

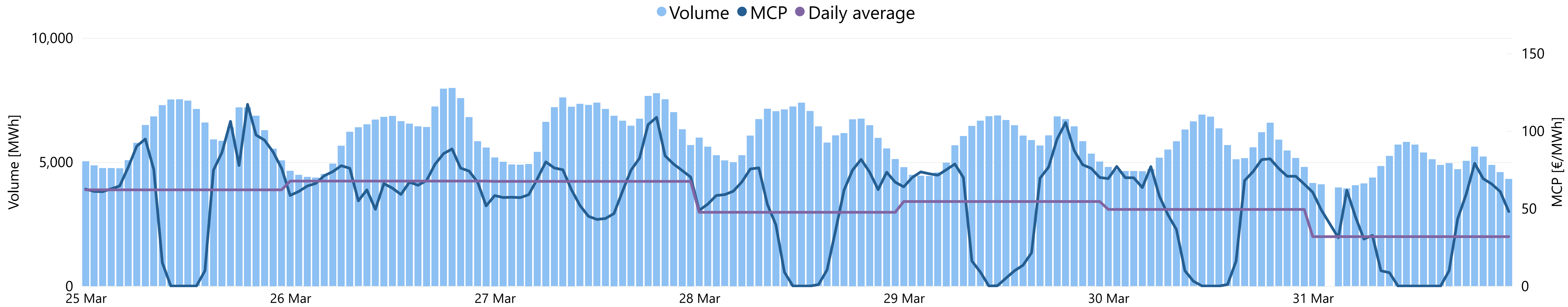
MCP
54.69 €/MWh

St. Deviation
29.64

Volume
985 GWh

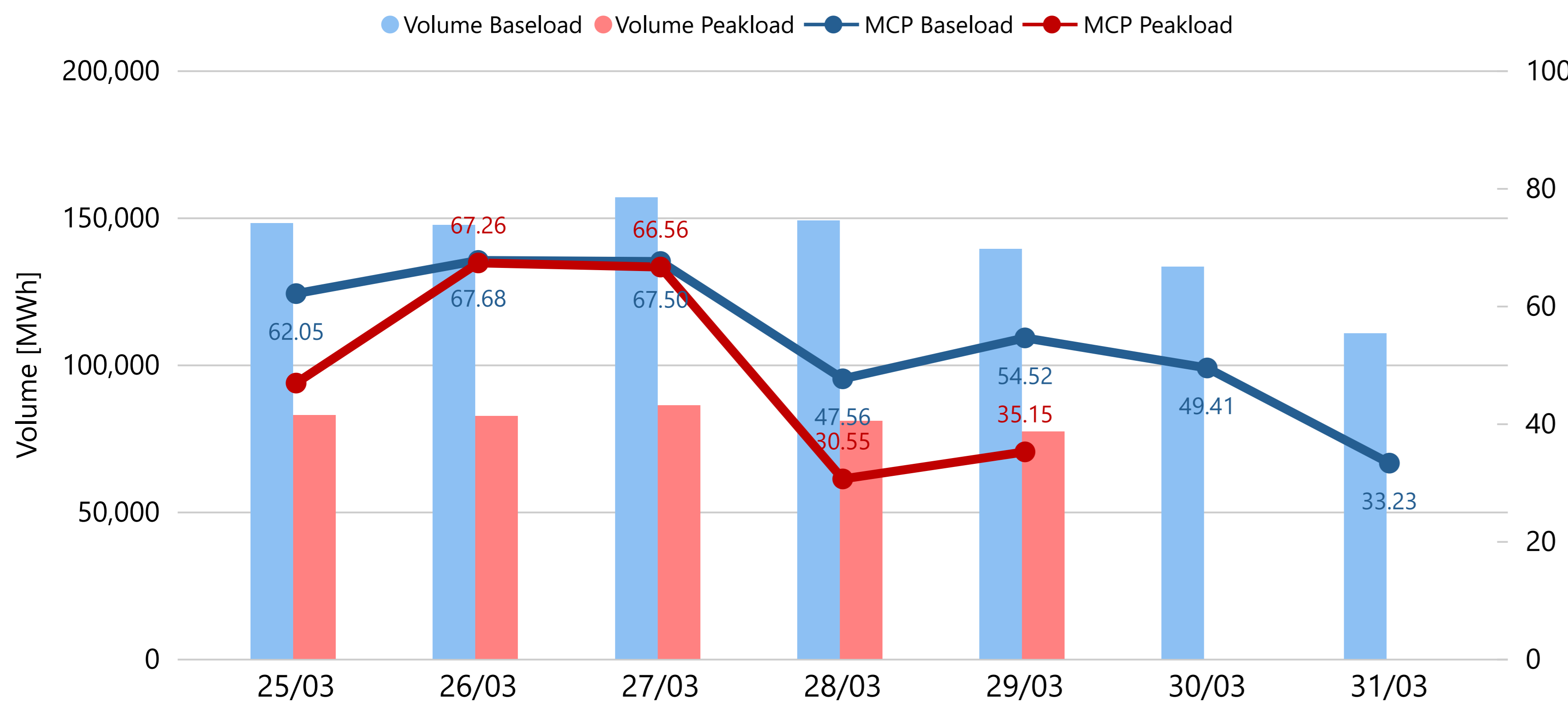
Value
53.6 M€

Hourly MCP & Volume



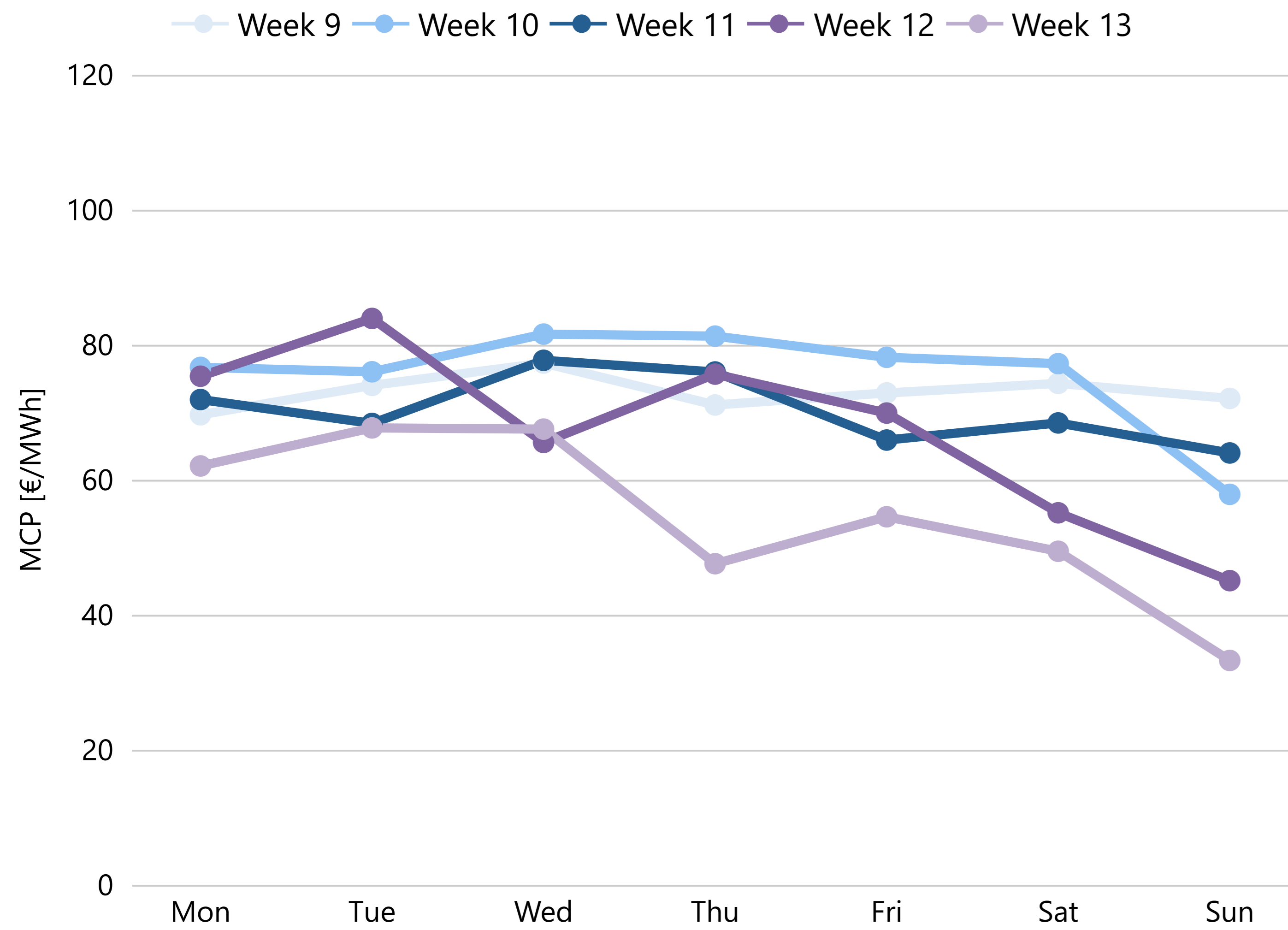
Daily MCP & Volume

Data table

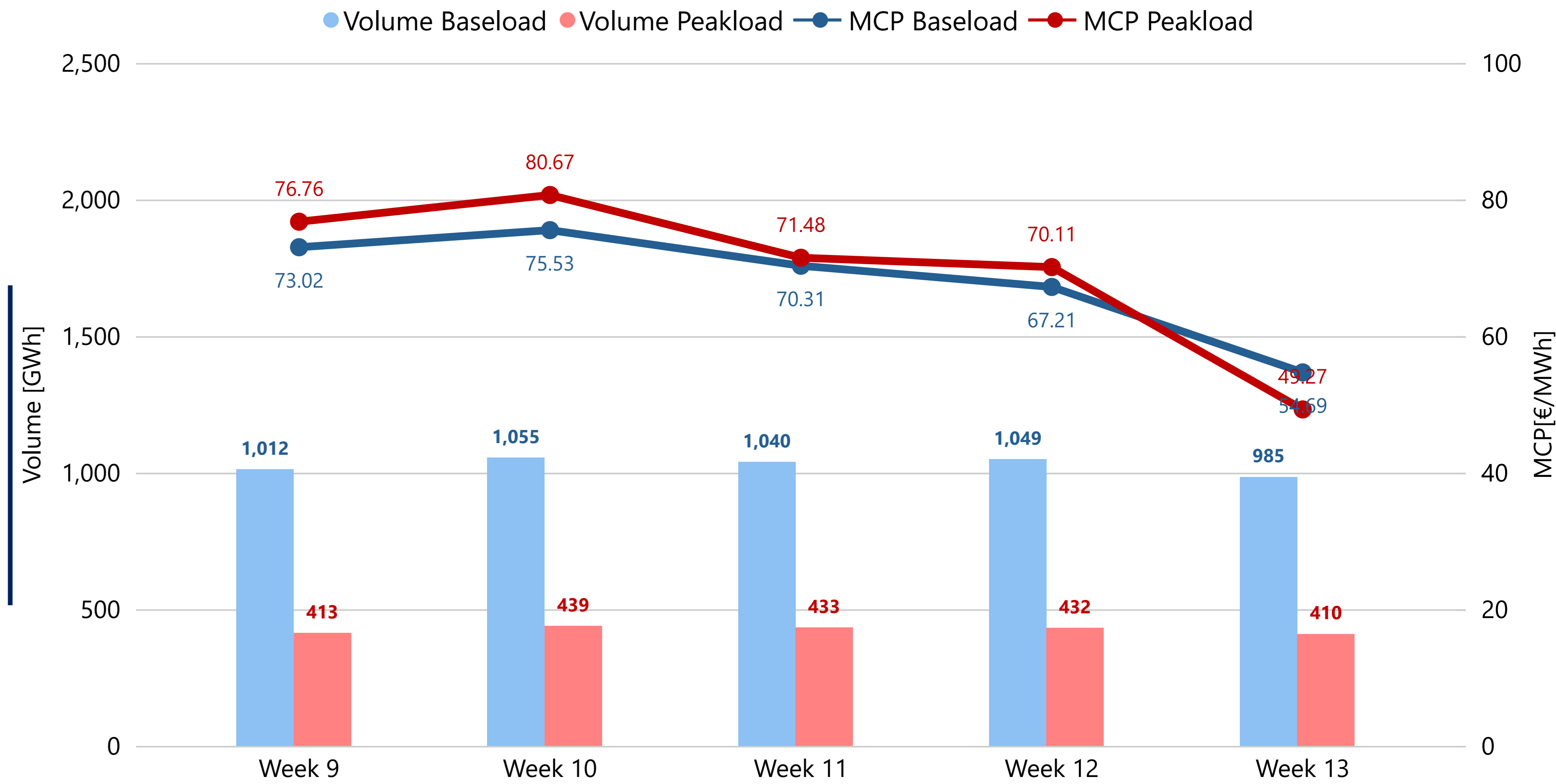


Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
25/03	62.05	46.84	148,099	82,893
26/03	67.68	67.26	147,494	82,482
27/03	67.50	66.56	156,818	86,159
28/03	47.56	30.55	148,978	80,888
29/03	54.52	35.15	139,257	77,231
30/03	49.41	-	133,239	-
31/03	33.23	-	110,663	-

