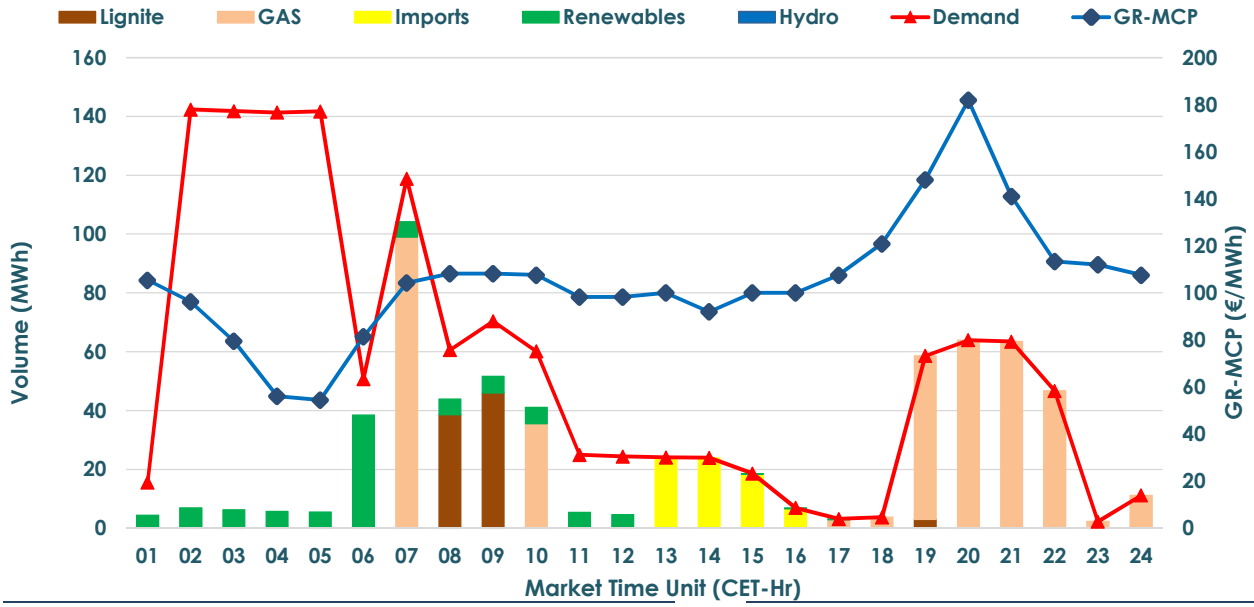
Complementary Regional Intraday '2' Market Outlook

Hellenic Energy Exchange S.A.

23.09.2021 Complementary Regional Intraday '2' Market



GR Bidding Zone Weekly Figures

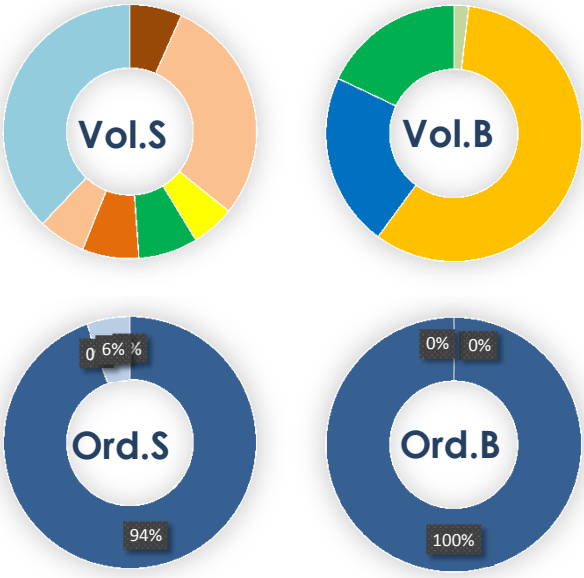
Delivery Day	17.09	18.09	19.09	20.09	21.09	22.09	23.09
	-14%	-10%	-12%	25%	7%	-5%	-30%
Avg.MCP (€/MWh)	148.07	133.57	117.06	146.71	157.16	149.45	105.11
Max.MCP (€/MWh)	182.39	182.68	150.89	207.00	198.28	216.03	182.00
Min.MCP (€/MWh)	117.19	108.02	79.00	101.94	106.00	105.86	54.51
	269%	-3%	165%	75%	-55%	22%	-4%
Tot.Vol(GWh)	1.13	1.09	2.87	5.03	2.25	2.75	2.64

Trade's Volume Mix

		Sell - MWh	Buy - MWh	
Lignite	(7%)	88	0	(0%)
Gas	(29%)	384	768	(58%)
Hydro	(0%)	0	290	(22%)
Imports	(6%)	73		
Renewables	(8%)	100	237	(18%)
HV Load	(0%)	0	0	(0%)
MV Load	(7%)	95	0	(0%)
LV Load	(6%)	79	25	(2%)
Pumping	(38%)	500	0	(0%)
Exports			0	(0%)
Sys.Losses	(0%)	0	0	(0%)

Trades by Order Type

Delivery Day		17.09	18.09	19.09	20.09	21.09	22.09	23.09
Order P.T		Sell & Buy Trades in (GWh) per Price Type						
PPT	(S)							
HBD	(S)	0.563	0.543	1.437	2.514	1.124	0.961	1.246
BLK	(S)							
CPL	(S)						0.413	0.073
PPT	(B)							
HBD	(B)	0.563	0.543	1.437	2.514	1.124	1.367	1.319
BLK	(B)							
CPL	(B)						0.007	
		Sell & Buy Orders Traded per Price Type						
PPT	(S)							
HBD	(S)	159	159	94	129	142	79	82
BLK	(S)							
PPT	(B)							
HBD	(B)	183	163	150	178	167	205	159
BLK	(B)							



MCP	Market Clearing Price (€/MWh)
PPT	Priority Price-Taking
HBD	Hybrid
BLK	Block
CPL	Market Coupling Flow