



Weekly Outlook

Day Ahead Electricity Market-Greek Bidding Zone

Week 12

18/03/2024

— 24/03/2024

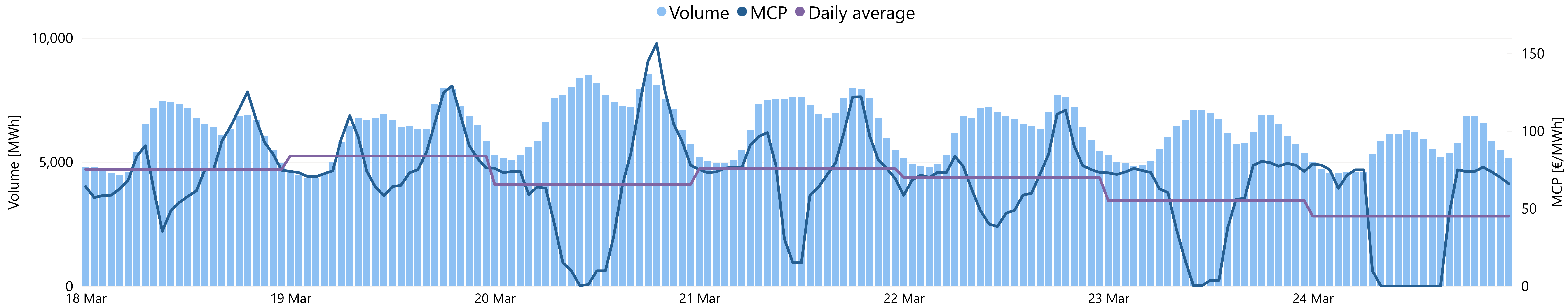
MCP
67.21 €/MWh

St. Deviation
31.31

Volume
1,049 GWh

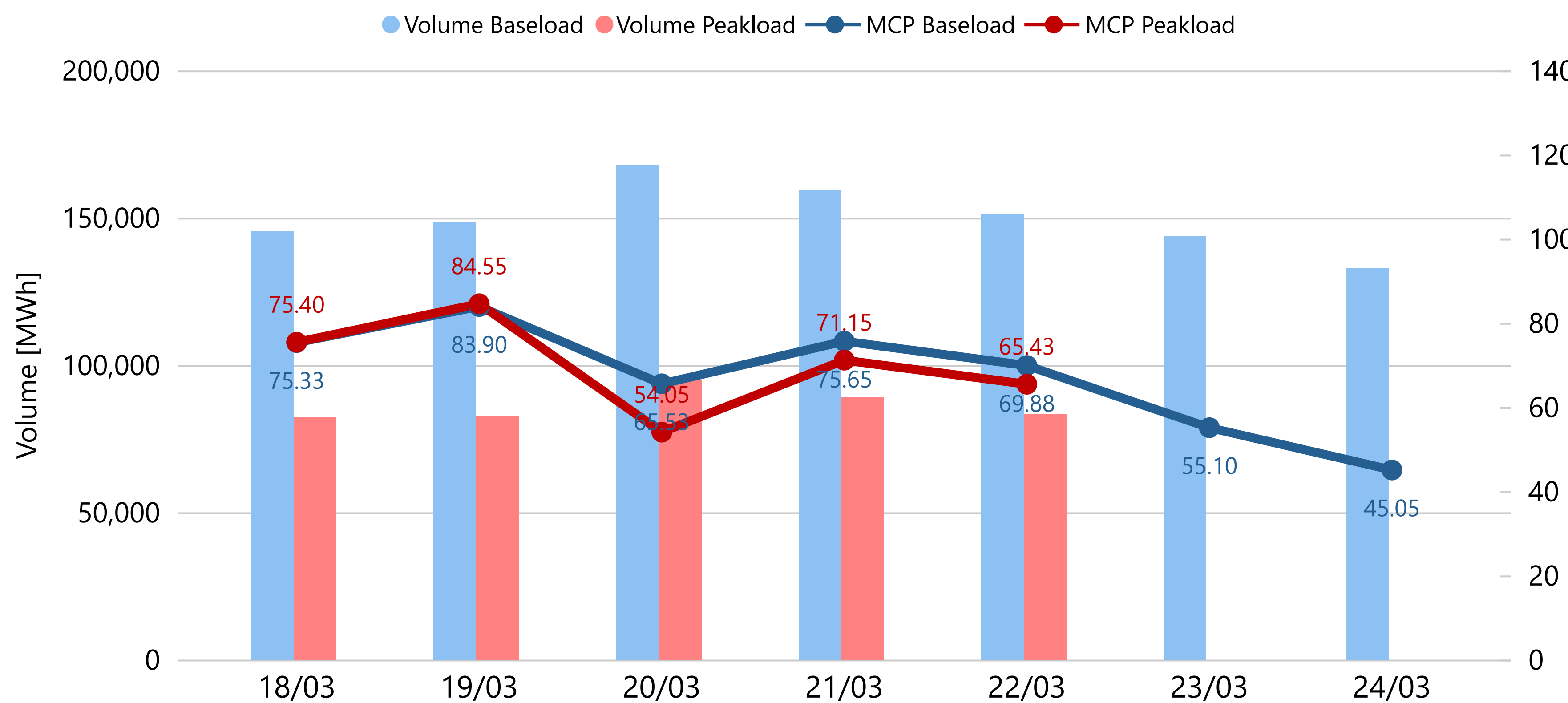
Value
70.7 M€

Hourly MCP & Volume



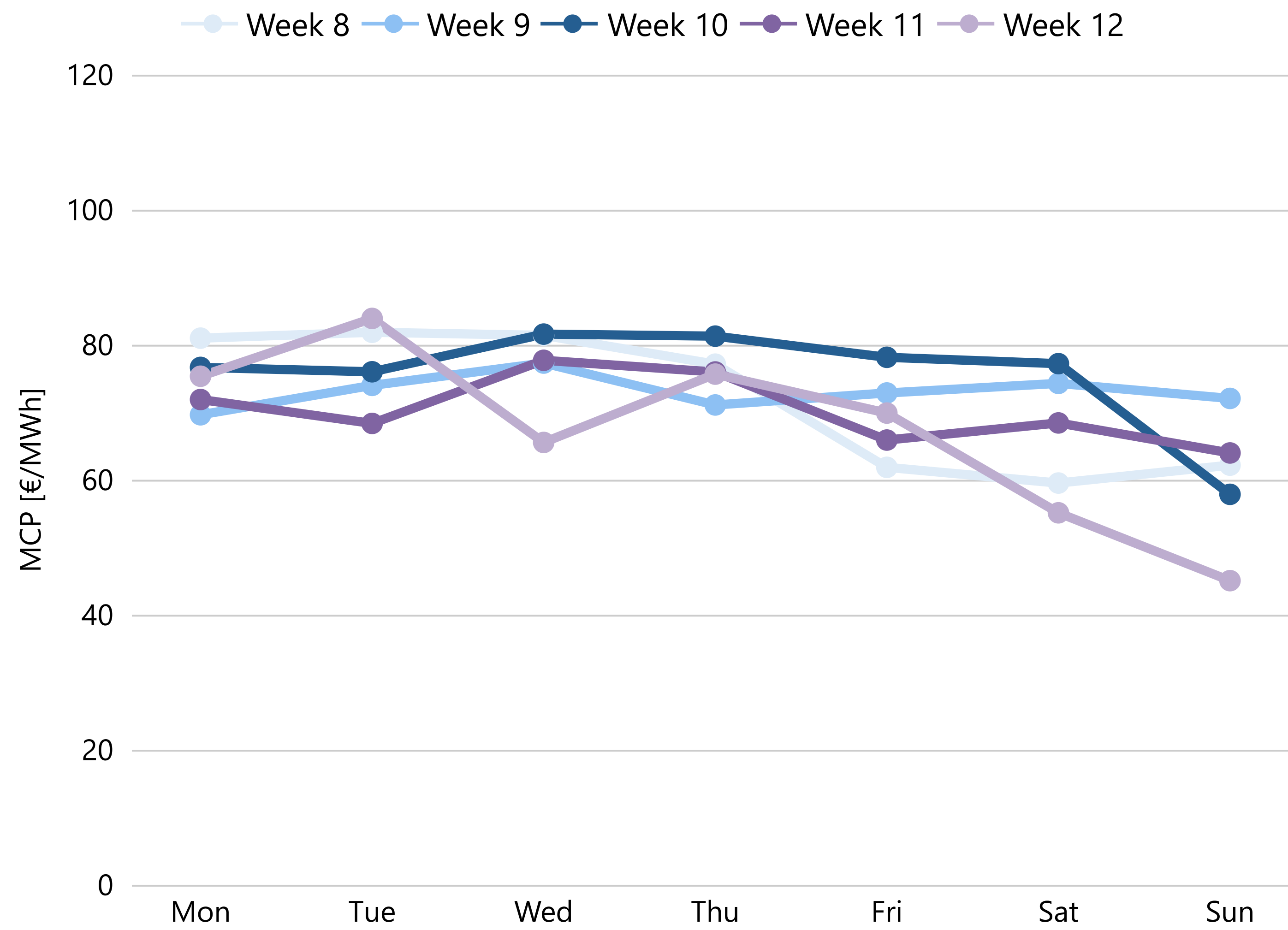
Daily MCP & Volume

Data table

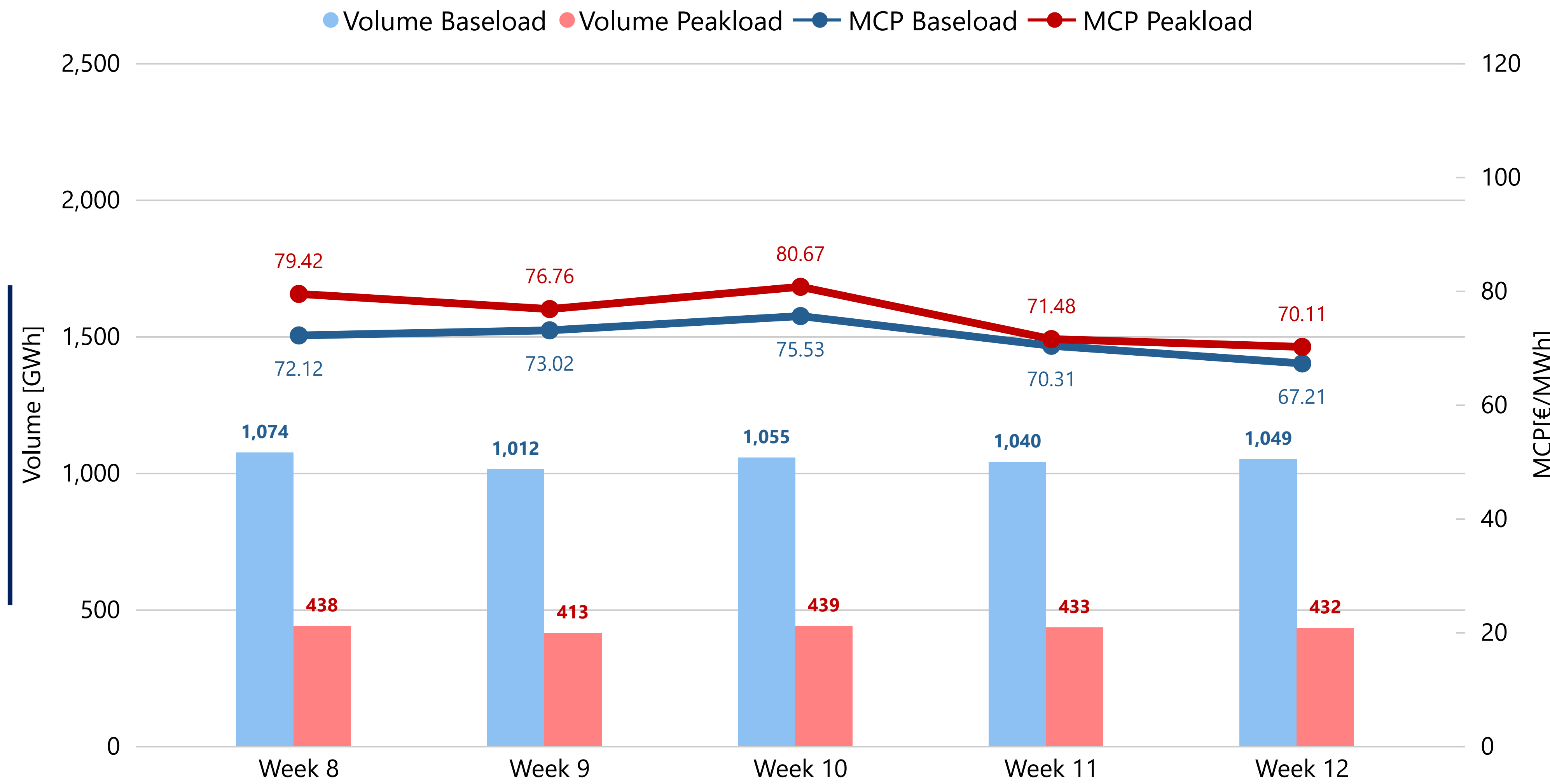


Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
18/03	75.33	75.4	145,401	82,361
19/03	83.90	84.55	148,548	82,521
20/03	65.53	54.05	168,045	94,895
21/03	75.65	71.15	159,368	89,245
22/03	69.88	65.43	151,143	83,367
23/03	55.10	-	143,781	-
24/03	45.05	-	133,044	-