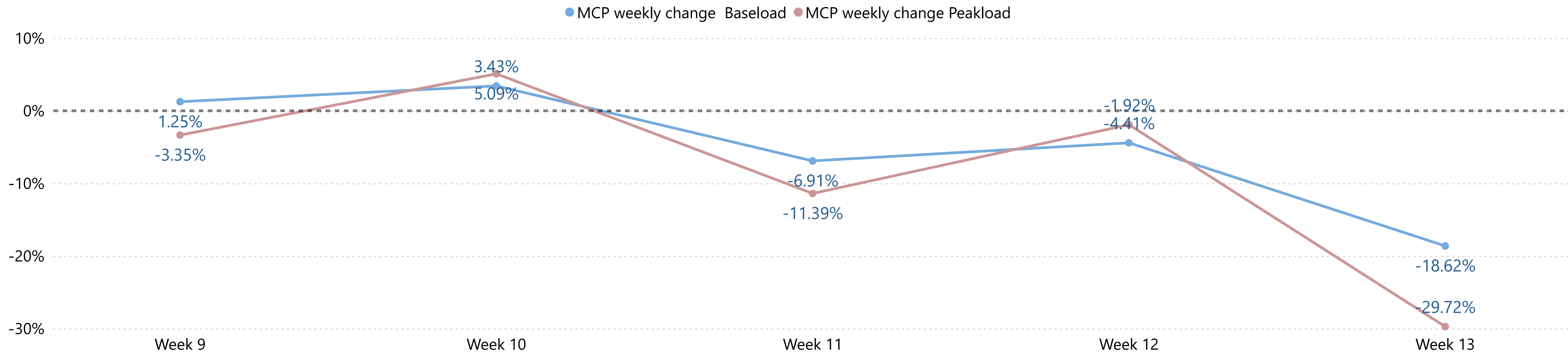
MCP per Weekday



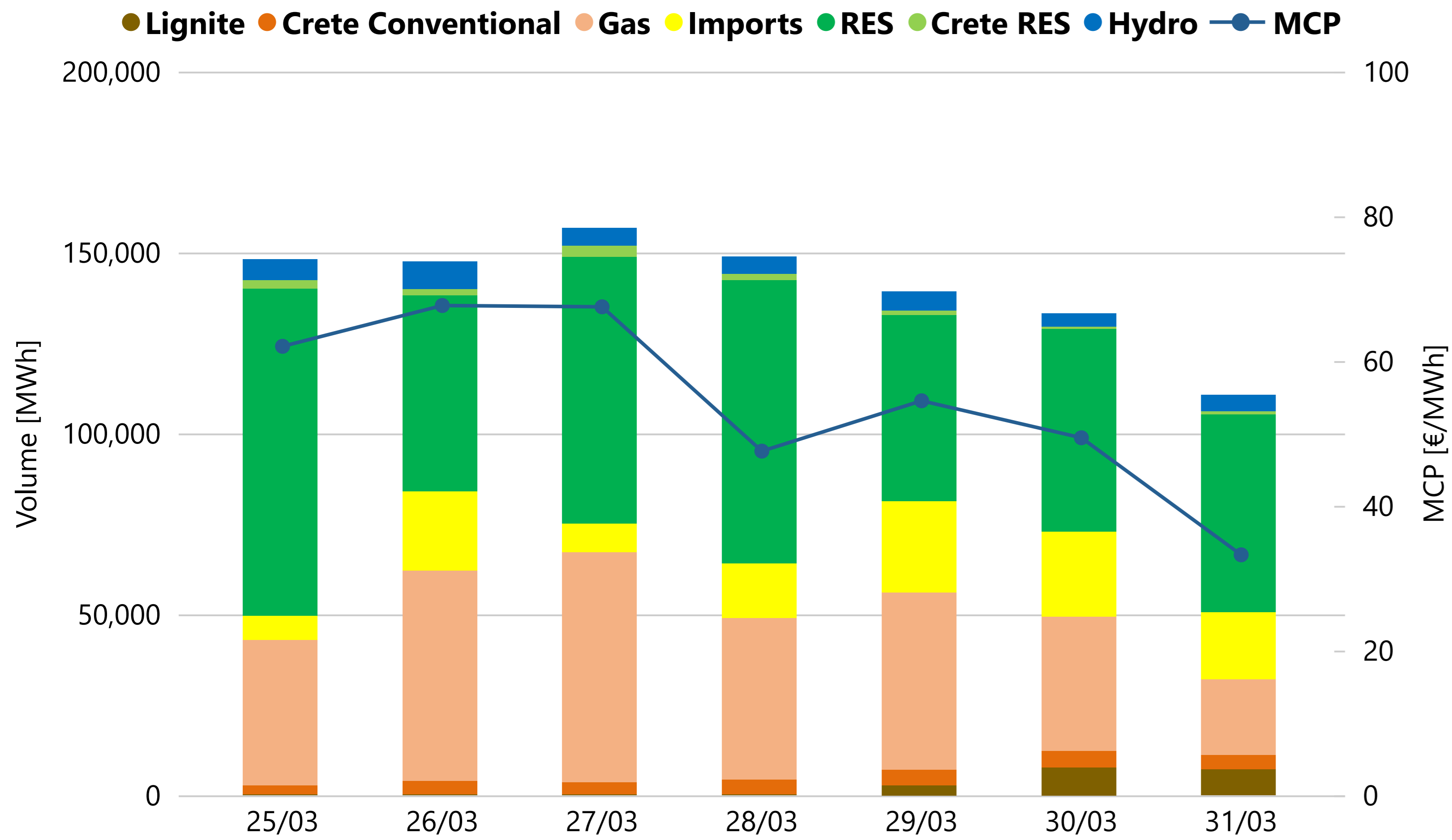
MCP per Week



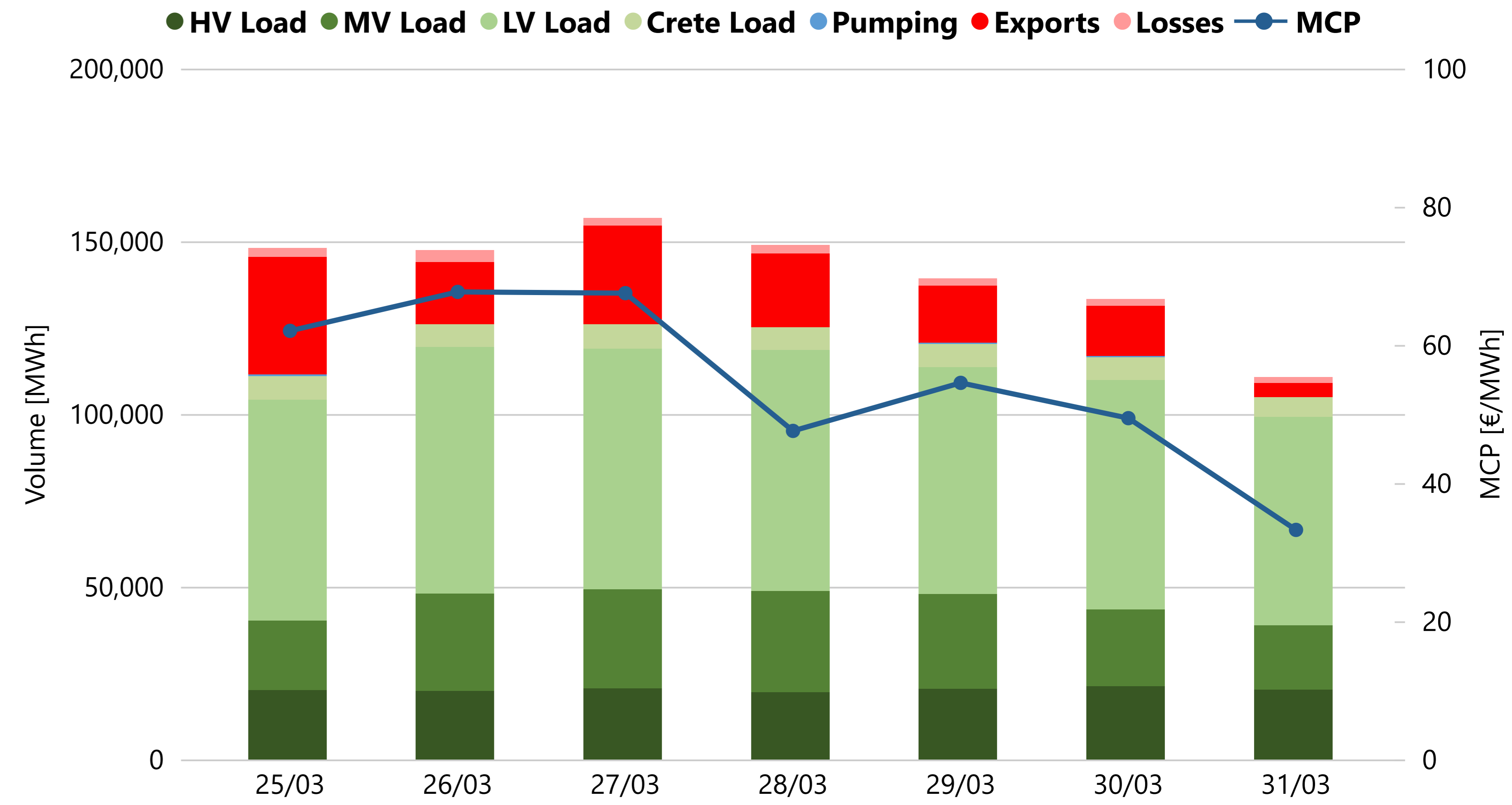
MCP Weekly change (%)



