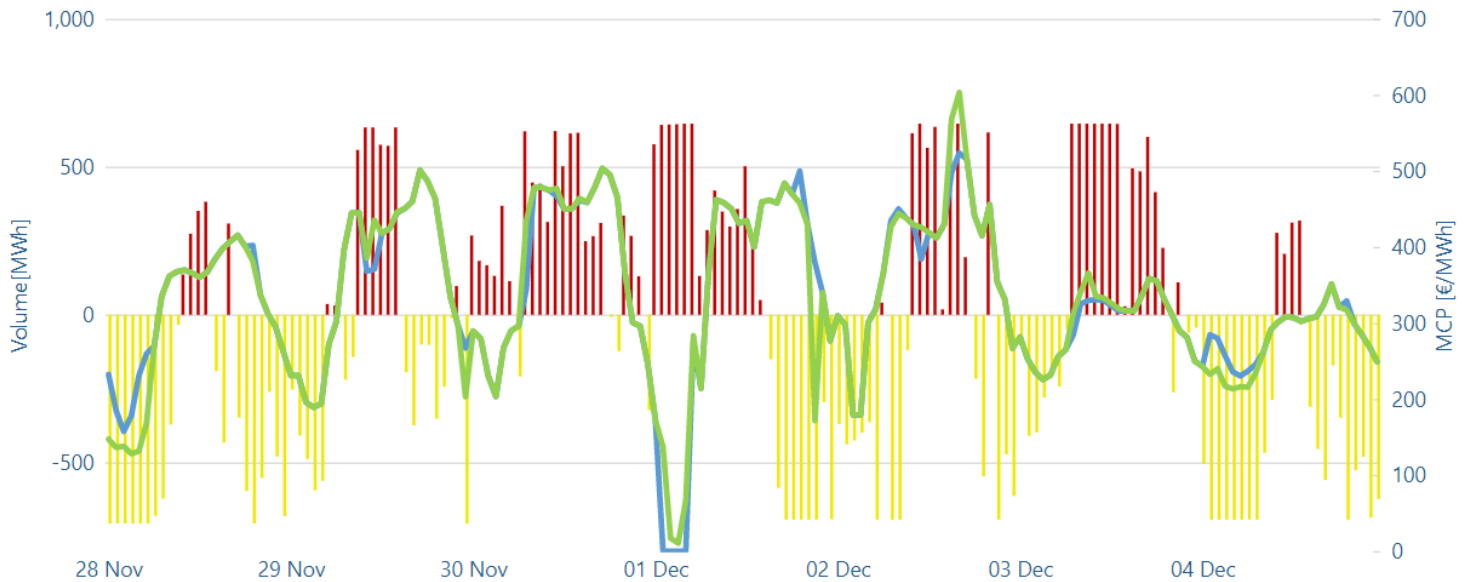
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



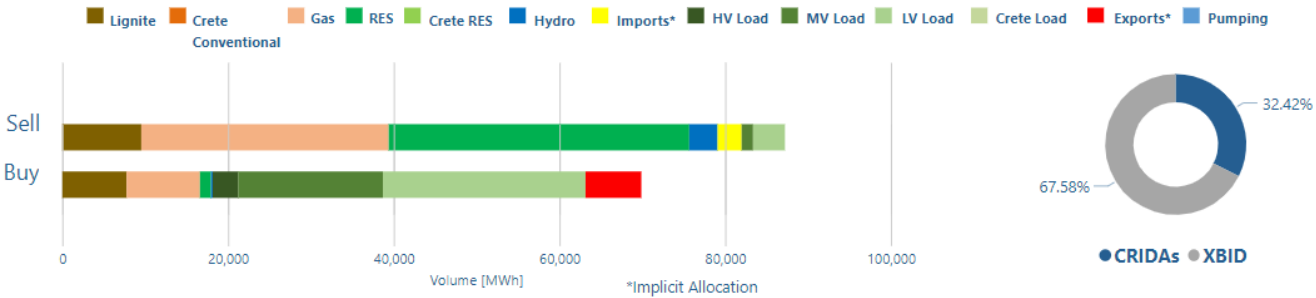
*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*

