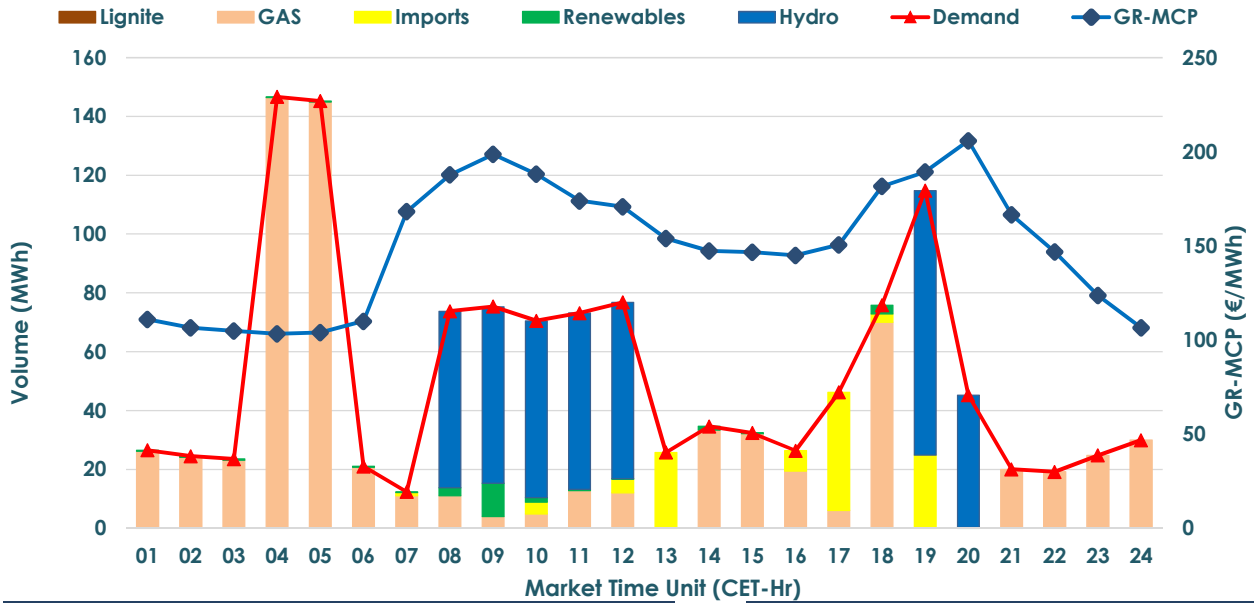
HEnEx
Hellenic Energy Exchange S.A.

Complementary Regional Intraday '1' Market Outlook

22.09.2021 Complementary Regional Intraday '1' Market



GR Bidding Zone Weekly Figures

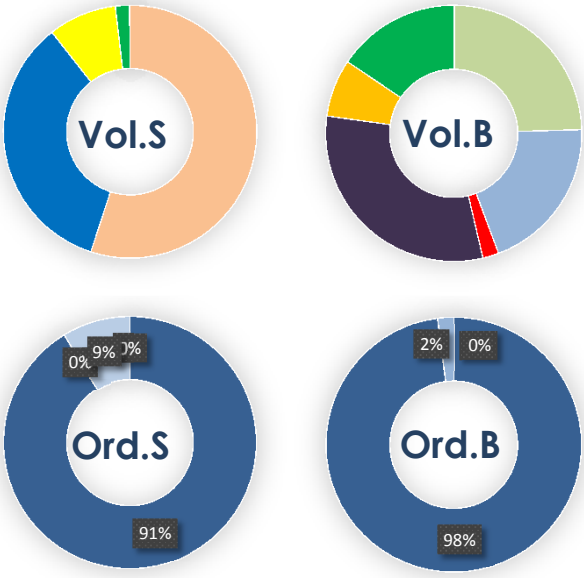
Delivery Day	16.09	17.09	18.09	19.09	20.09	21.09	22.09
	-7%	-13%	-12%	-9%	23%	19%	-14%
Avg.MCP (€/MWh)	172.62	149.38	130.77	118.92	146.47	174.63	149.64
Max.MCP (€/MWh)	211.00	179.39	183.28	153.59	205.00	220.00	205.90
Min.MCP (€/MWh)	122.42	116.26	107.65	82.84	102.04	107.64	103.25
	-65%	-69%	81%	-39%	-17%	232%	-16%
Tot.Vol(GWh)	3.21	0.99	1.79	1.09	0.91	3.02	2.53

Trade's Volume Mix

		Sell - MWh	Buy - MWh	
Lignite	(0%)	0	390	(31%)
Gas	(55%)	696	92	(7%)
Hydro	(34%)	435	0	(0%)
Imports	(9%)	110		
Renewables	(2%)	23	197	(16%)
HV Load	(0%)	0	0	(0%)
MV Load	(0%)	0	2	(0%)
LV Load	(0%)	1	309	(24%)
Pumping	(0%)	0	250	(20%)
Exports			26	(2%)
Sys.Losses	(0%)	0	0	(0%)

Trades by Order Type

Delivery Day		16.09	17.09	18.09	19.09	20.09	21.09	22.09
Order P.T		Sell & Buy Trades in (GWh) per Price Type						
PPT	(S)							
HBD	(S)	1.607	0.497	0.897	0.547	0.455	1.510	1.154
BLK	(S)							
CPL	(S)							0.110
PPT	(B)							
HBD	(B)	1.607	0.497	0.897	0.547	0.455	1.510	1.239
BLK	(B)							
CPL	(B)							0.026
		Sell & Buy Orders Traded per Price Type						
PPT	(S)							
HBD	(S)	213	105	119	83	73	294	73
BLK	(S)							
PPT	(B)							
HBD	(B)	226	218	195	187	191	69	256
BLK	(B)							



MCP	Market Clearing Price (€/MWh)
PPT	Priority Price-Taking
HBD	Hybrid
BLK	Block
CPL	Market Coupling Flow