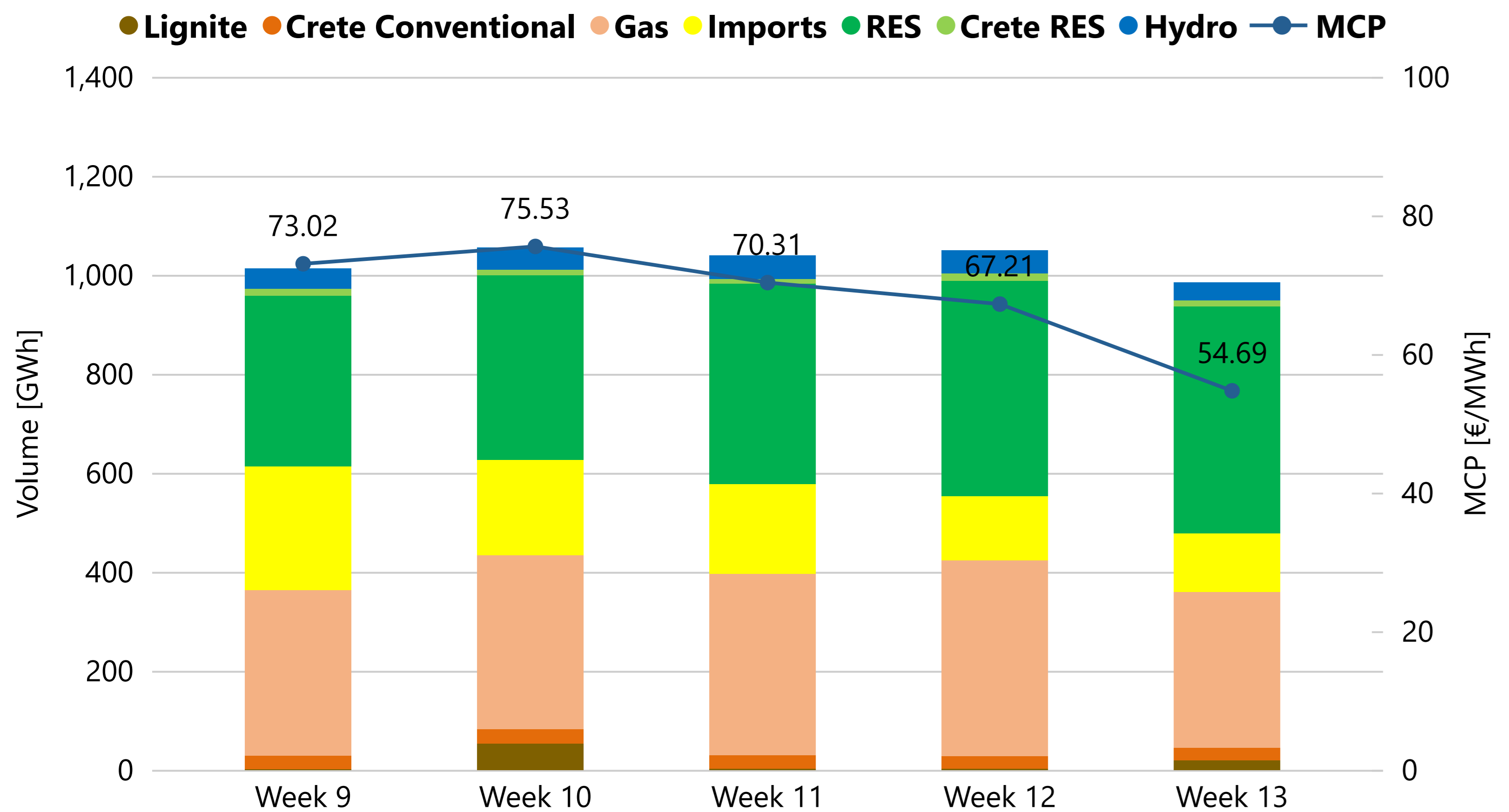
Daily Supply Mix



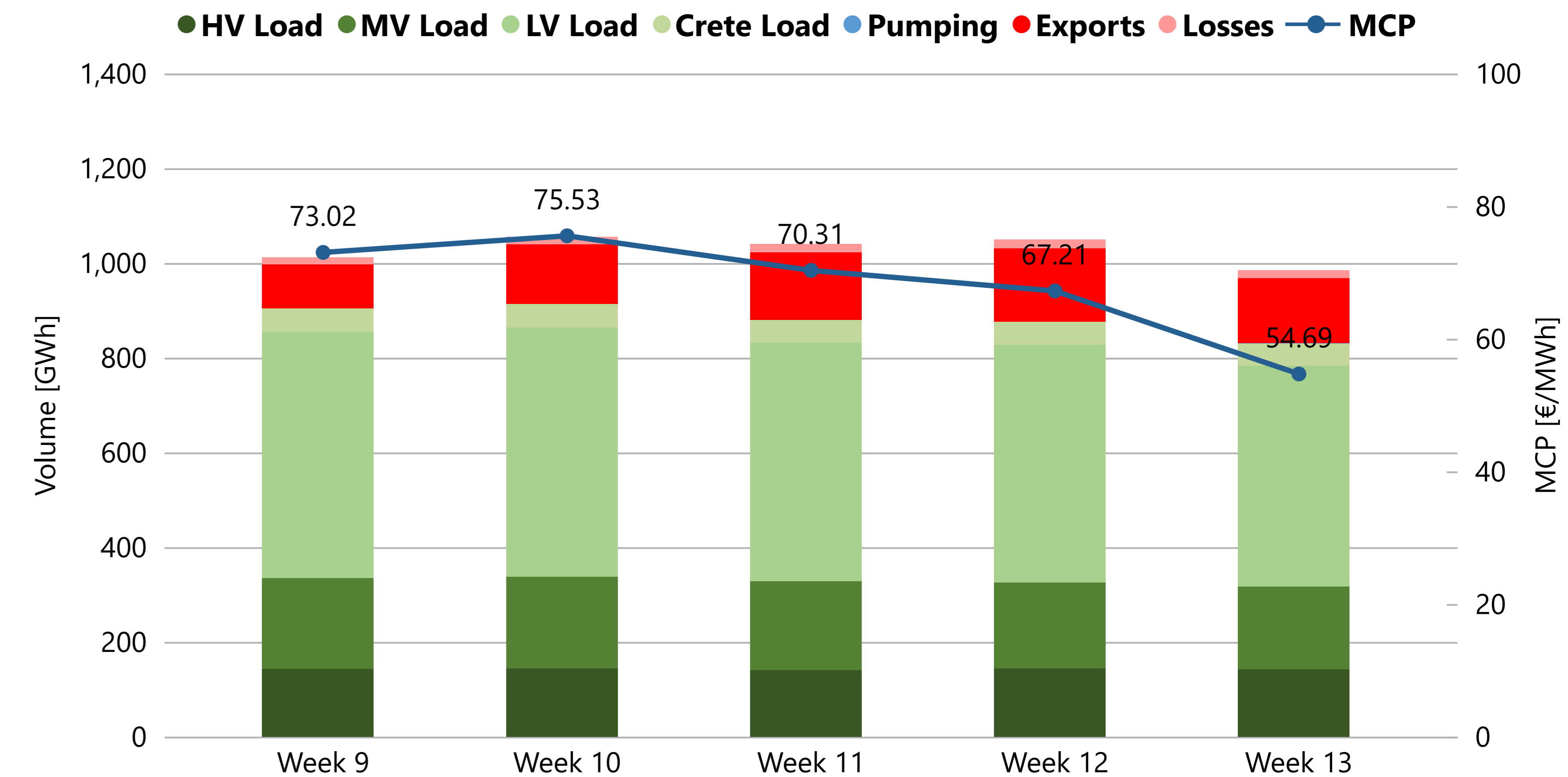
Daily Demand Mix



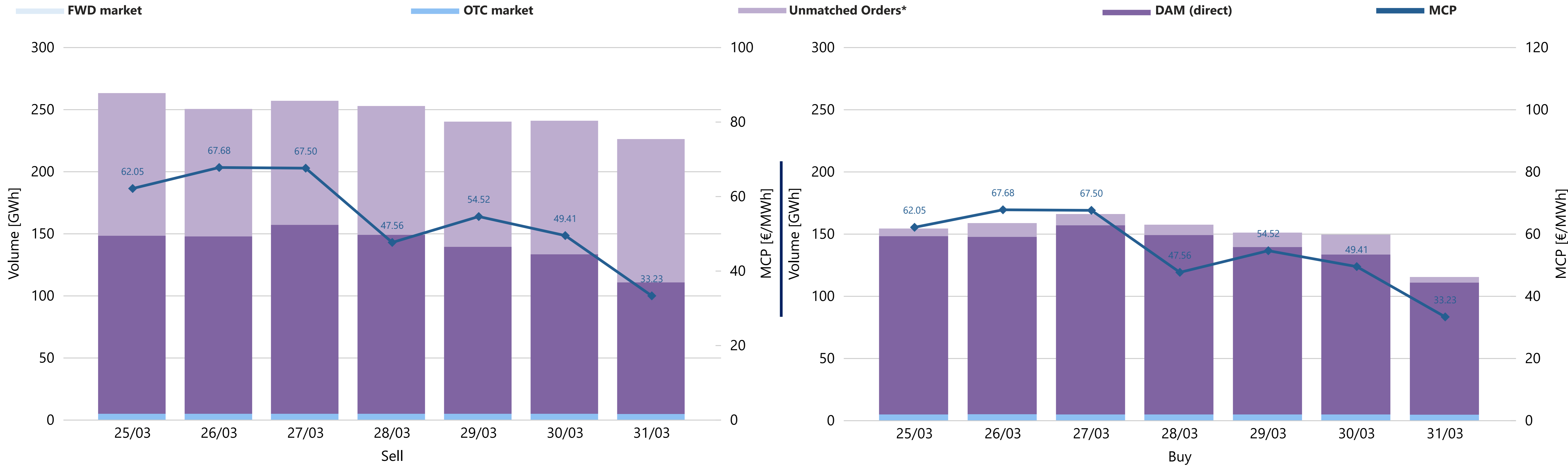
Weekly Supply Mix



Weekly Demand Mix

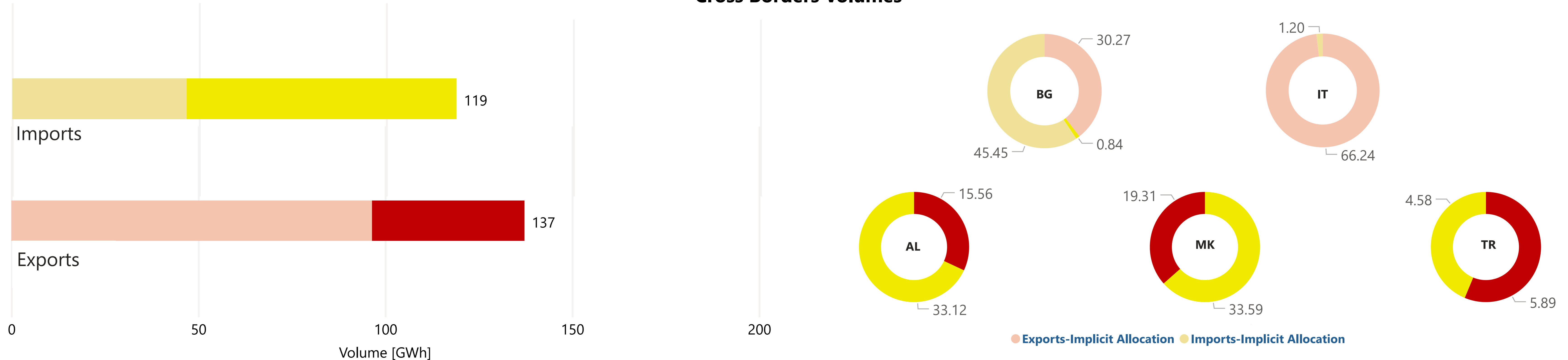


Unmatched orders & traded volume

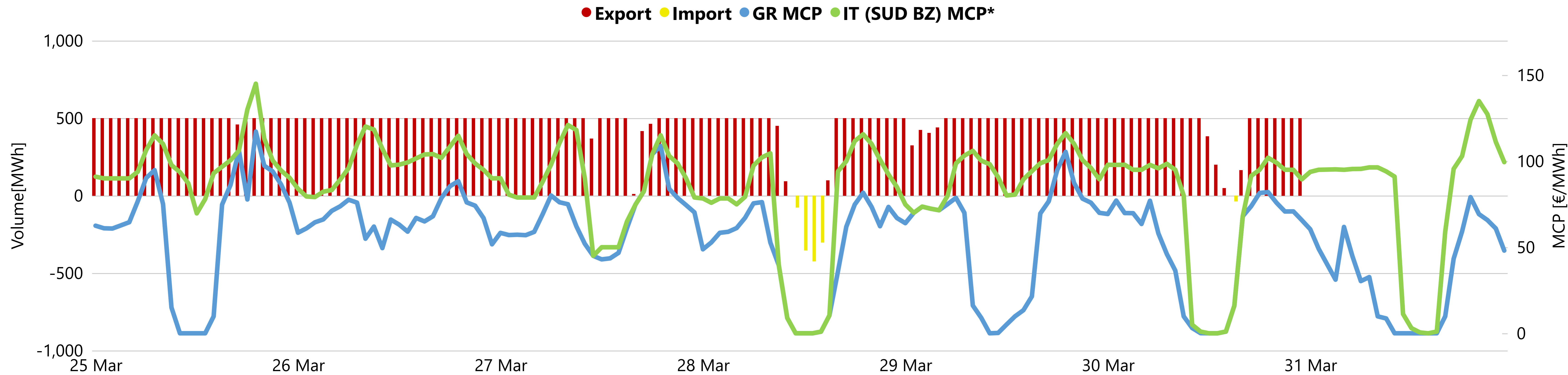