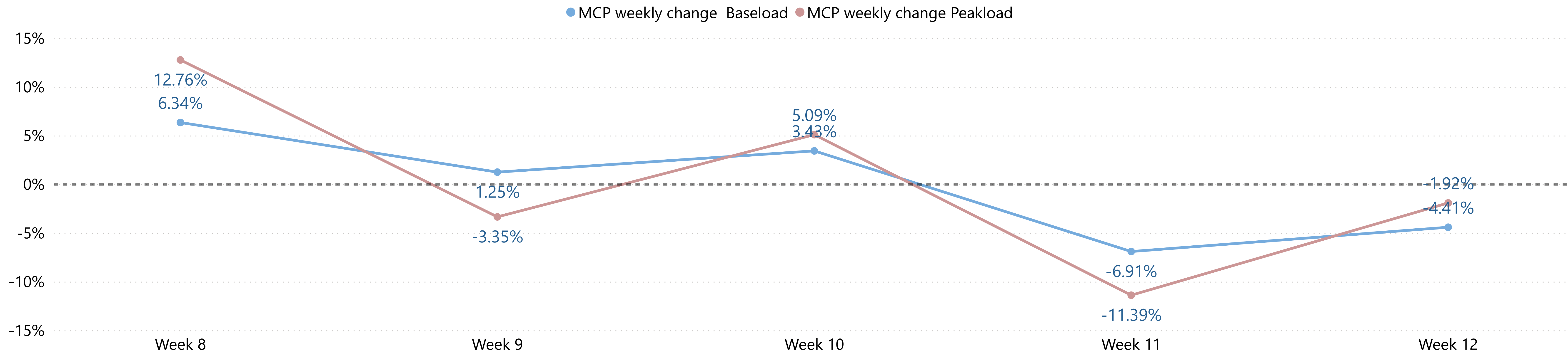
MCP per Weekday



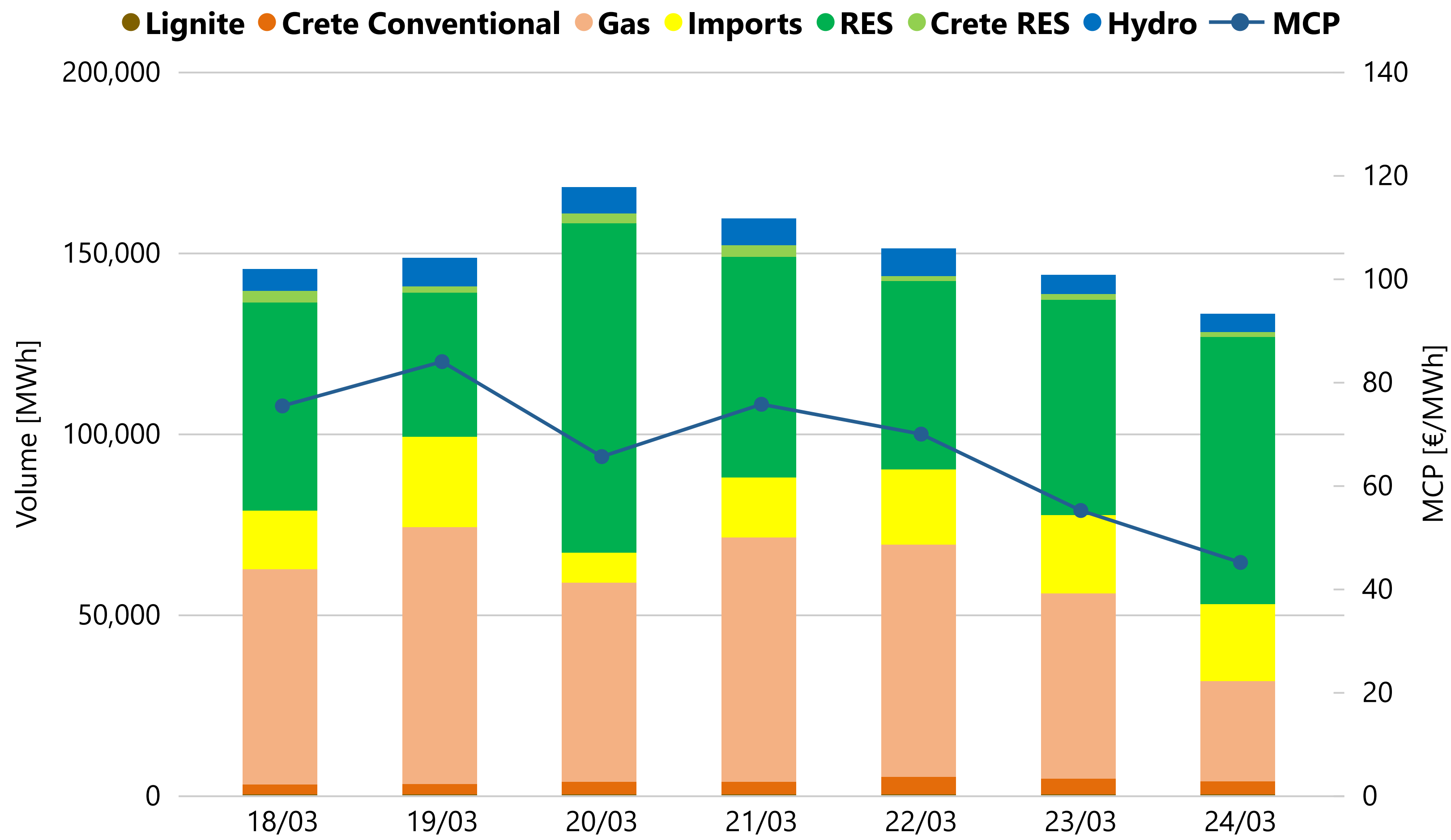
MCP per Week



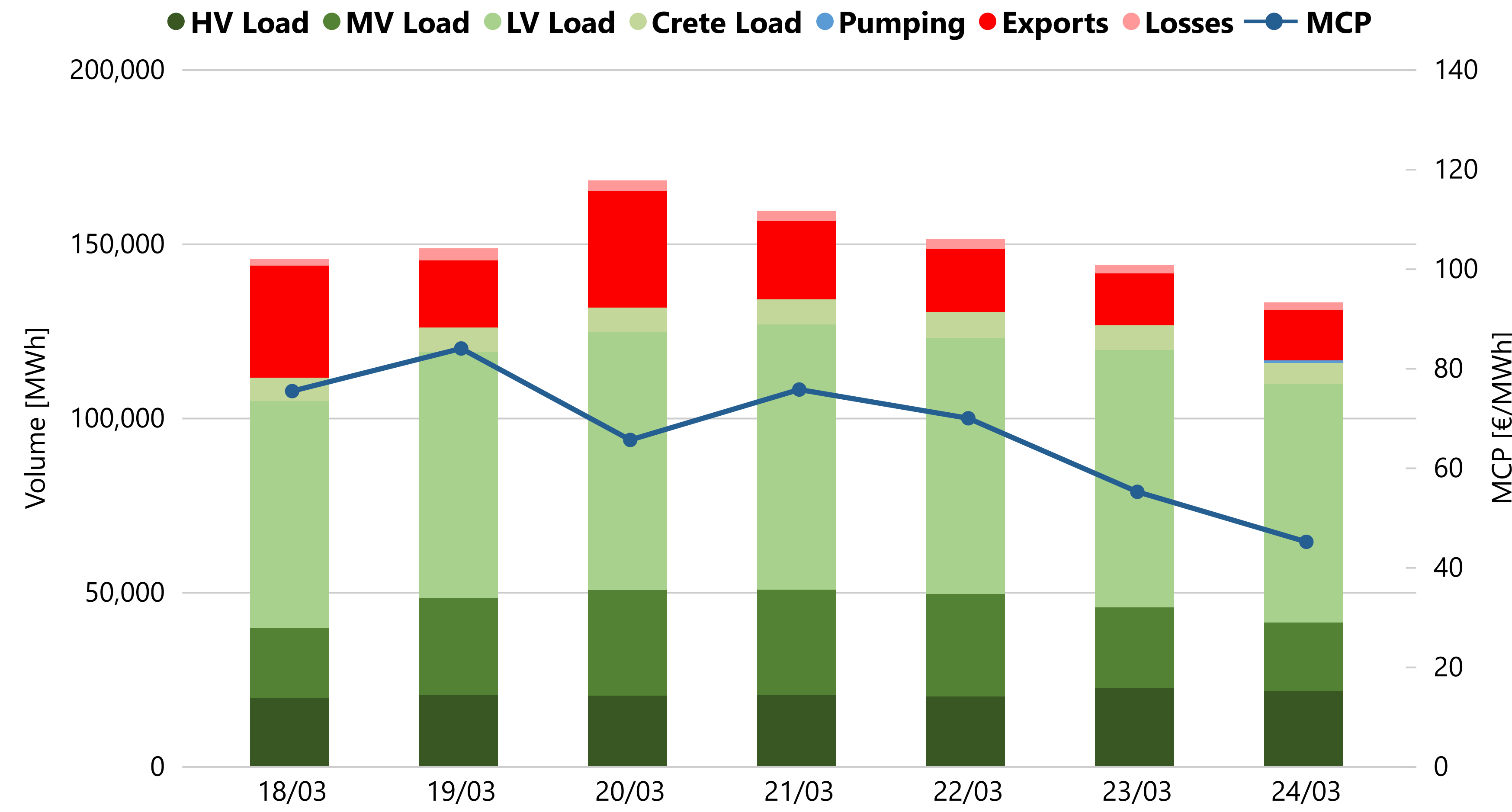
MCP Weekly change (%)



