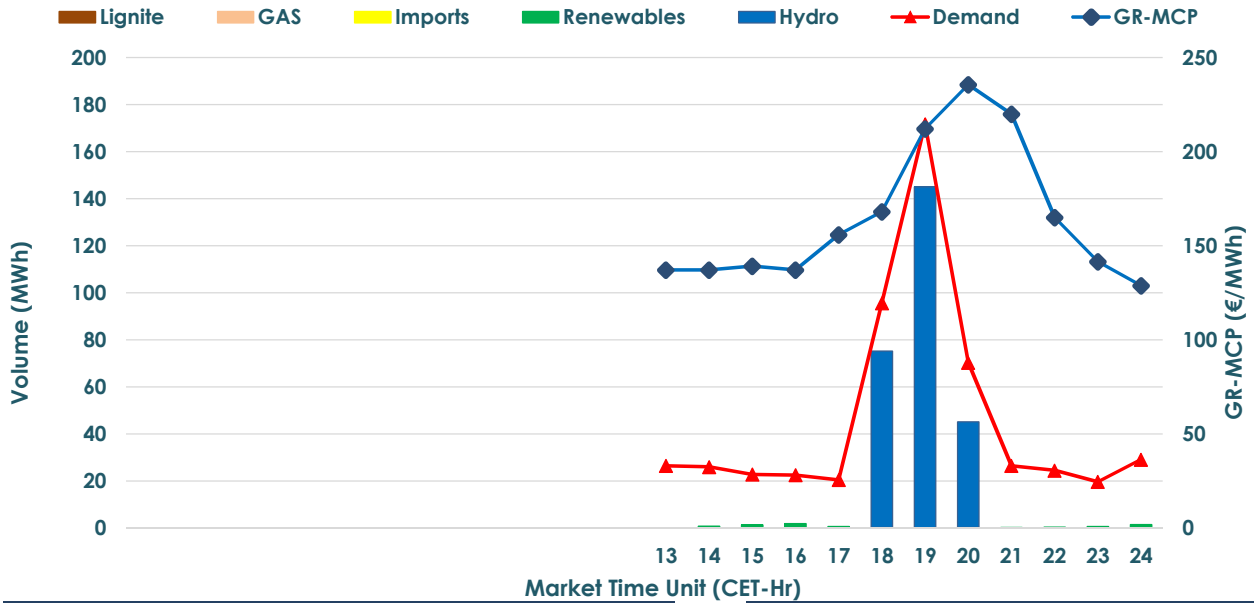
Complementary Regional Intraday '3' Market Outlook

Hellenic Energy Exchange S.A.

04.10.2021 Complementary Regional Intraday '3' Market



GR Bidding Zone Weekly Figures

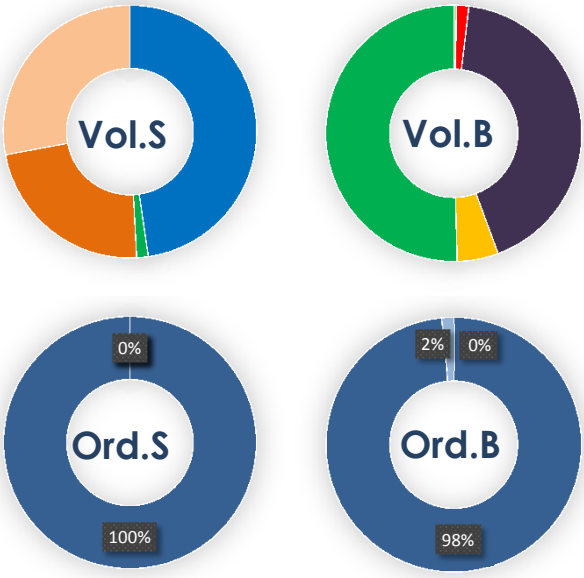
Delivery Day	28.09	29.09	30.09	01.10	02.10	03.10	04.10
	5%	-13%	-16%	51%	-17%	7%	-2%
Avg.MCP (€/MWh)	173.14	150.25	125.81	189.74	157.25	168.23	164.81
Max.MCP (€/MWh)	217.04	196.22	147.23	244.97	212.50	228.24	235.57
Min.MCP (€/MWh)	113.98	114.70	113.18	163.91	123.03	95.06	128.80
	-10%	286%	-79%	-20%	69%	4%	0%
Tot.Vol(GWh)	1.00	3.84	0.80	0.64	1.08	1.11	1.11

Trade's Volume Mix

	Sell - MWh		Buy - MWh	
Lignite	(0%)	0	236	(42%)
Gas	(0%)	0	29	(5%)
Hydro	(48%)	265	0	(0%)
Imports	(0%)	0		
Renewables	(1%)	8	280	(50%)
HV Load	(0%)	0	0	(0%)
MV Load	(23%)	127	0	(0%)
LV Load	(28%)	155	2	(0%)
Pumping	(0%)	0	0	(0%)
Exports			9	(2%)
Sys.Losses	(0%)	0	0	(0%)

Trades by Order Type

Delivery Day		28.09	29.09	30.09	01.10	02.10	03.10	04.10
Order P.T		Sell & Buy Trades in (GWh) per Price Type						
PPT	(S)							
HBD	(S)	0.436	1.921	0.399	0.318	0.538	0.557	0.556
BLK	(S)							
CPL	(S)	0.062						
PPT	(B)							
HBD	(B)	0.454	1.921	0.399	0.318	0.538	0.557	0.547
BLK	(B)							
CPL	(B)	0.044						0.009
		Sell & Buy Orders Traded per Price Type						
PPT	(S)							
HBD	(S)	71	152	61	139	111	81	108
BLK	(S)							
PPT	(B)							
HBD	(B)	120	129	163	78	104	136	117
BLK	(B)							



MCP	Market Clearing Price (€/MWh)
PPT	Priority Price-Taking
HBD	Hybrid
BLK	Block
CPL	Market Coupling Flow