*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

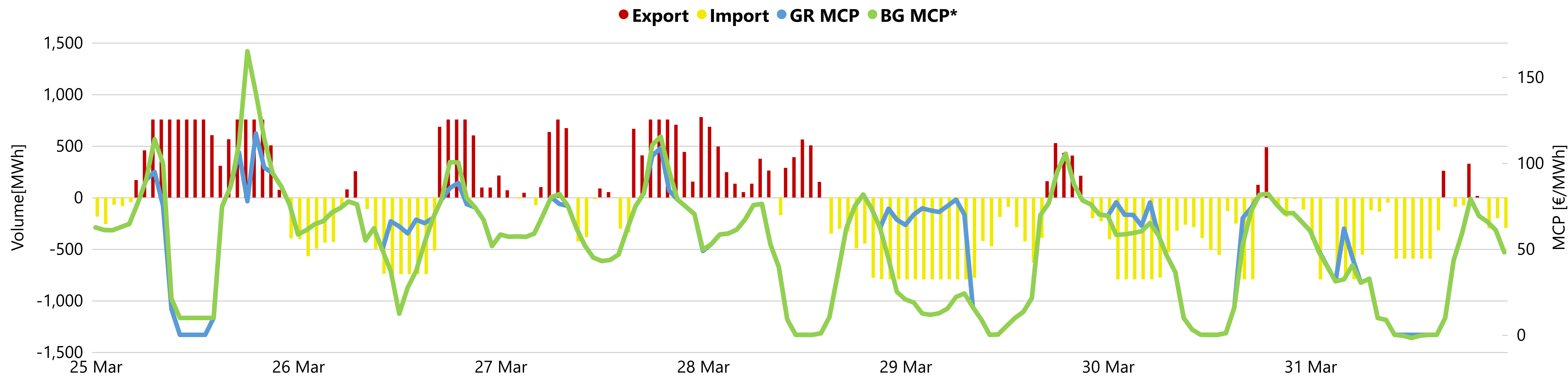
Cross Borders Volumes



Market Coupling Cross Border Flow



*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

Weekly Outlook

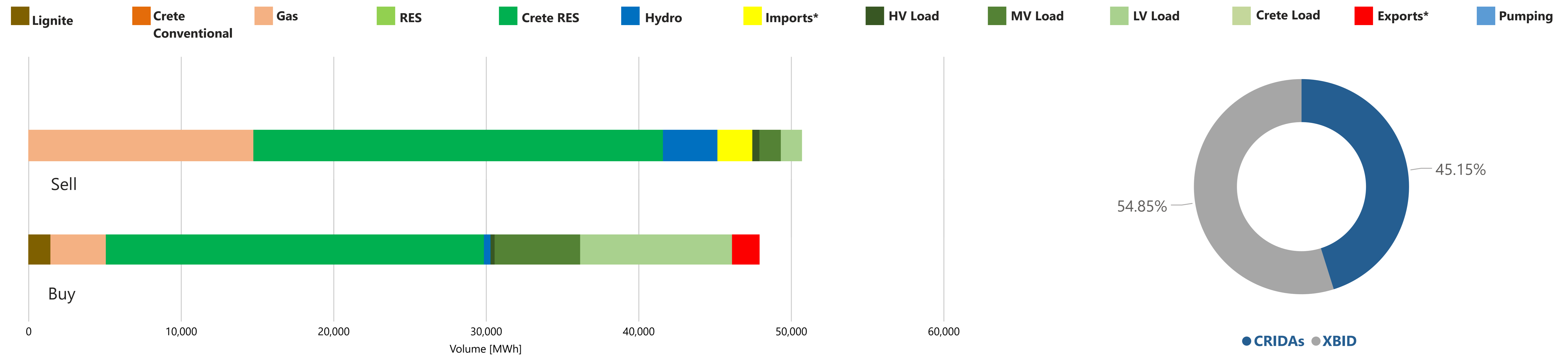
Intraday Electricity Market-Greek Bidding Zone

