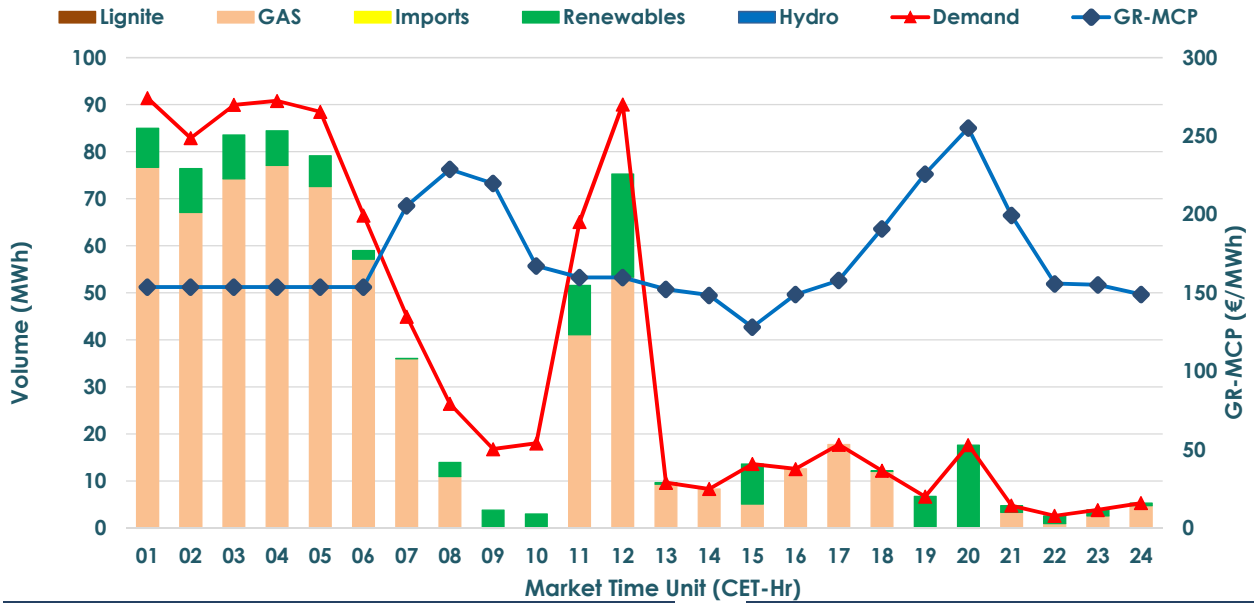
HEnEx
Hellenic Energy Exchange S.A.

Complementary Regional Intraday '2' Market Outlook

05.10.2021 Complementary Regional Intraday '2' Market



GR Bidding Zone Weekly Figures

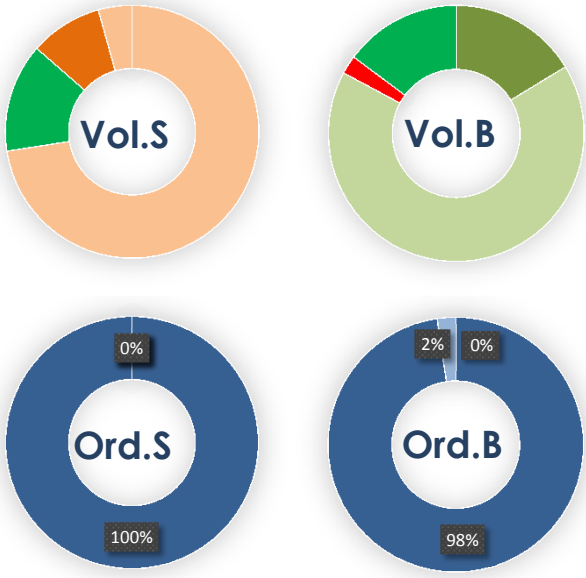
Delivery Day	29.09	30.09	01.10	02.10	03.10	04.10	05.10
	-6%	-11%	27%	-13%	11%	3%	3%
Avg.MCP (€/MWh)	146.84	130.99	166.62	145.72	161.41	166.95	172.11
Max.MCP (€/MWh)	210.78	186.73	229.97	216.25	229.00	245.57	255.15
Min.MCP (€/MWh)	109.71	99.95	91.13	99.30	99.85	145.01	128.19
	30%	186%	205%	-98%	850%	-47%	25%
Tot.Vol(GWh)	1.42	4.07	12.43	0.28	2.67	1.41	1.77

Trade's Volume Mix

	Sell - MWh		Buy - MWh
Lignite	(0%)	0	(0%)
Gas	(73%)	643	(0%)
Hydro	(0%)	0	(0%)
Imports	(0%)	0	
Renewables	(14%)	123	131 (15%)
HV Load	(0%)	0	(0%)
MV Load	(9%)	82	145 (16%)
LV Load	(4%)	38	590 (67%)
Pumping	(0%)	0	(0%)
Exports			21 (2%)
Sys.Losses	(0%)	0	(0%)

Trades by Order Type

Delivery Day		29.09	30.09	01.10	02.10	03.10	04.10	05.10
Order P.T		Sell & Buy Trades in (GWh) per Price Type						
PPT	(S)							
HBD	(S)	0.711	2.037	6.215	0.140	1.200	0.695	0.887
BLK	(S)							
CPL	(S)					0.134	0.013	
PPT	(B)							
HBD	(B)	0.707	2.037	6.088	0.140	1.330	0.707	0.866
BLK	(B)							
CPL	(B)	0.004		0.127		0.004		0.021
		Sell & Buy Orders Traded per Price Type						
PPT	(S)							
HBD	(S)	123	153	198	78	104	111	149
BLK	(S)							
PPT	(B)							
HBD	(B)	187	220	192	134	182	191	198
BLK	(B)							



MCP	Market Clearing Price (€/MWh)
PPT	Priority Price-Taking
HBD	Hybrid
BLK	Block
CPL	Market Coupling Flow