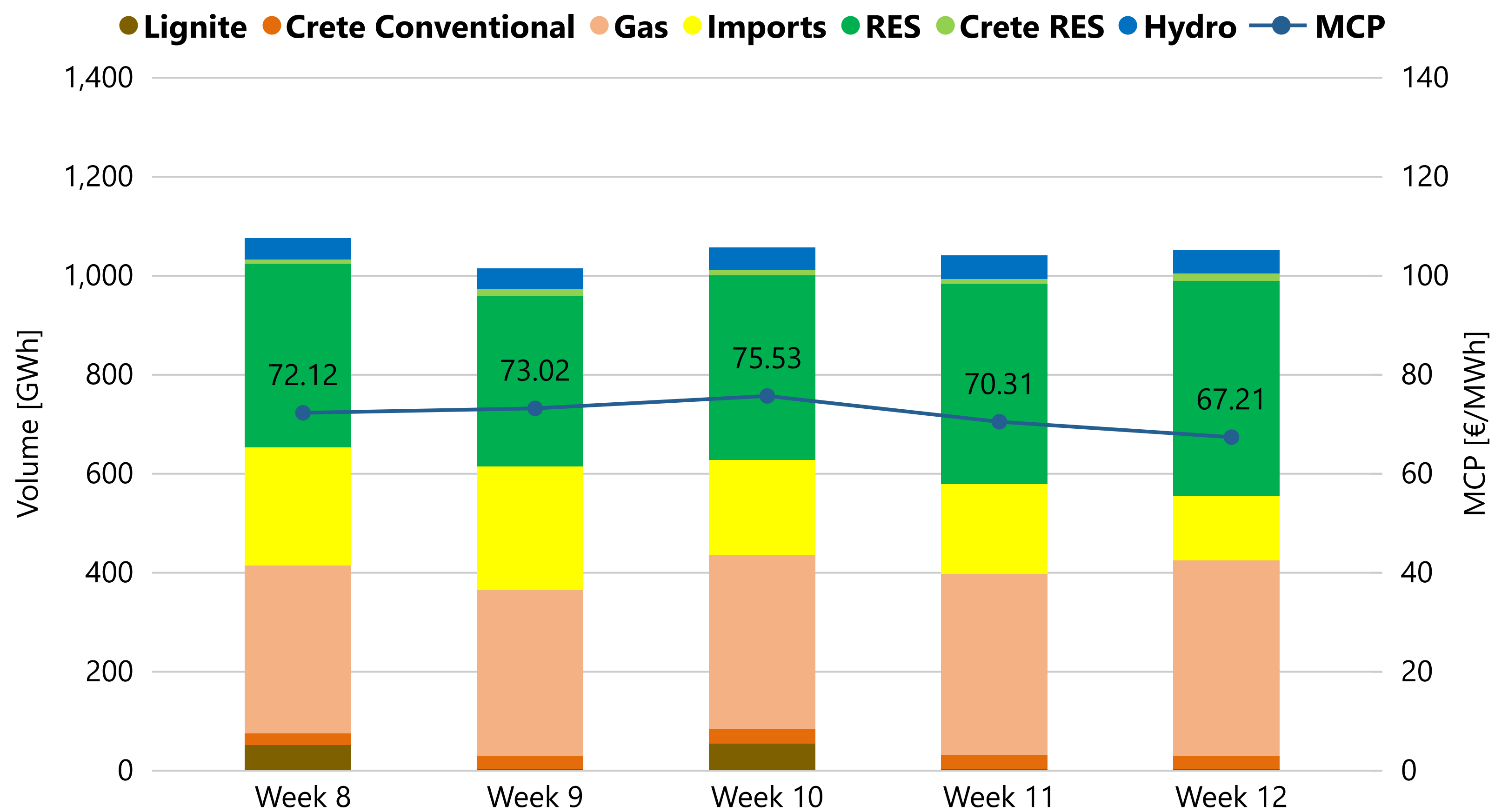
Daily Supply Mix



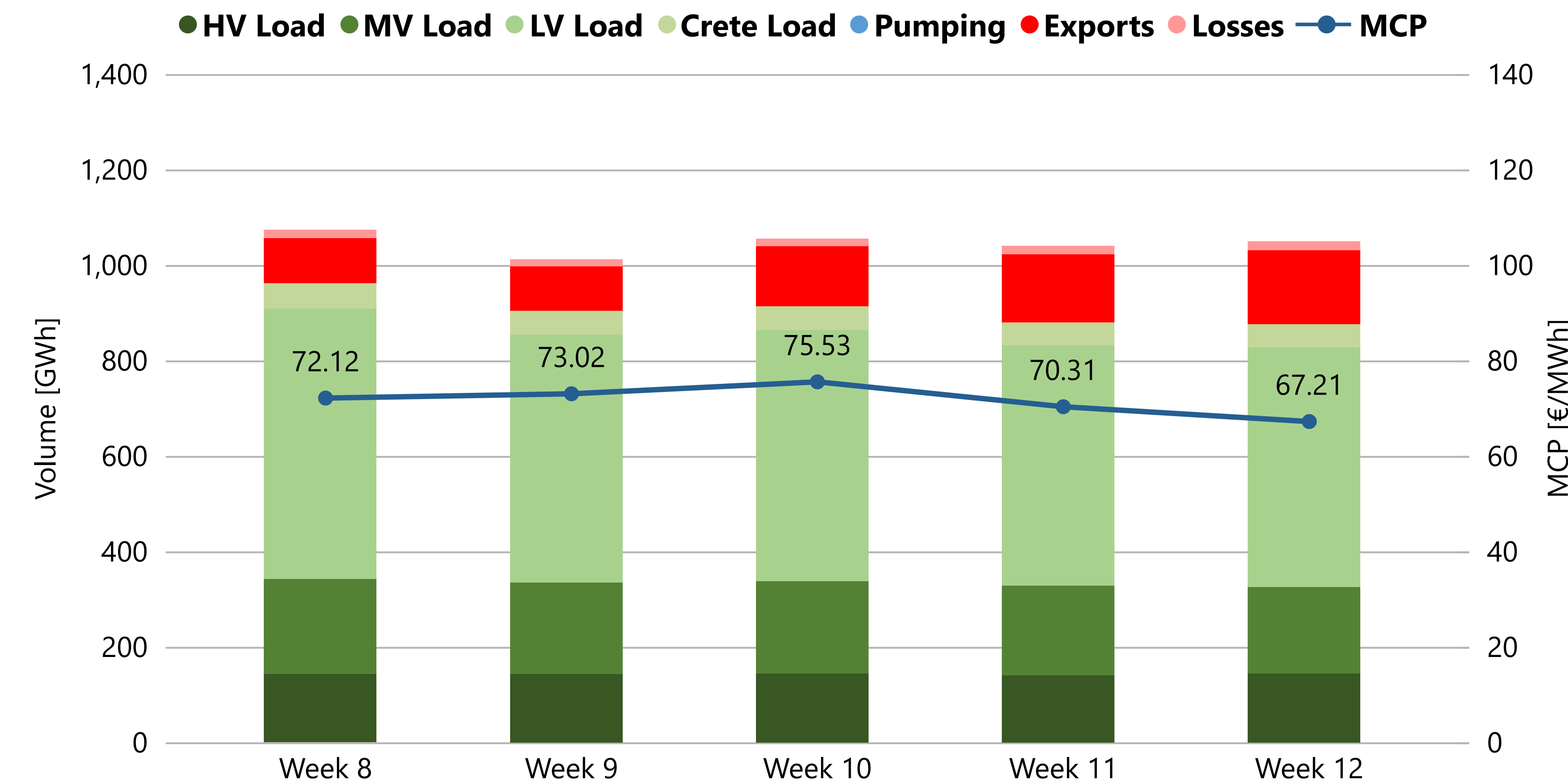
Daily Demand Mix



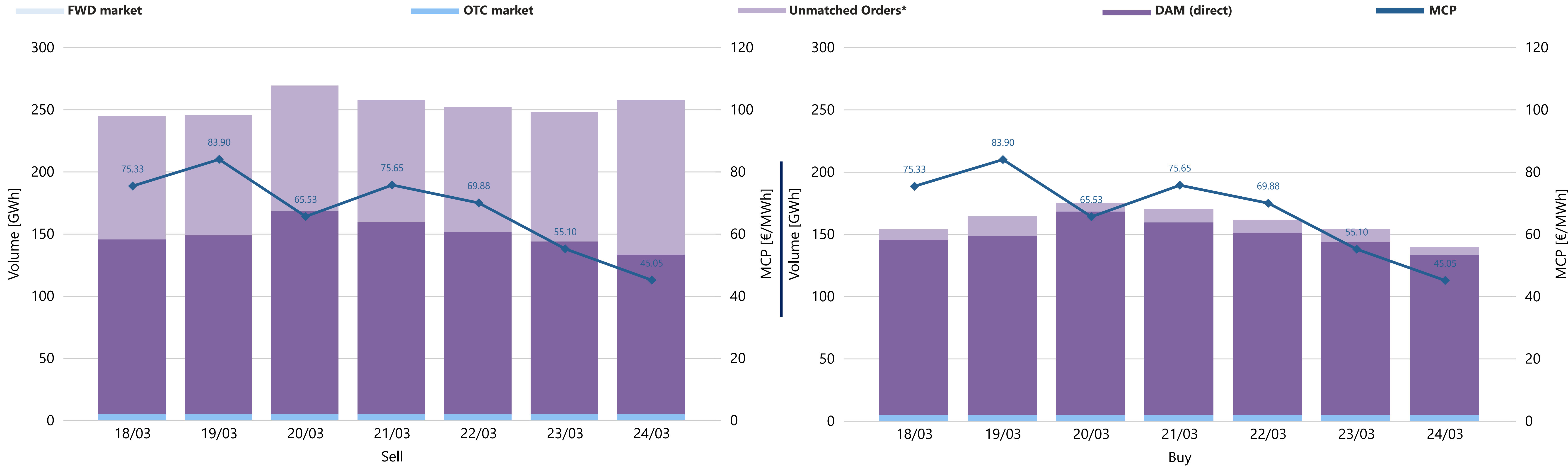
Weekly Supply Mix



Weekly Demand Mix

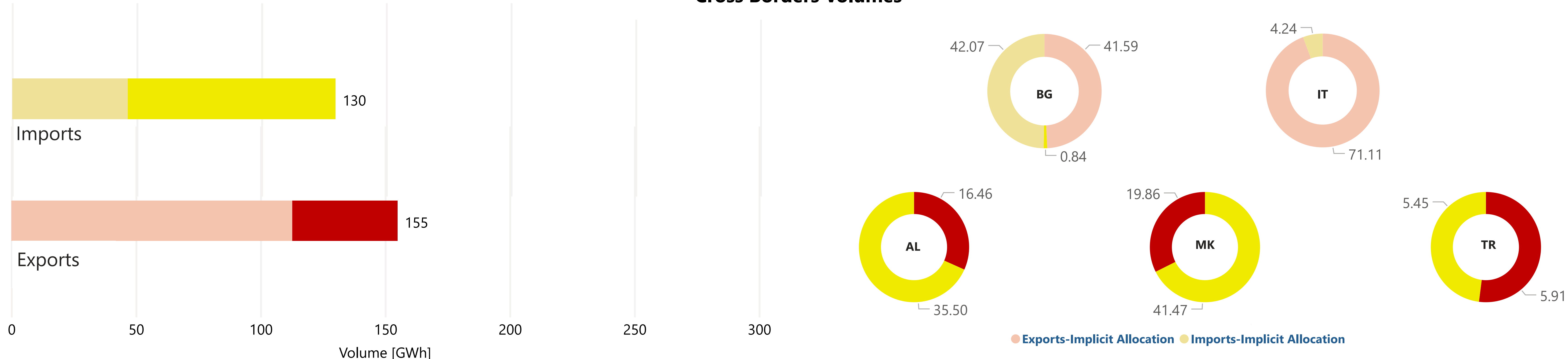