Week 13

25/03/2024

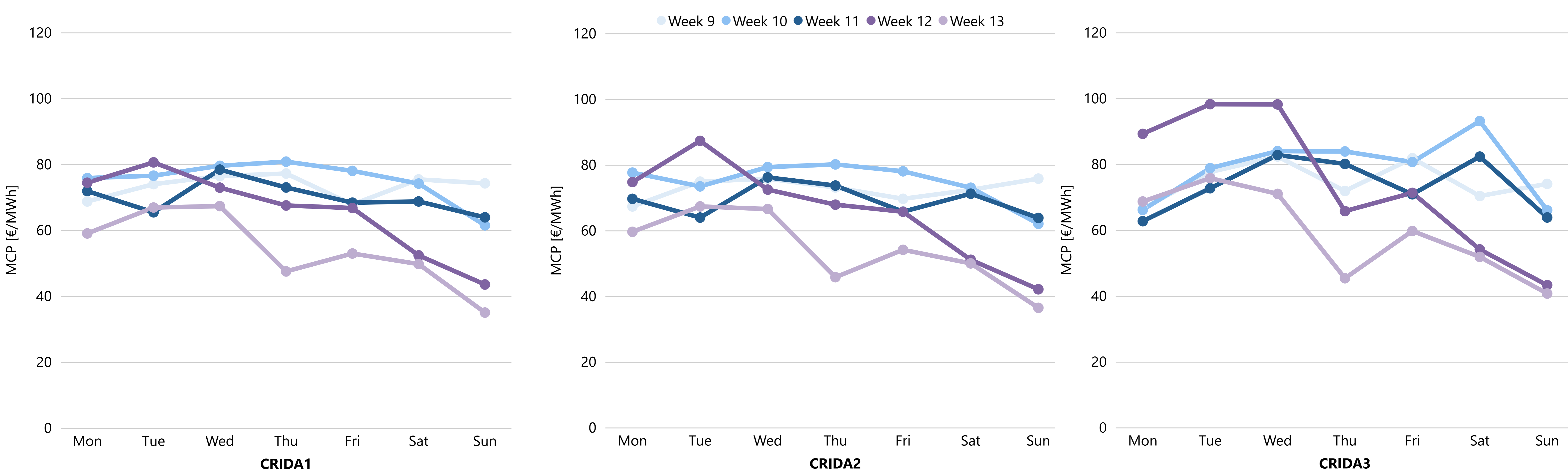
31/03/2024

Aggregated traded volume (XBID and CRIDAs)

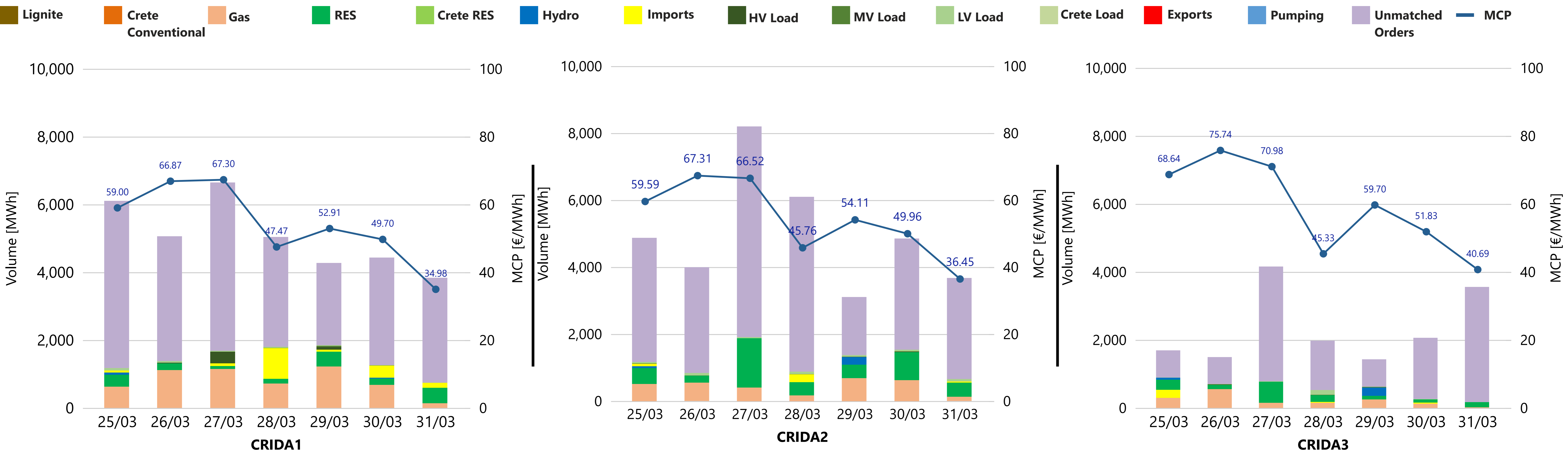


*Implicit Allocation

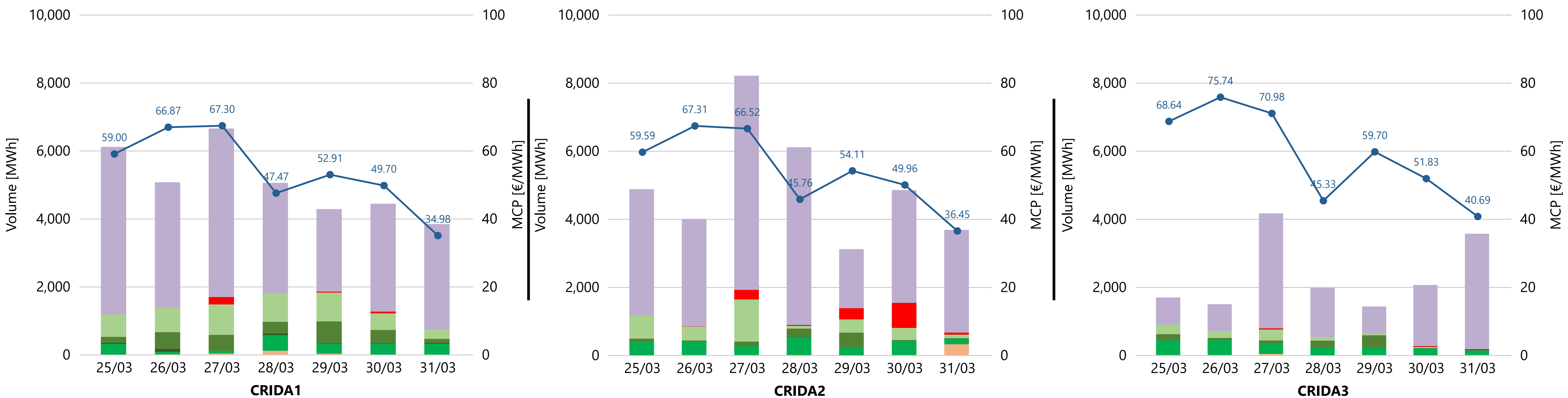
MCP per Weekday



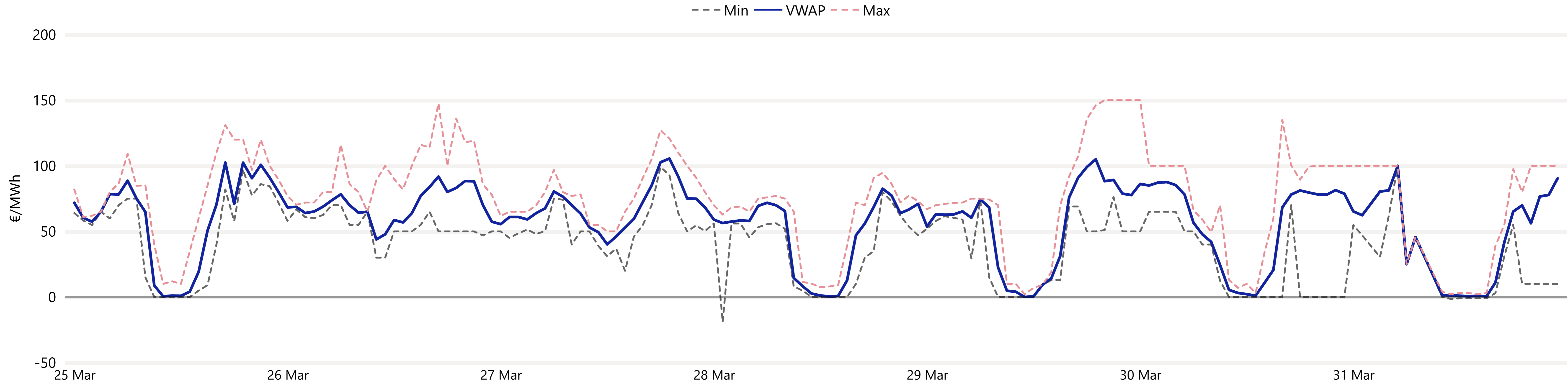
MCP, Volume & unmatched orders for Sell Side