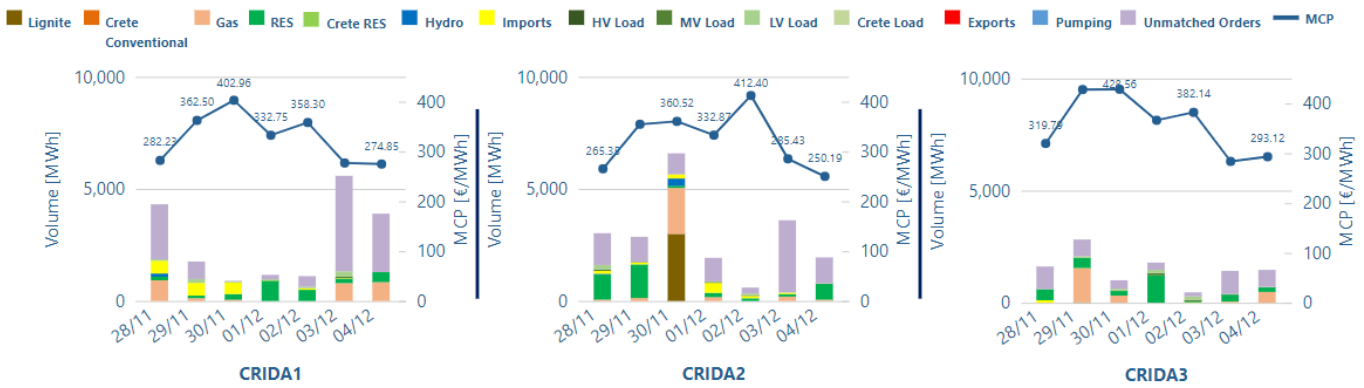


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

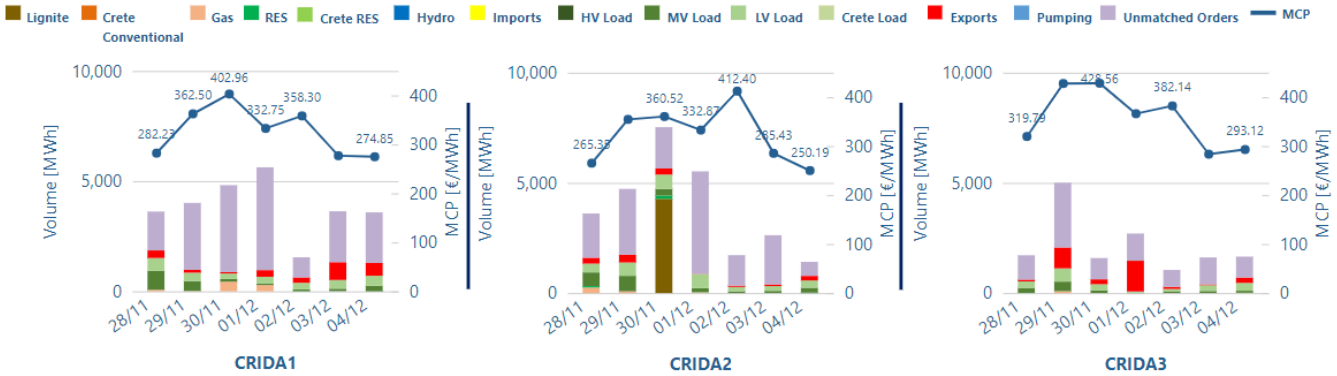
Aggregated traded volume (XBID and CRIDAs)