Unmatched orders & traded volume

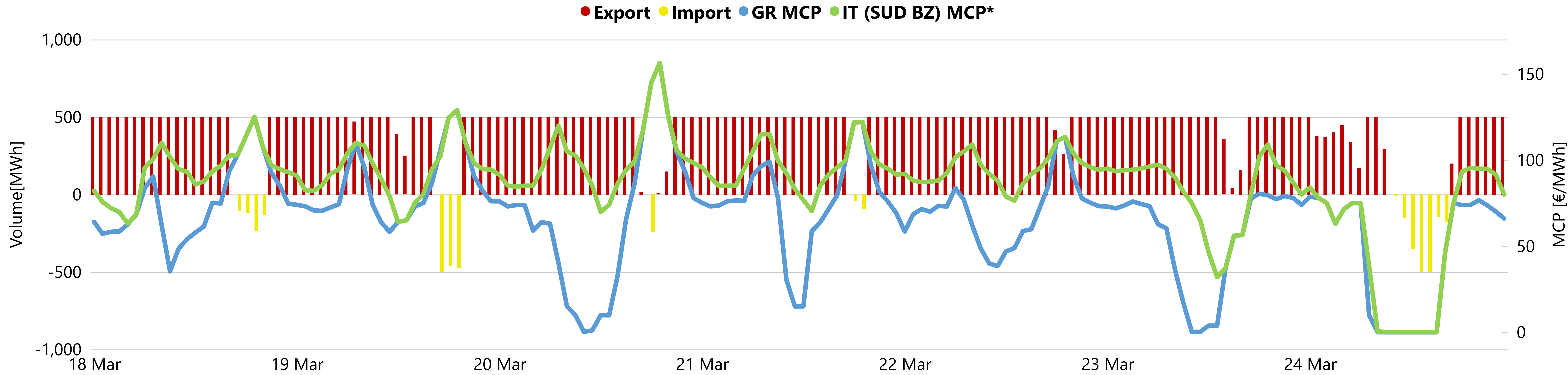


*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

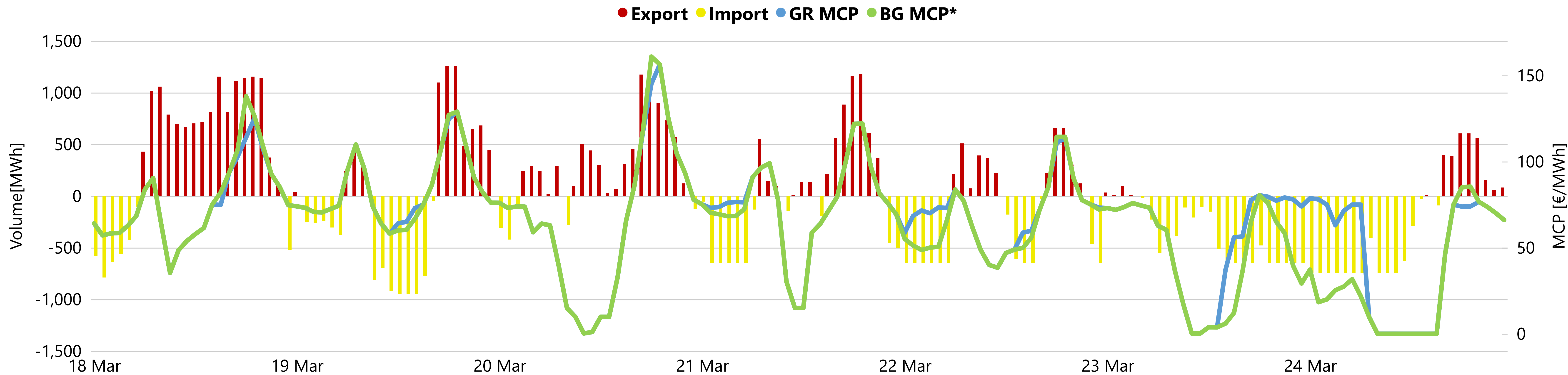
Cross Borders Volumes



Market Coupling Cross Border Flow

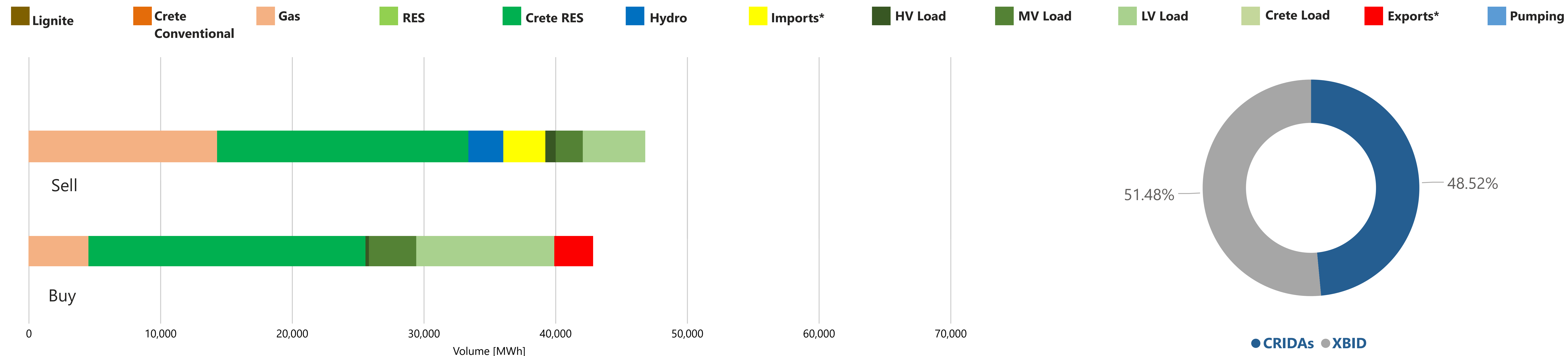