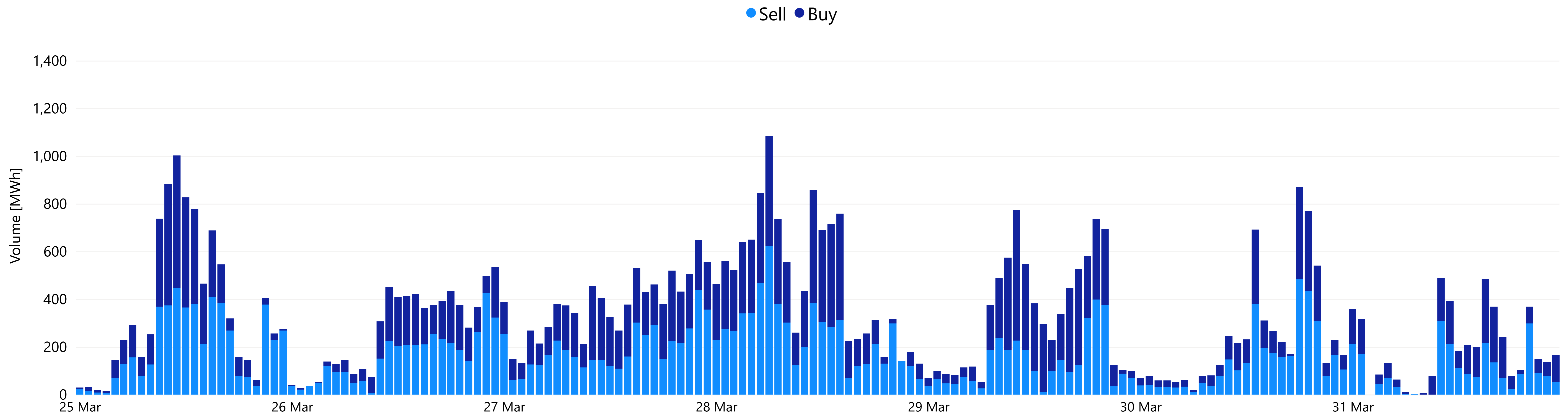
MCP, Volume & unmatched orders for Buy Side



XBID Prices

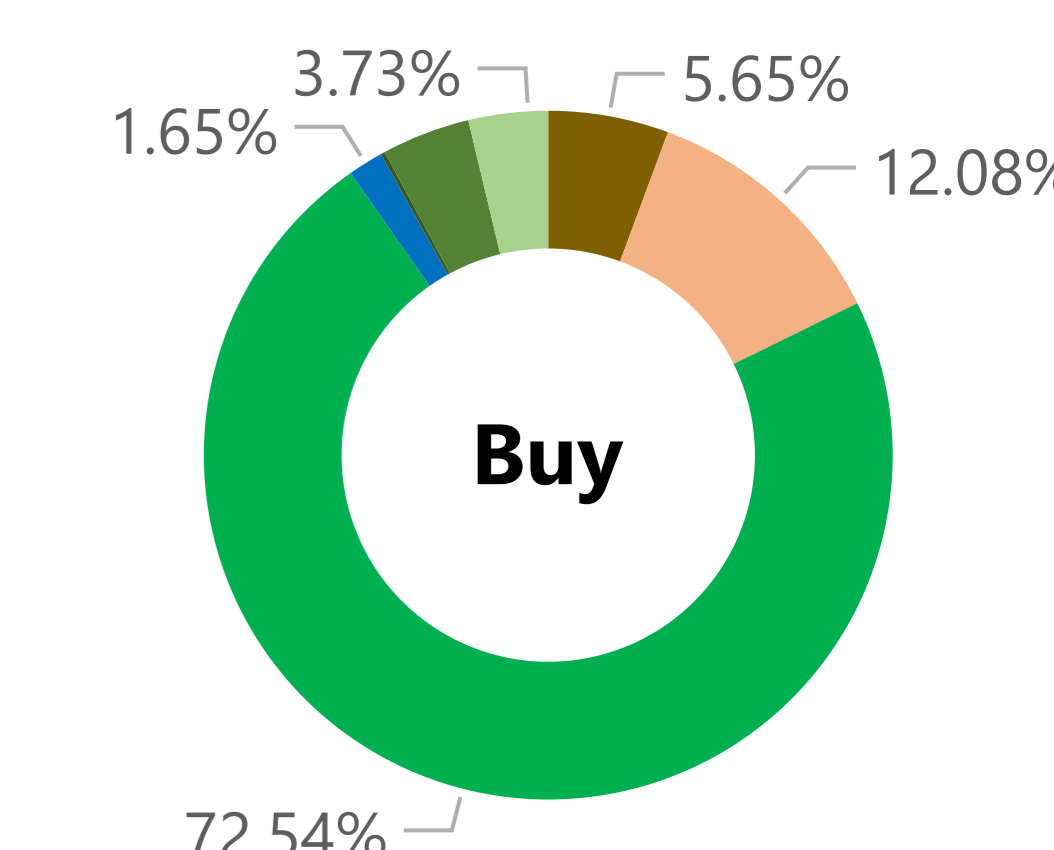
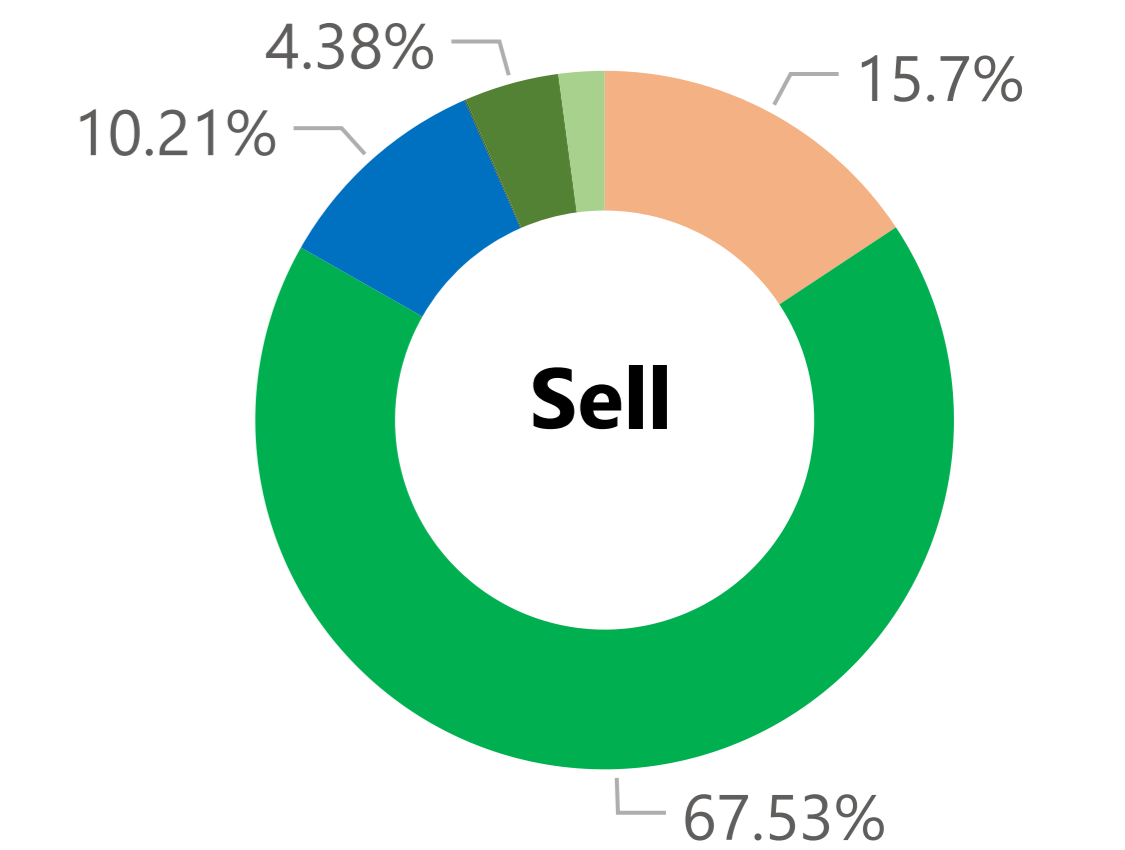
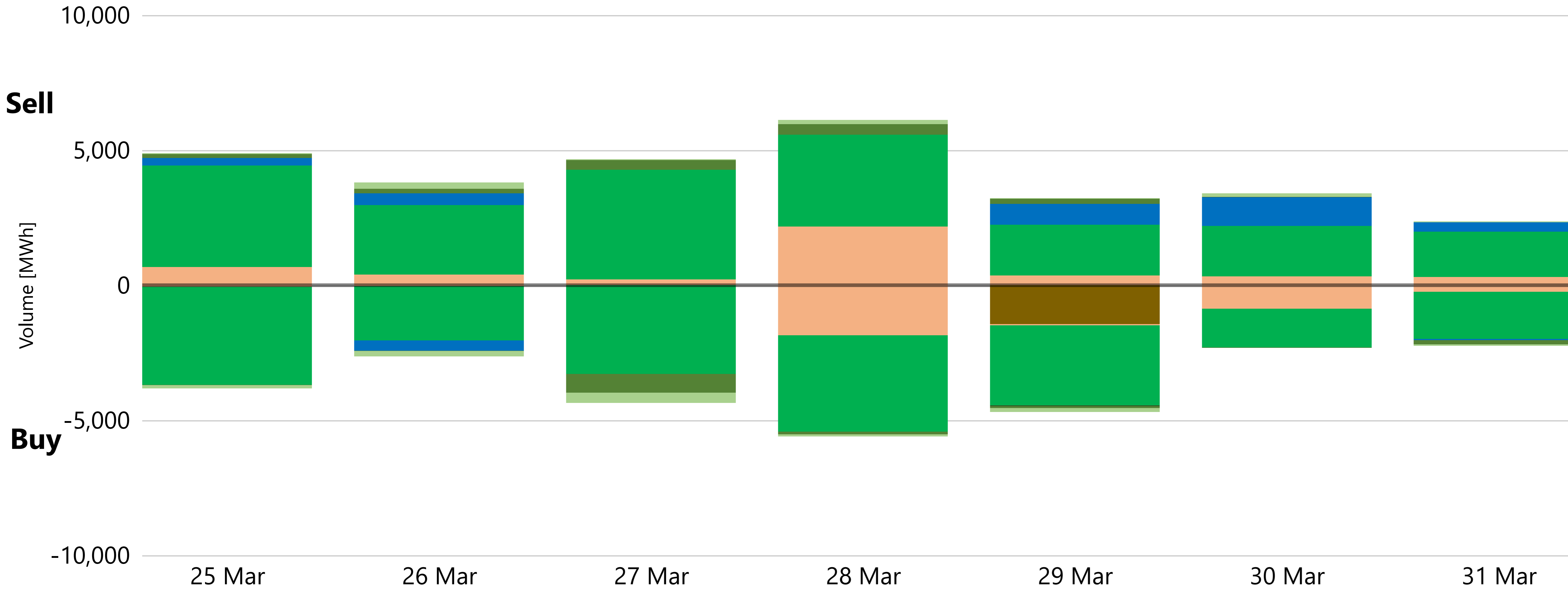