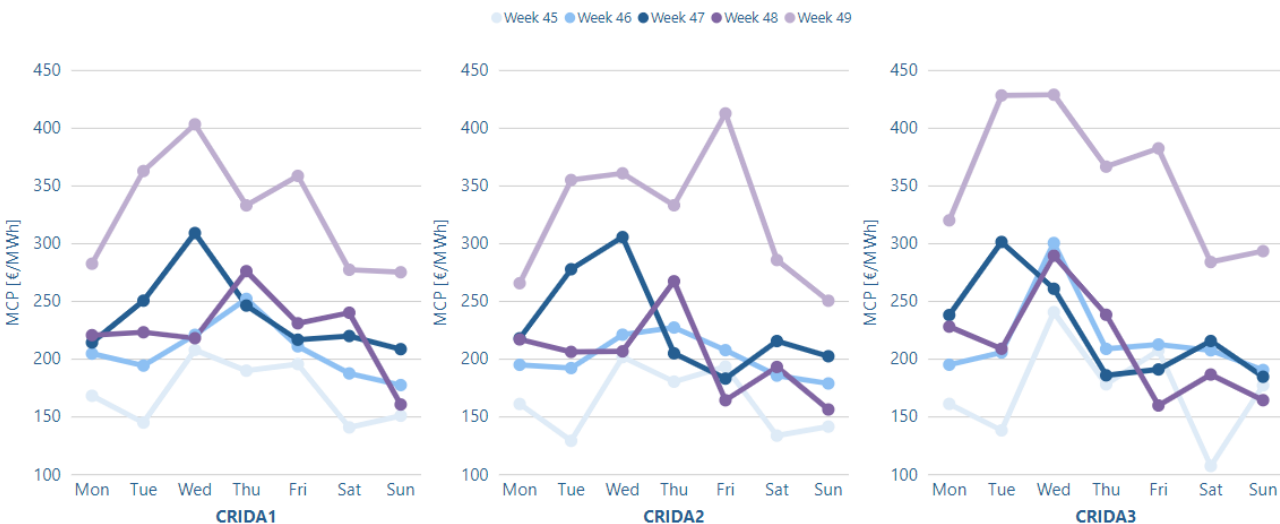
MCP, Volume & unmatched orders for Sell Side



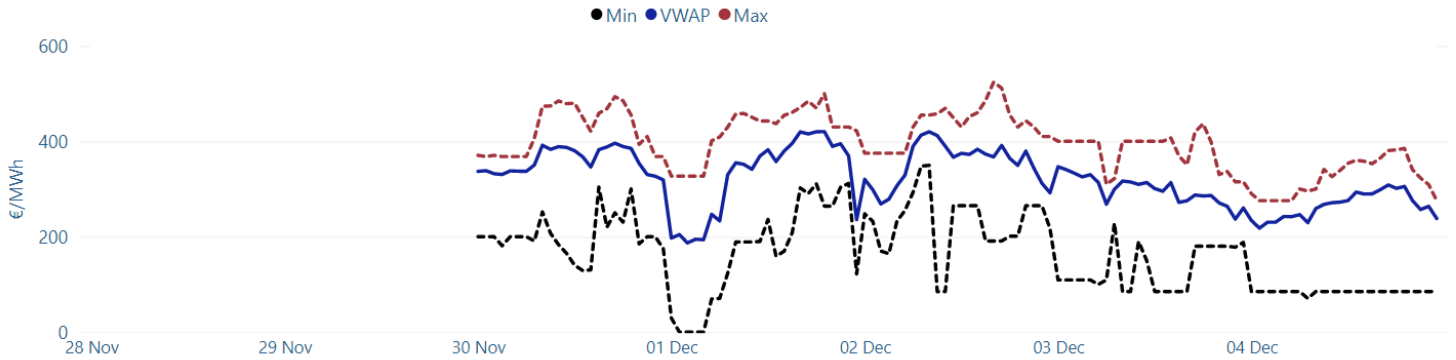
MCP, Volume & unmatched orders for Buy Side