*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



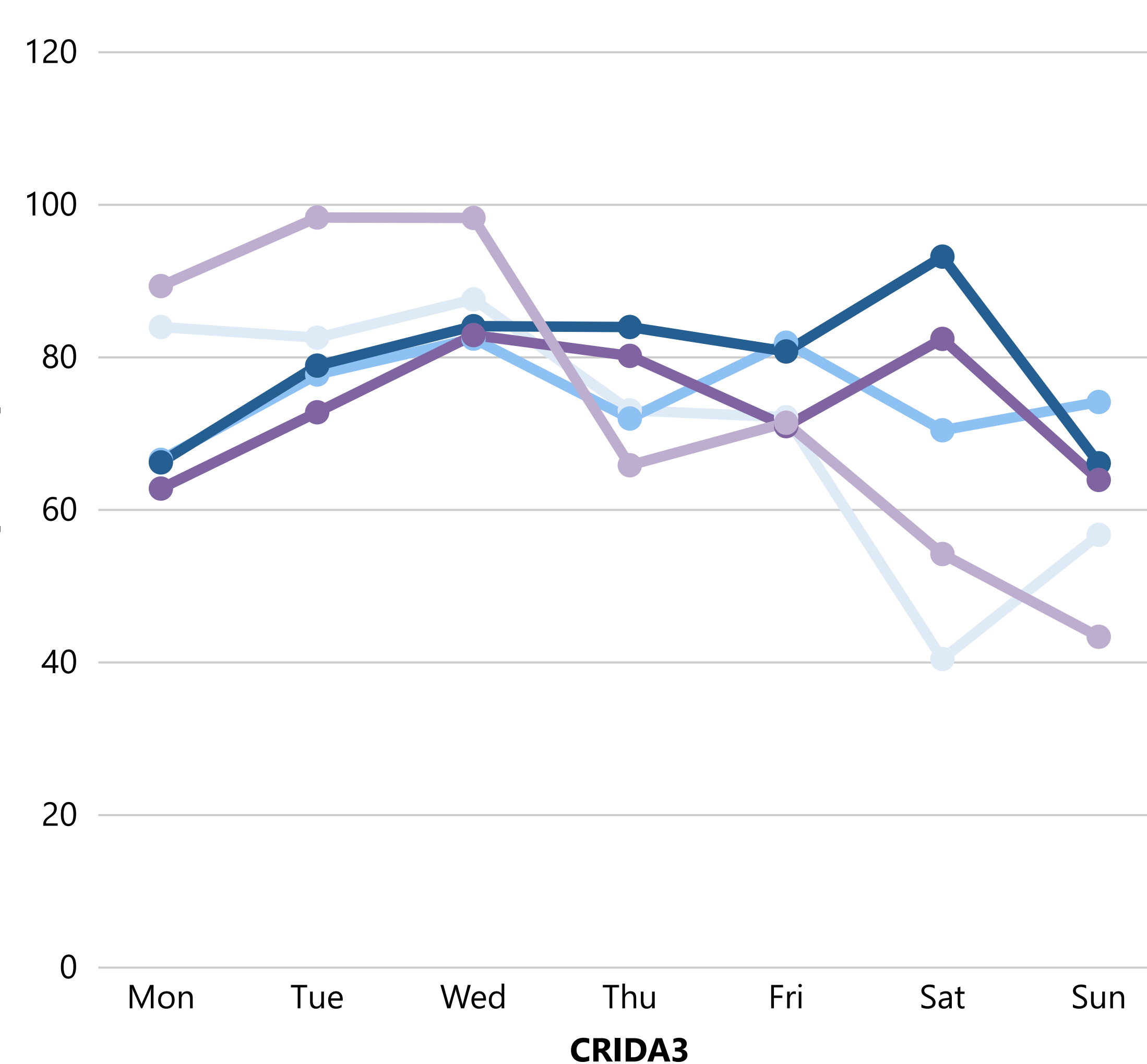
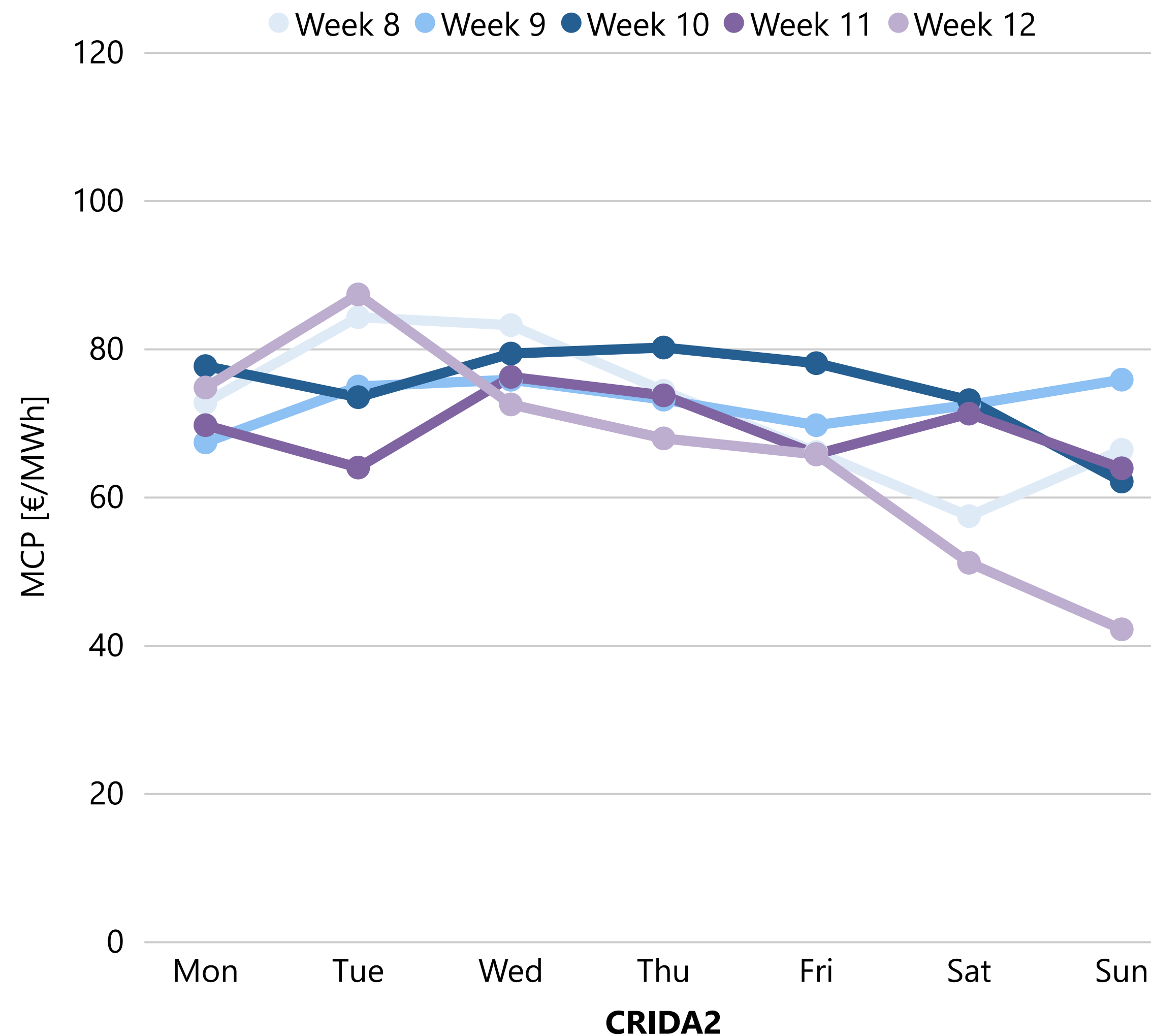
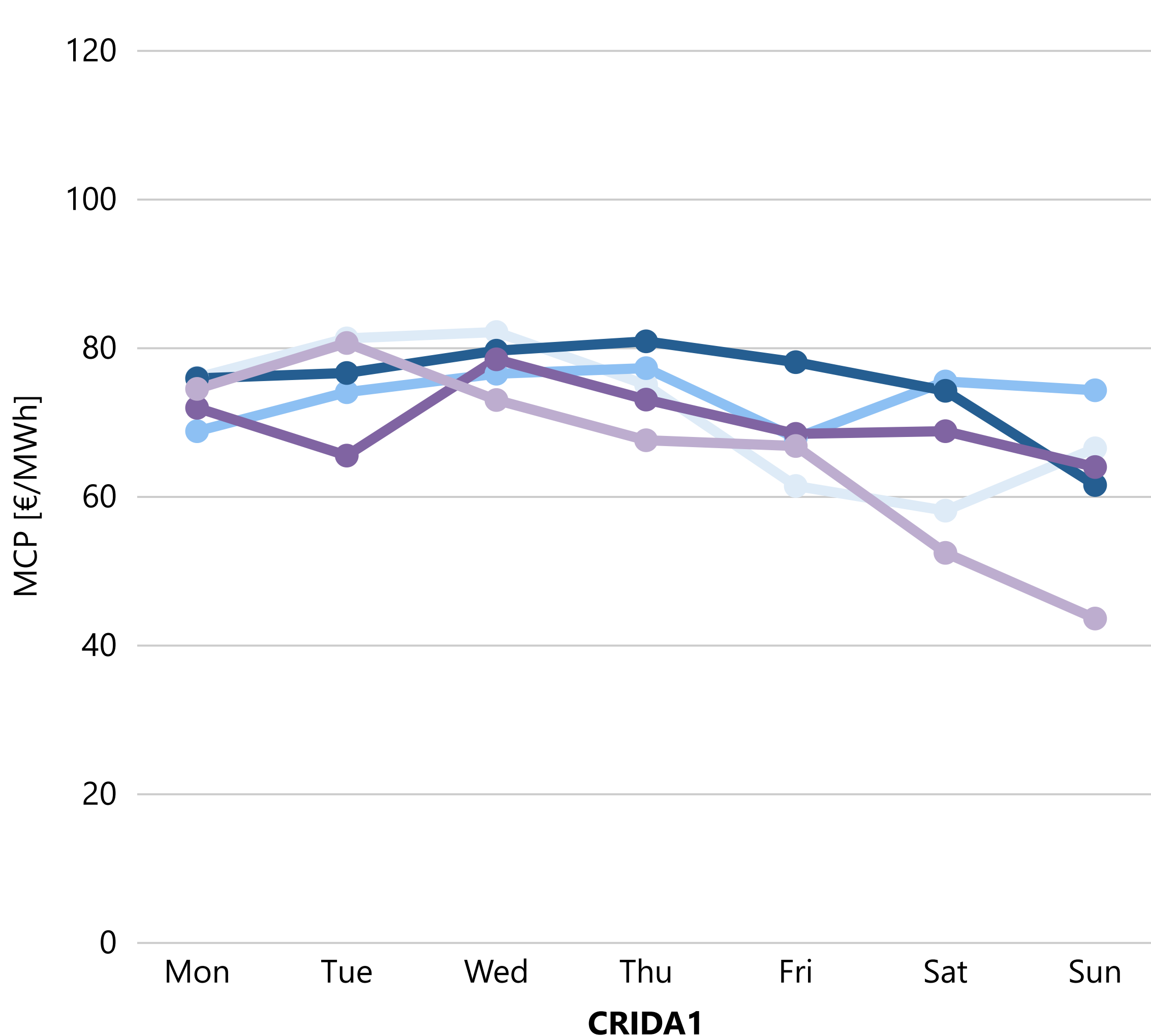
*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