XBID Volumes

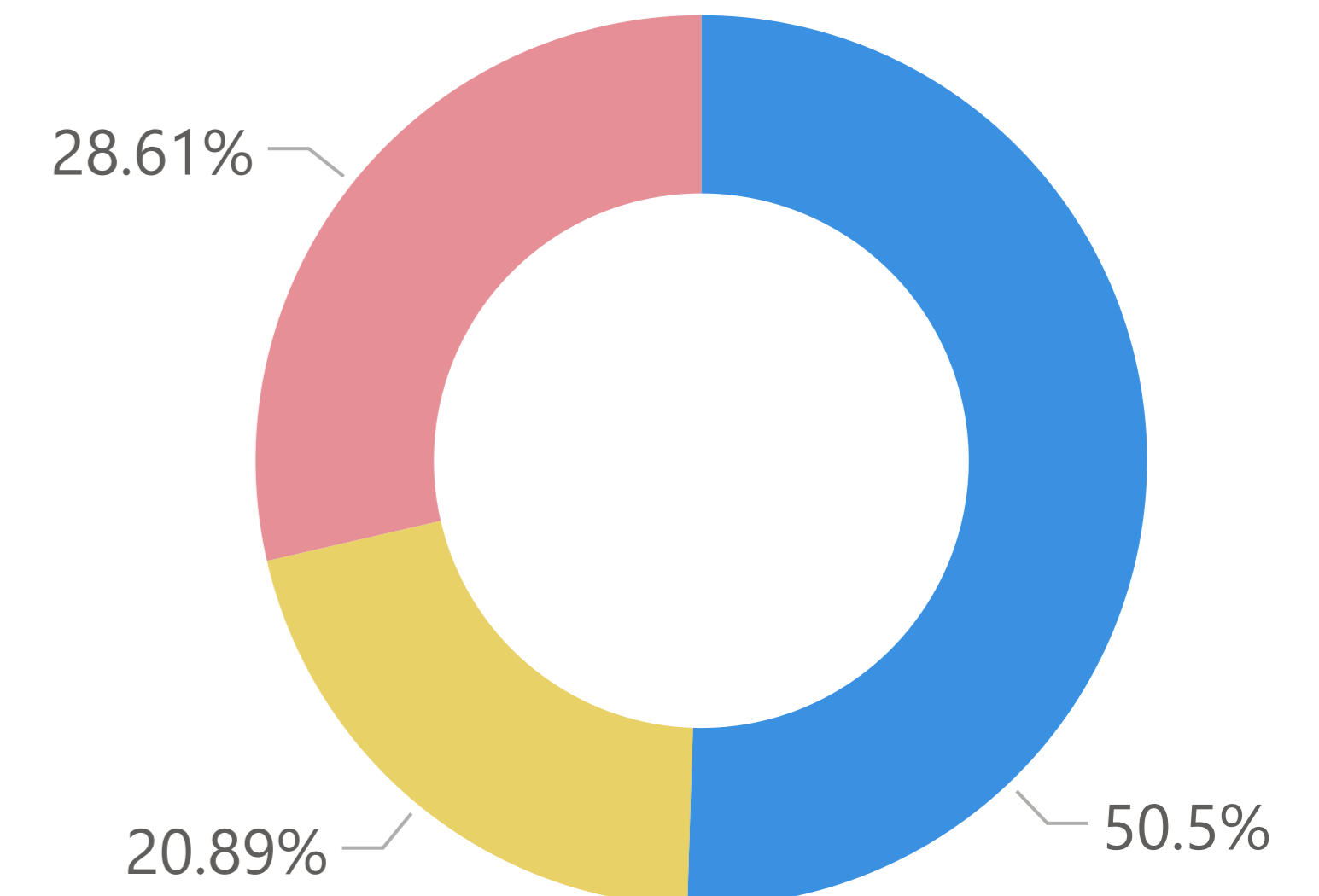
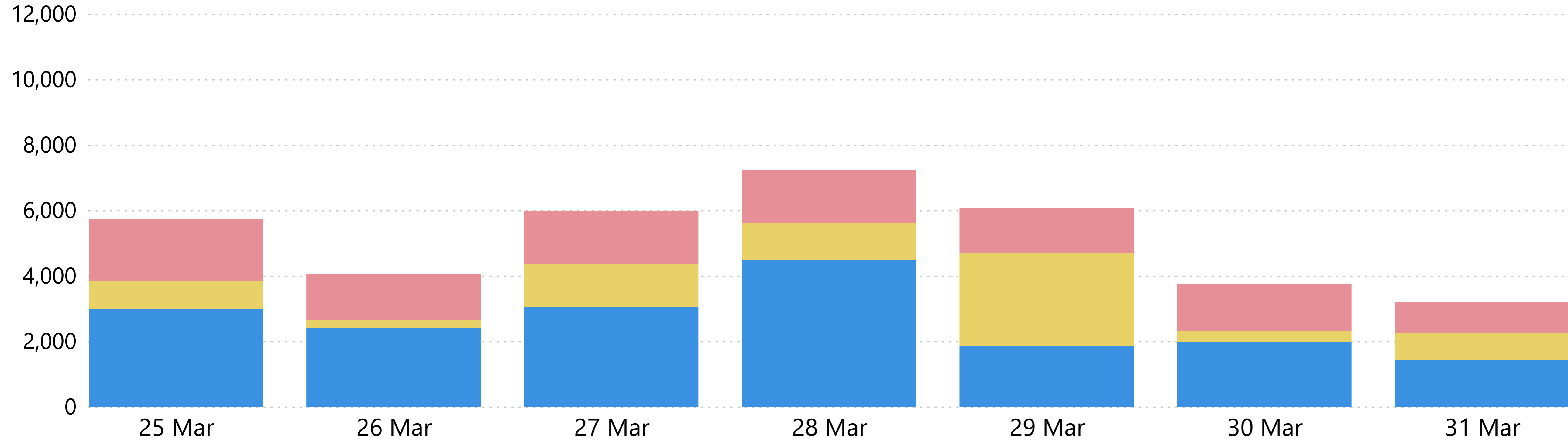


XBID Daily Traded Volumes

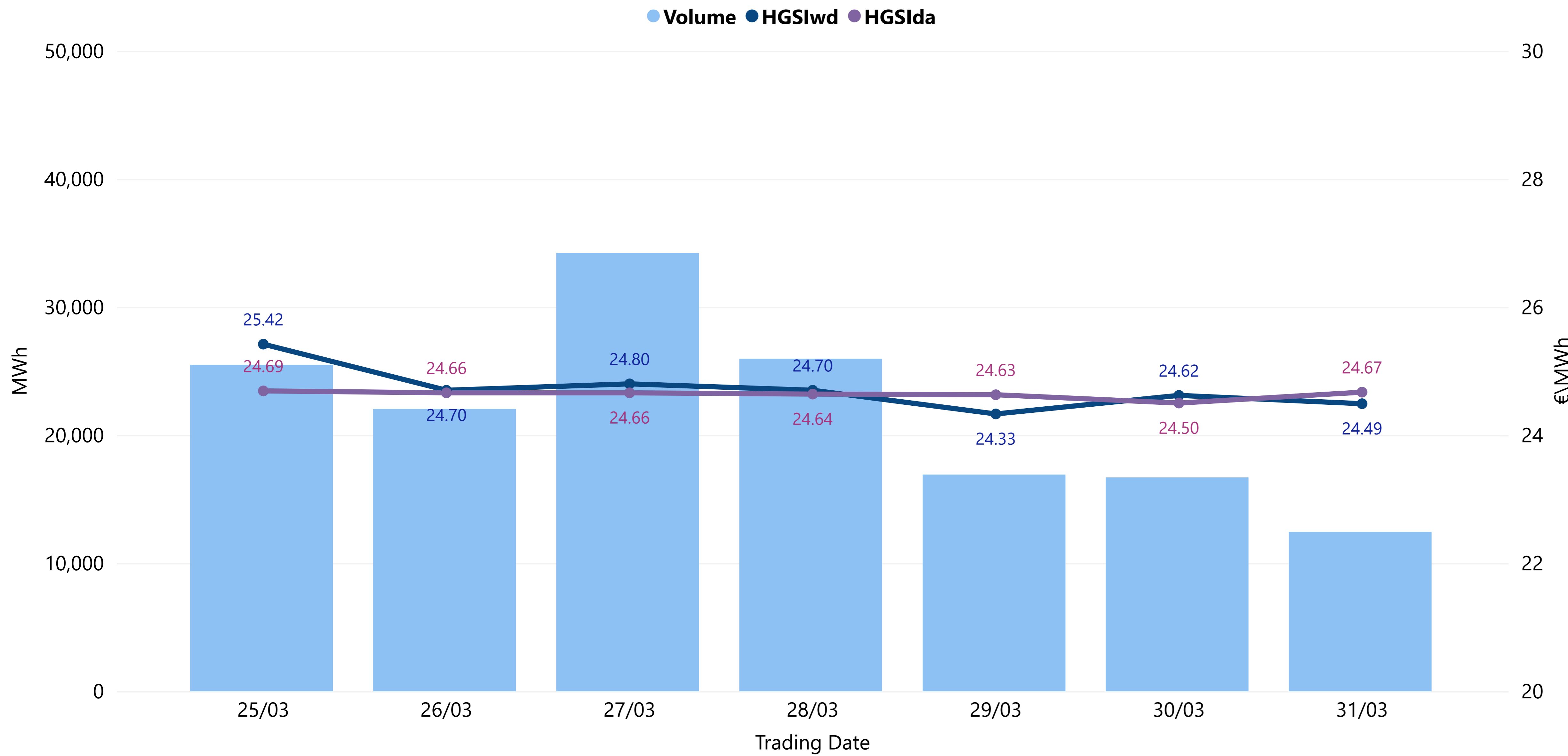
■ Lignite
 ■ Crete Conventional
 ■ Gas
 ■ RES
 ■ Crete RES
 ■ Hydro
 ■ Imports*
 ■ HV Load
 ■ MV Load
 ■ LV Load
 ■ Crete Load
 ■ Exports*
 ■ Pumping