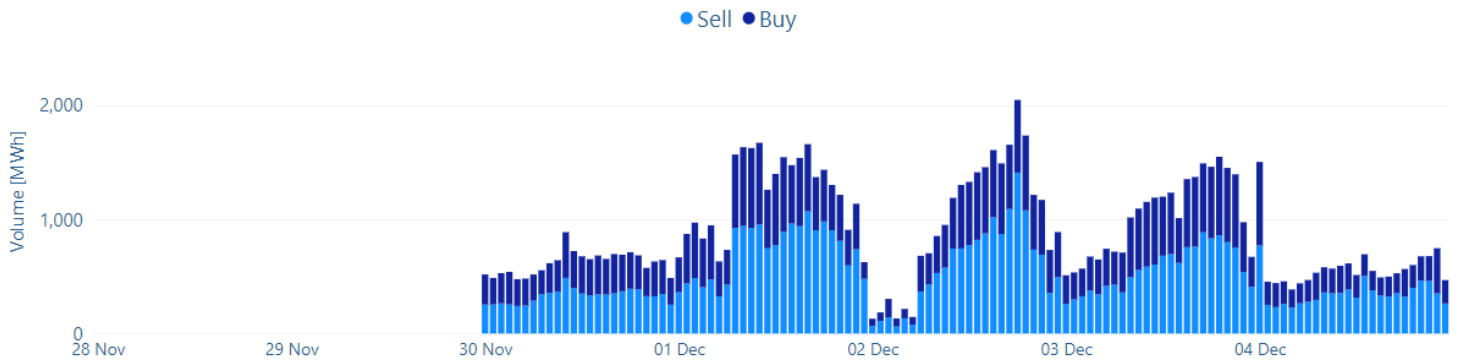
MCP per Weekday



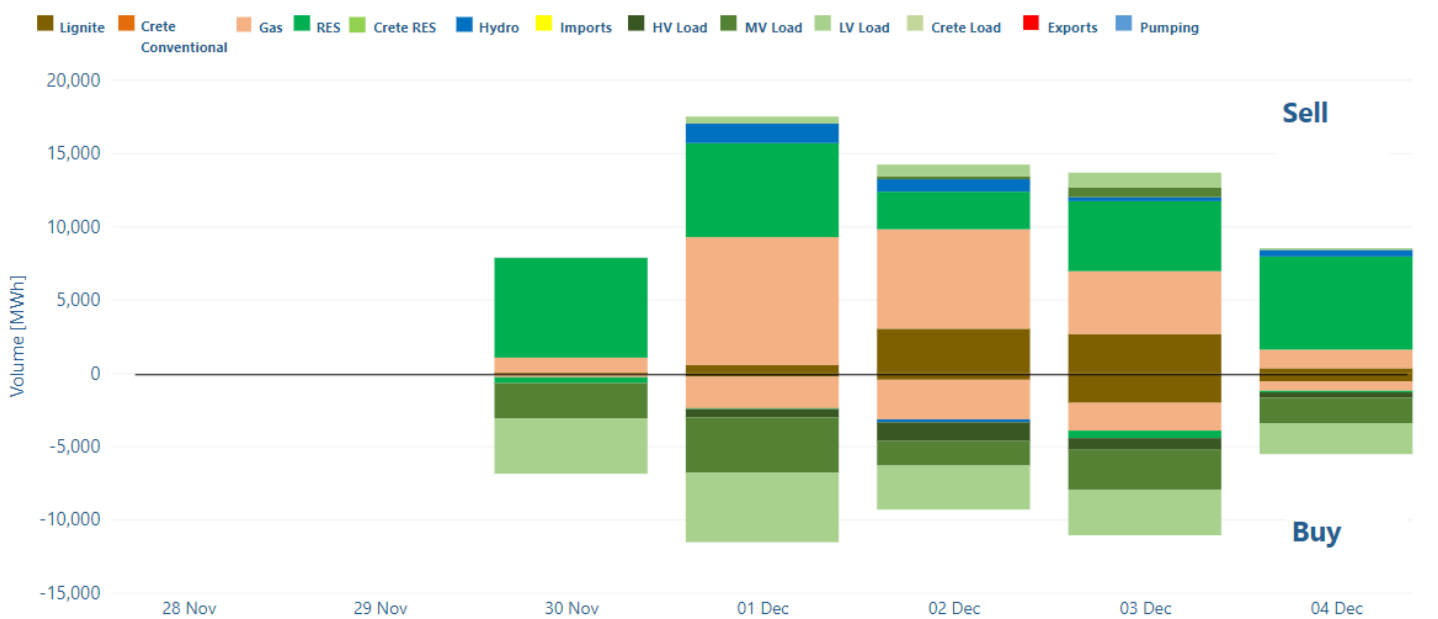
XBID Prices

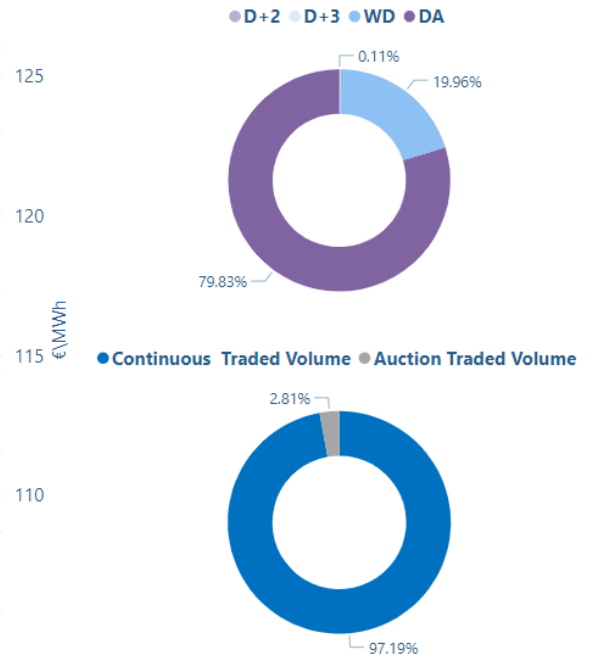