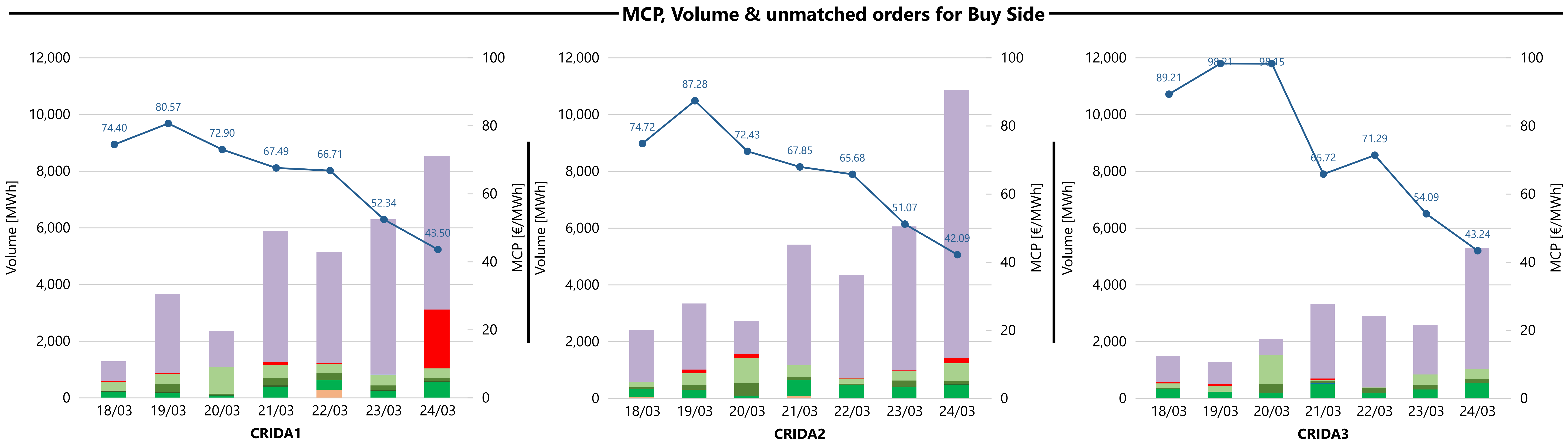
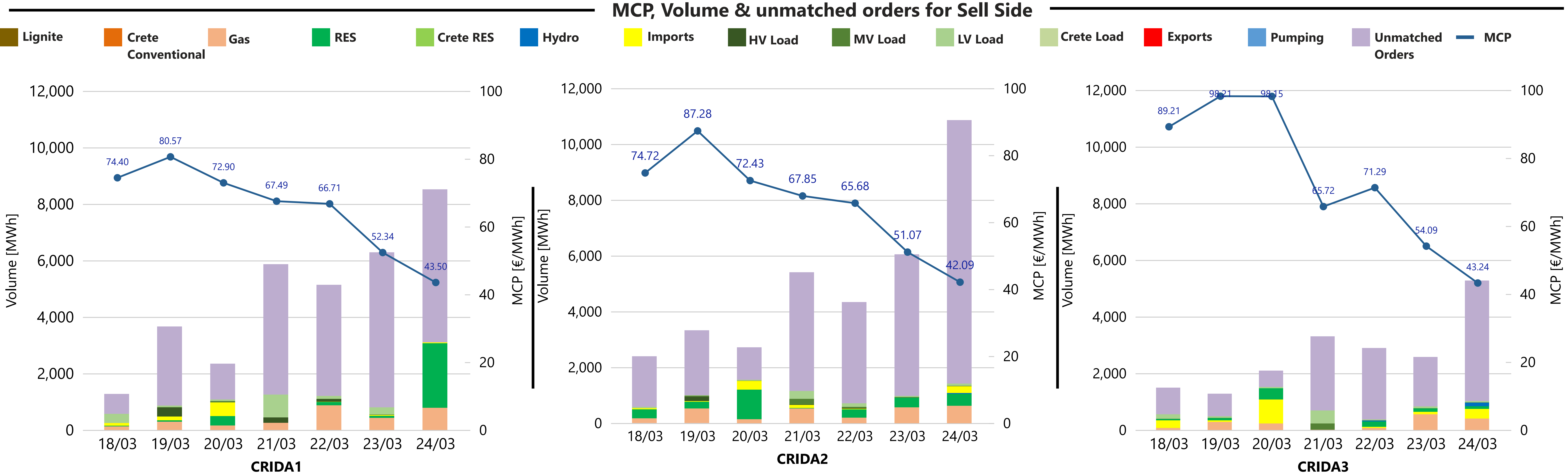
Aggregated traded volume (XBID and CRIDAs)



