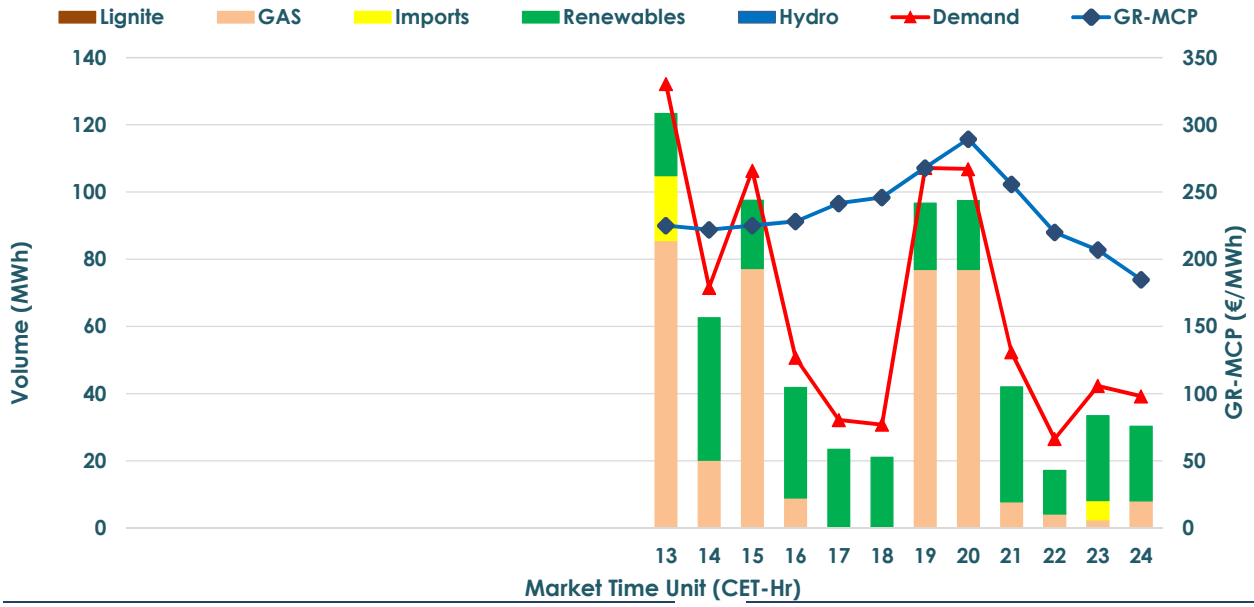
HEnEx
Hellenic Energy Exchange S.A.

Complementary Regional Intraday '3' Market Outlook

08.10.2021 Complementary Regional Intraday '3' Market



GR Bidding Zone Weekly Figures

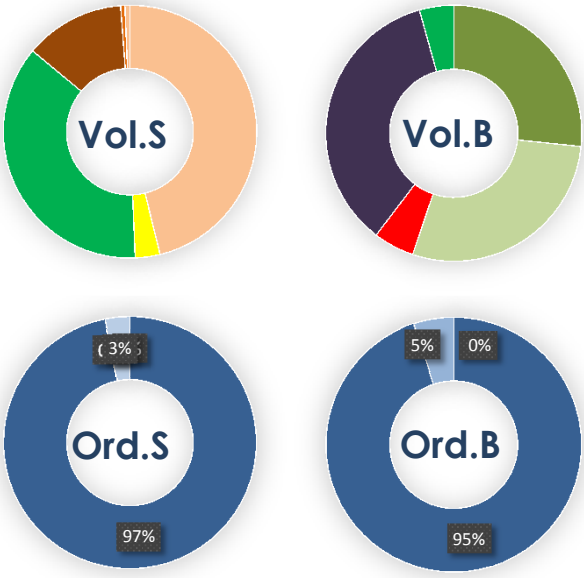
Delivery Day	02.10	03.10	04.10	05.10	06.10	07.10	08.10
	-17%	7%	-2%	1%	11%	-3%	31%
Avg.MCP (€/MWh)	157.25	168.23	164.81	166.80	184.70	178.45	234.44
Max.MCP (€/MWh)	212.50	228.24	235.57	250.33	238.00	246.61	289.51
Min.MCP (€/MWh)	123.03	95.06	128.80	126.00	149.00	137.82	184.98
	69%	4%	0%	33%	-25%	-47%	172%
Tot.Vol(GWh)	1.08	1.11	1.11	1.48	1.12	0.59	1.60

Trade's Volume Mix

	Sell - MWh		Buy - MWh	
Lignite	(0%)	0	282	(35%)
Gas	(46%)	369	0	(0%)
Hydro	(0%)	0	0	(0%)
Imports	(3%)	25		
Renewables	(37%)	293	35	(4%)
HV Load	(13%)	102	0	(0%)
MV Load	(1%)	4	213	(27%)
LV Load	(1%)	5	228	(29%)
Pumping	(0%)	0	0	(0%)
Exports			41	(5%)
Sys.Losses	(0%)	0	0	(0%)

Trades by Order Type

Delivery Day		02.10	03.10	04.10	05.10	06.10	07.10	08.10
Order P.T		Sell & Buy Trades in (GWh) per Price Type						
PPT	(S)							
HBD	(S)	0.538	0.557	0.556	0.588	0.558	0.294	0.773
BLK	(S)							
CPL	(S)				0.152			0.025
PPT	(B)							
HBD	(B)	0.538	0.557	0.547	0.722	0.558	0.293	0.757
BLK	(B)							
CPL	(B)			0.009	0.019		0.001	0.041
		Sell & Buy Orders Traded per Price Type						
PPT	(S)							
HBD	(S)	111	81	108	58	109	67	145
BLK	(S)							
PPT	(B)							
HBD	(B)	104	136	117	134	100	122	126
BLK	(B)							



MCP	Market Clearing Price (€/MWh)
PPT	Priority Price-Taking
HBD	Hybrid
BLK	Block
CPL	Market Coupling Flow