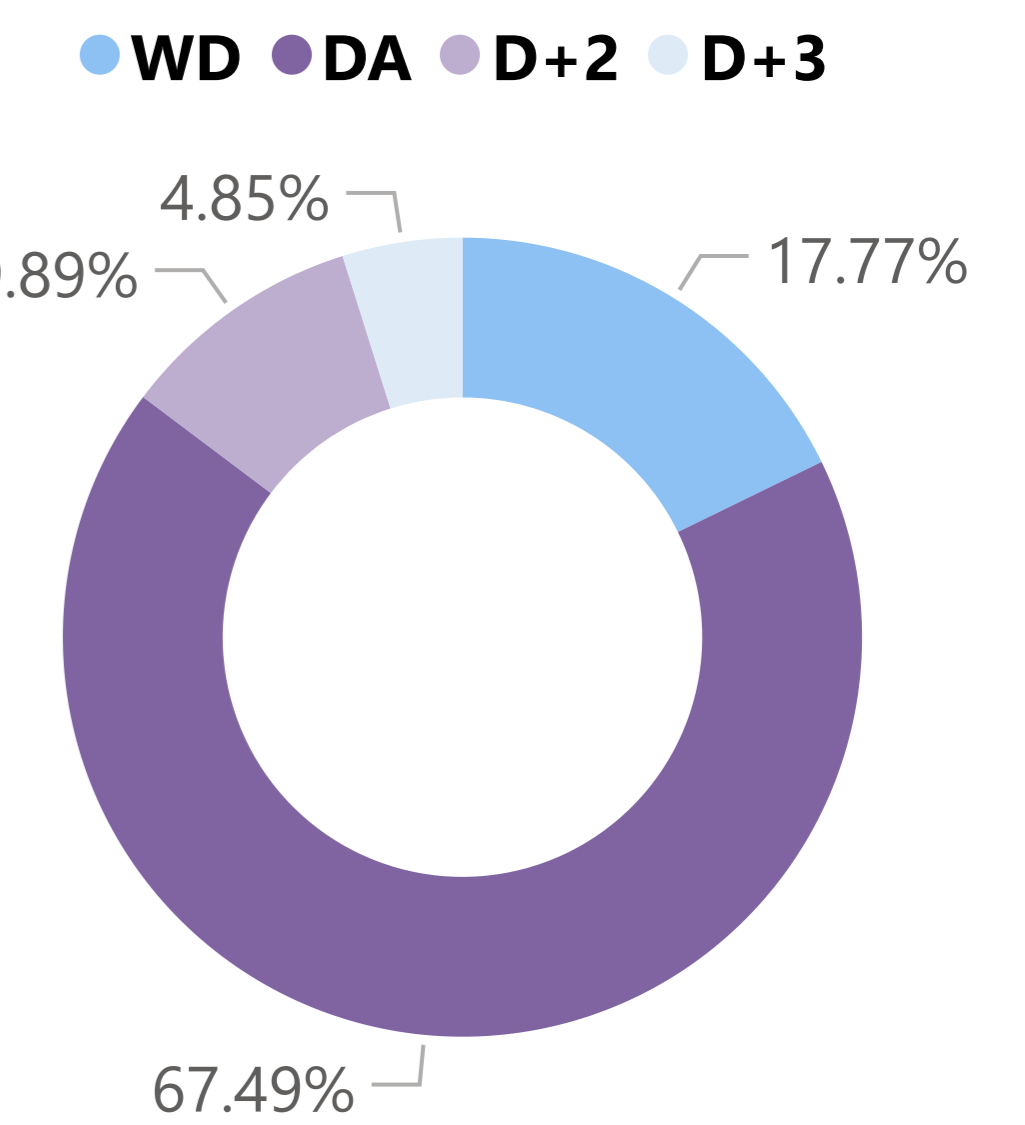
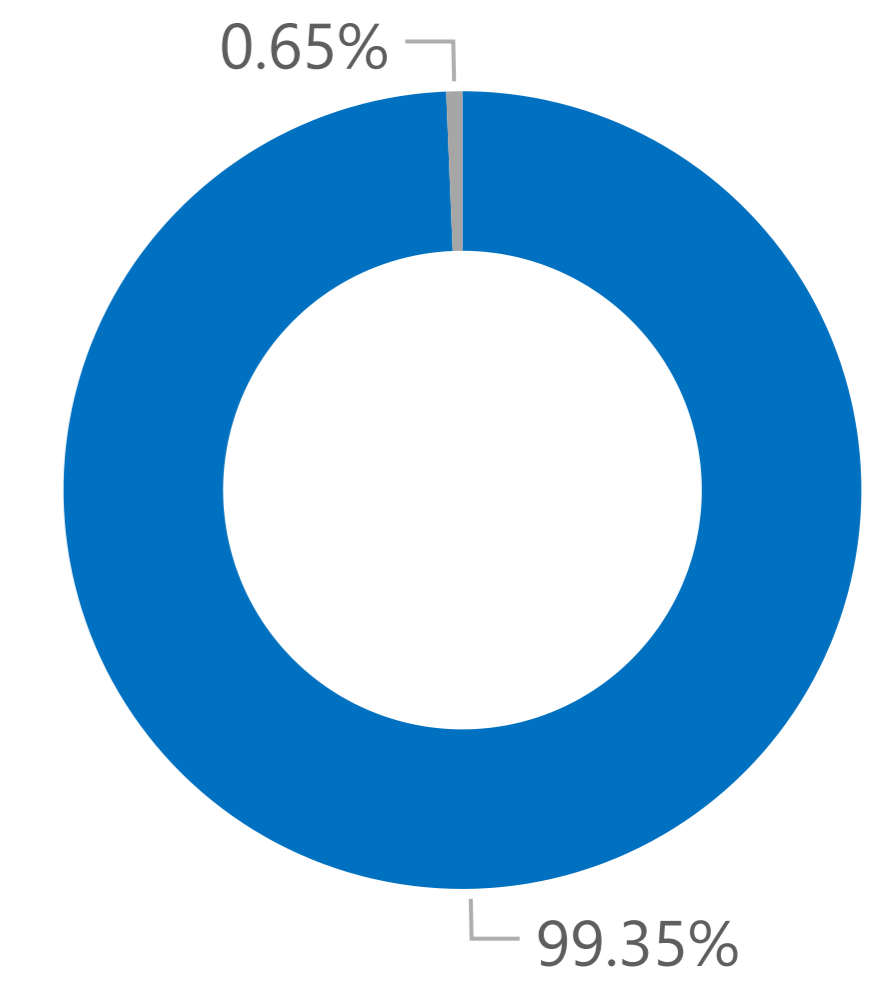
● Both Sides in GR Bidding Zone
 ● Buy side only in GR Bidding Zone
 ● Sell side only in GR Bidding Zone



Volume, Closing, Min & Max Prices per Trading Date

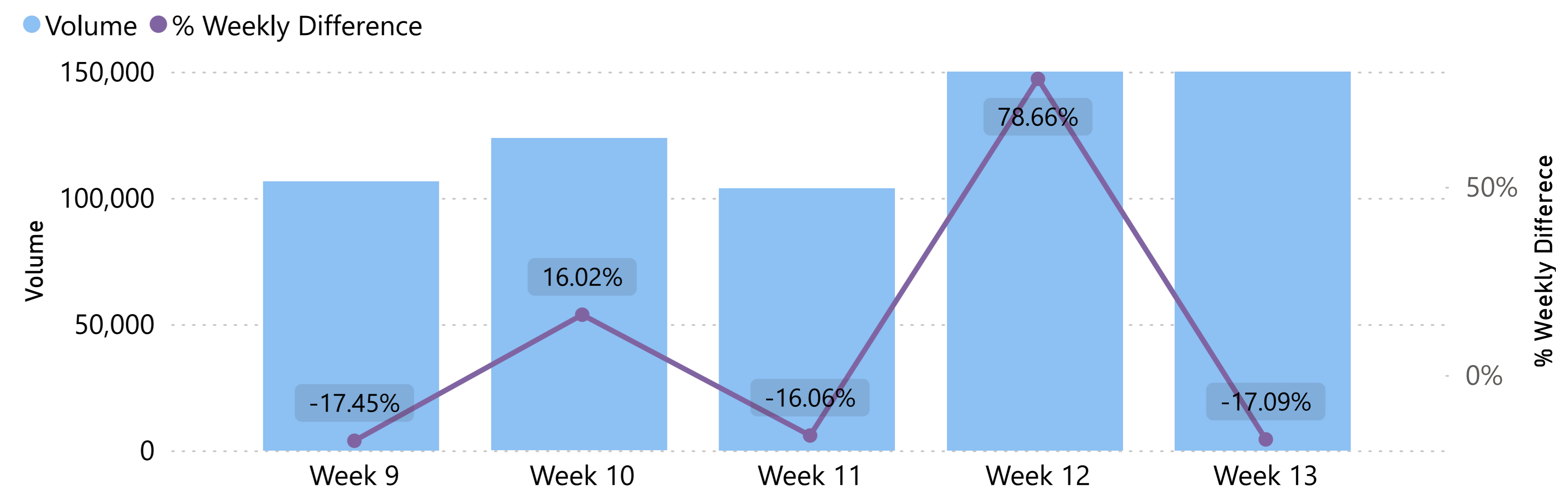


Continuous Traded Volume vs Auction Traded Volume



Volume per Week

Week	WD	DA	D+2	D+3
Week 9	24.30 %	67.03 %	5.87 %	2.80 %
Week 10	32.40 %	50.62 %	12.13 %	4.85 %
Week 11	9.84 %	65.45 %	18.43 %	6.29 %
Week 12	22.35 %	47.78 %	16.93 %	12.94 %
Week 13	17.77 %	67.49 %	9.89 %	4.85 %



Volume, Closing, Min & Max Prices per Trading Date