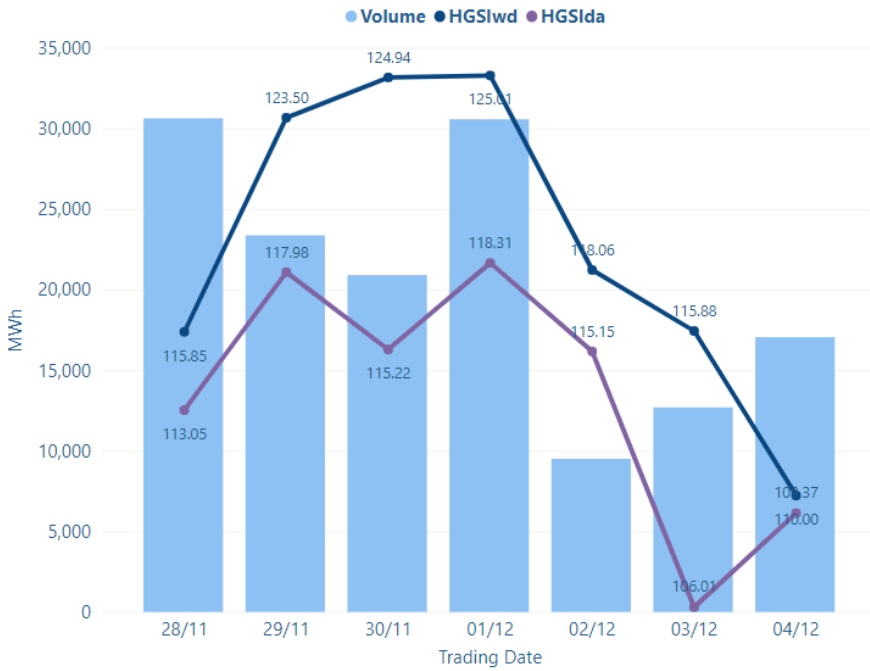


XBID Volumes



XBID Daily Traded Volumes





Volume, Closing, Min & Max Prices per Trading Date