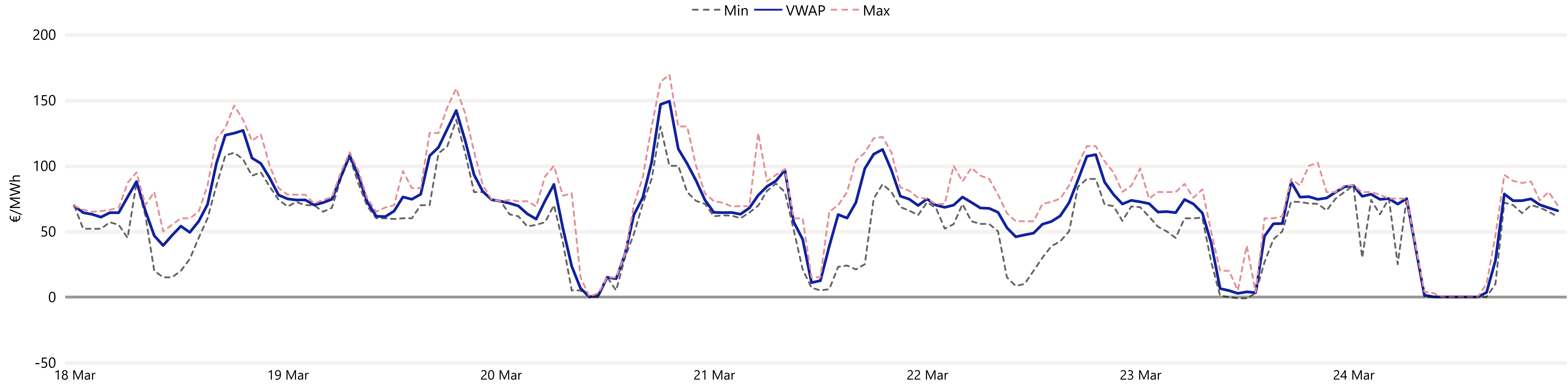
*Implicit Allocation

MCP per Weekday

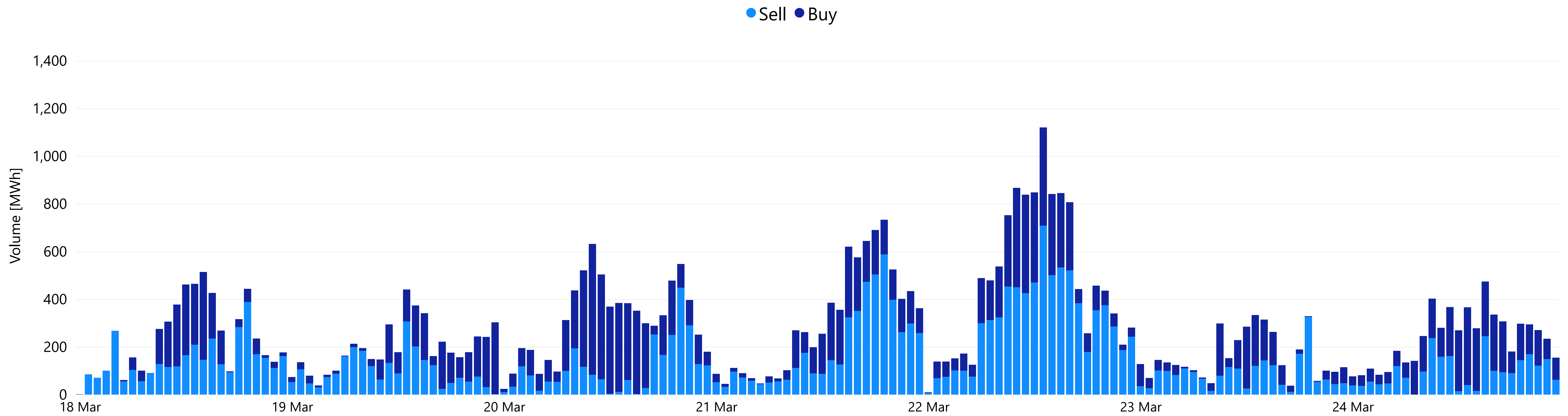




XBID Prices

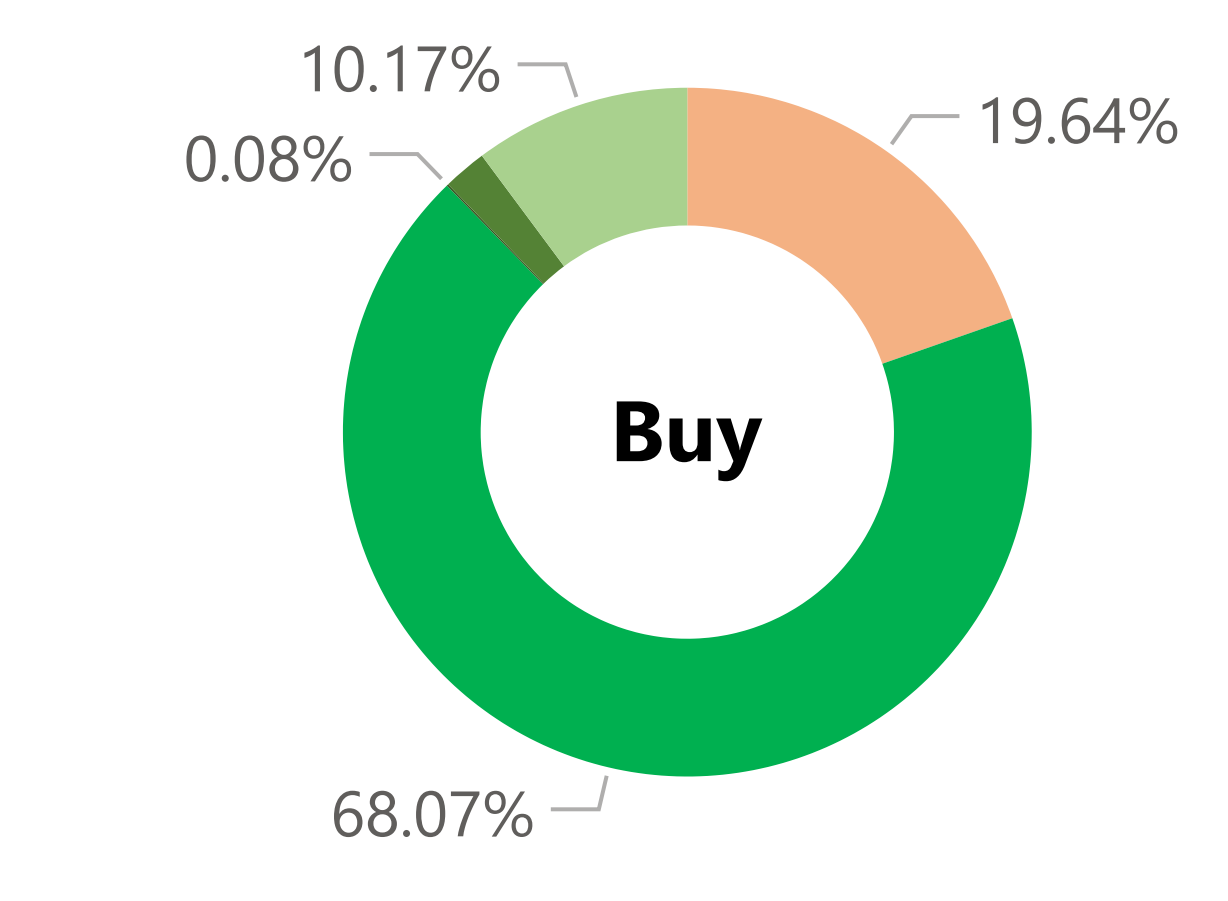
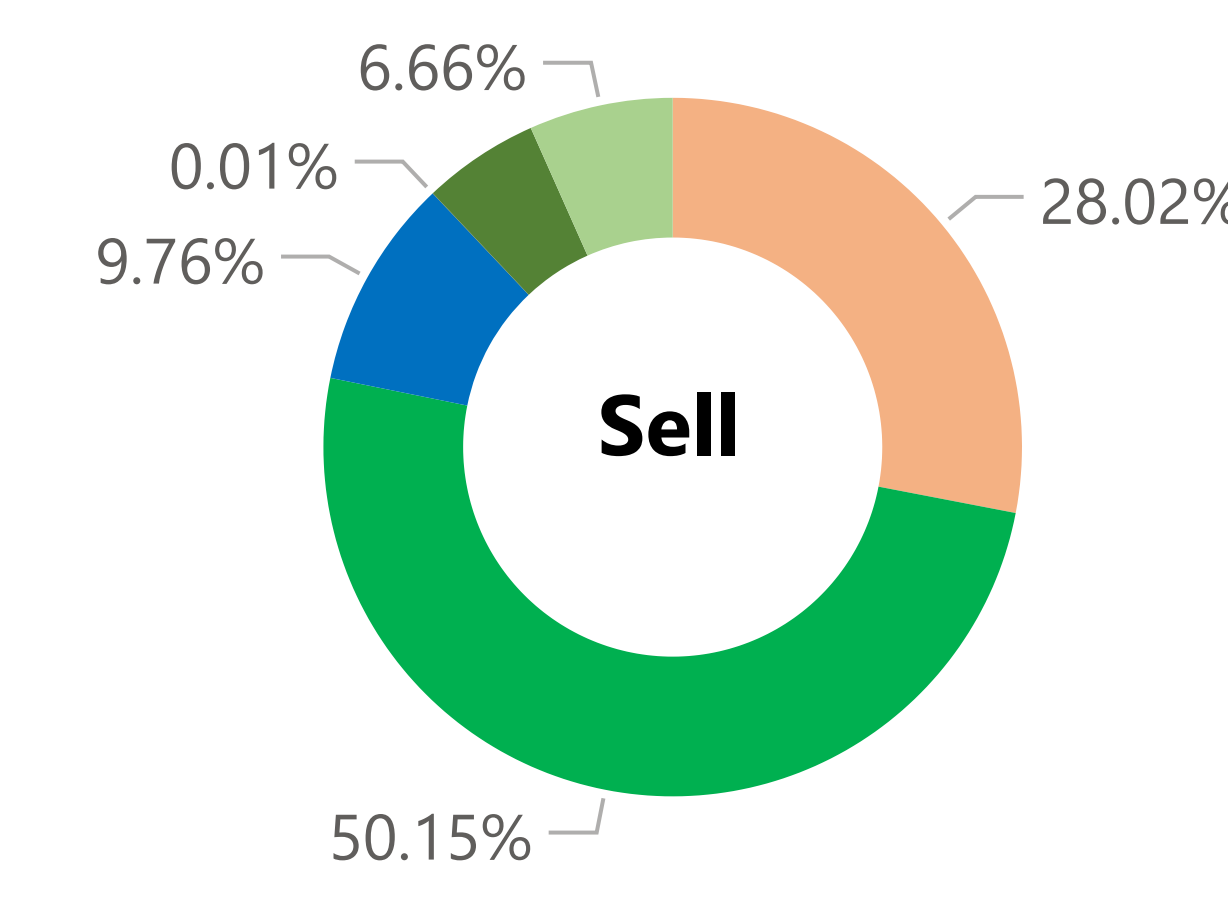
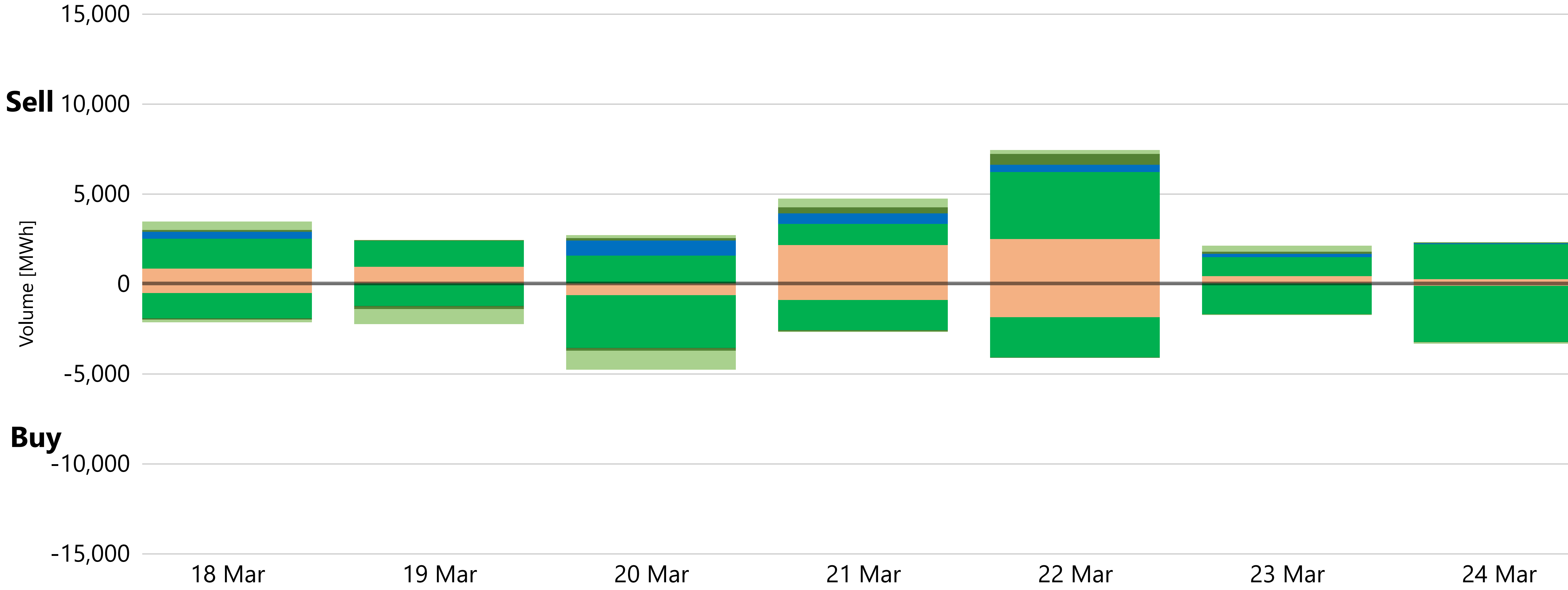


XBID Volumes

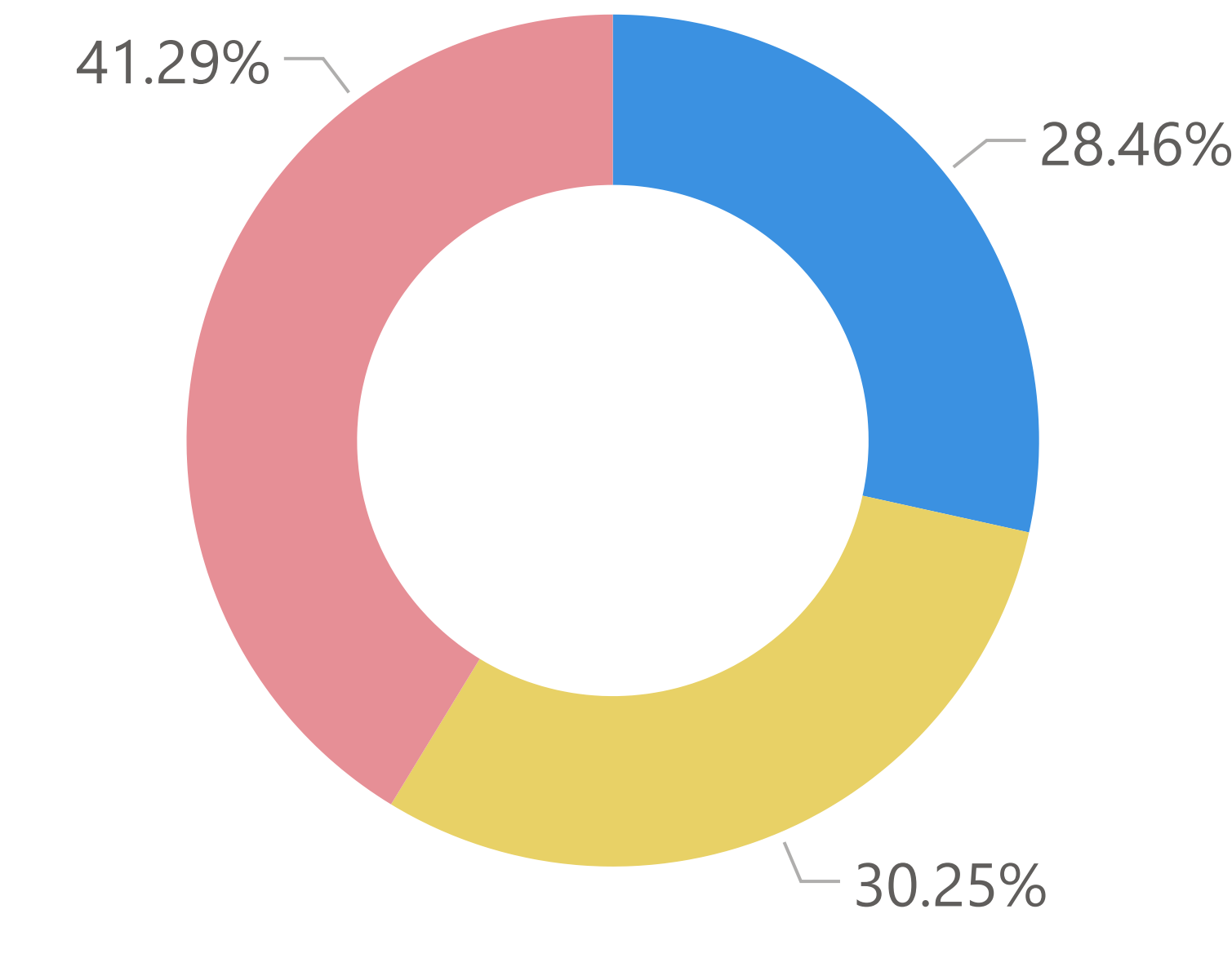
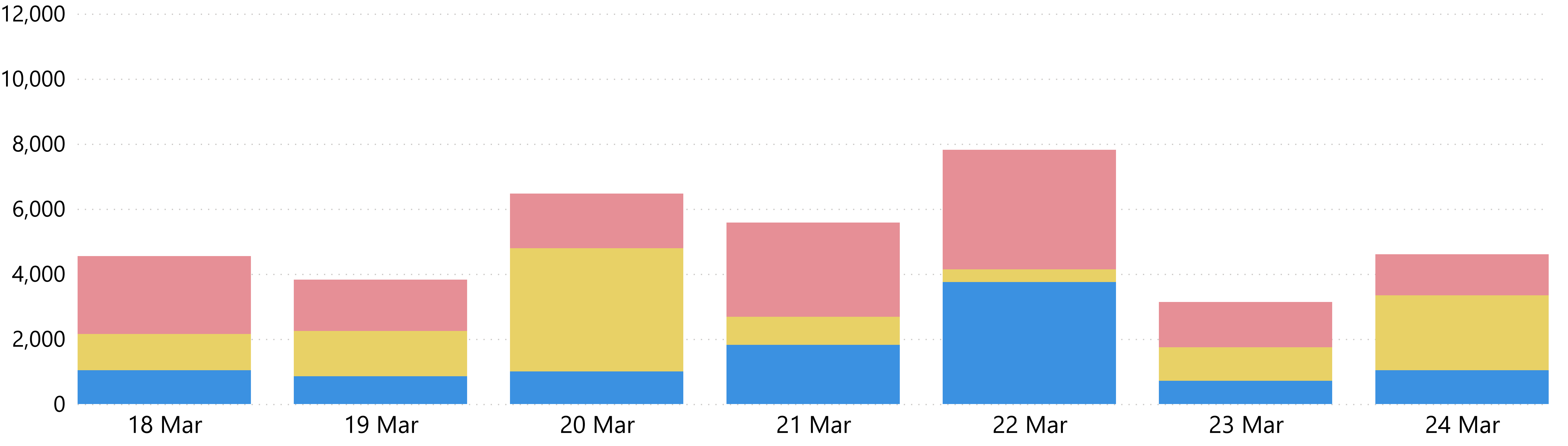


XBID Daily Traded Volumes

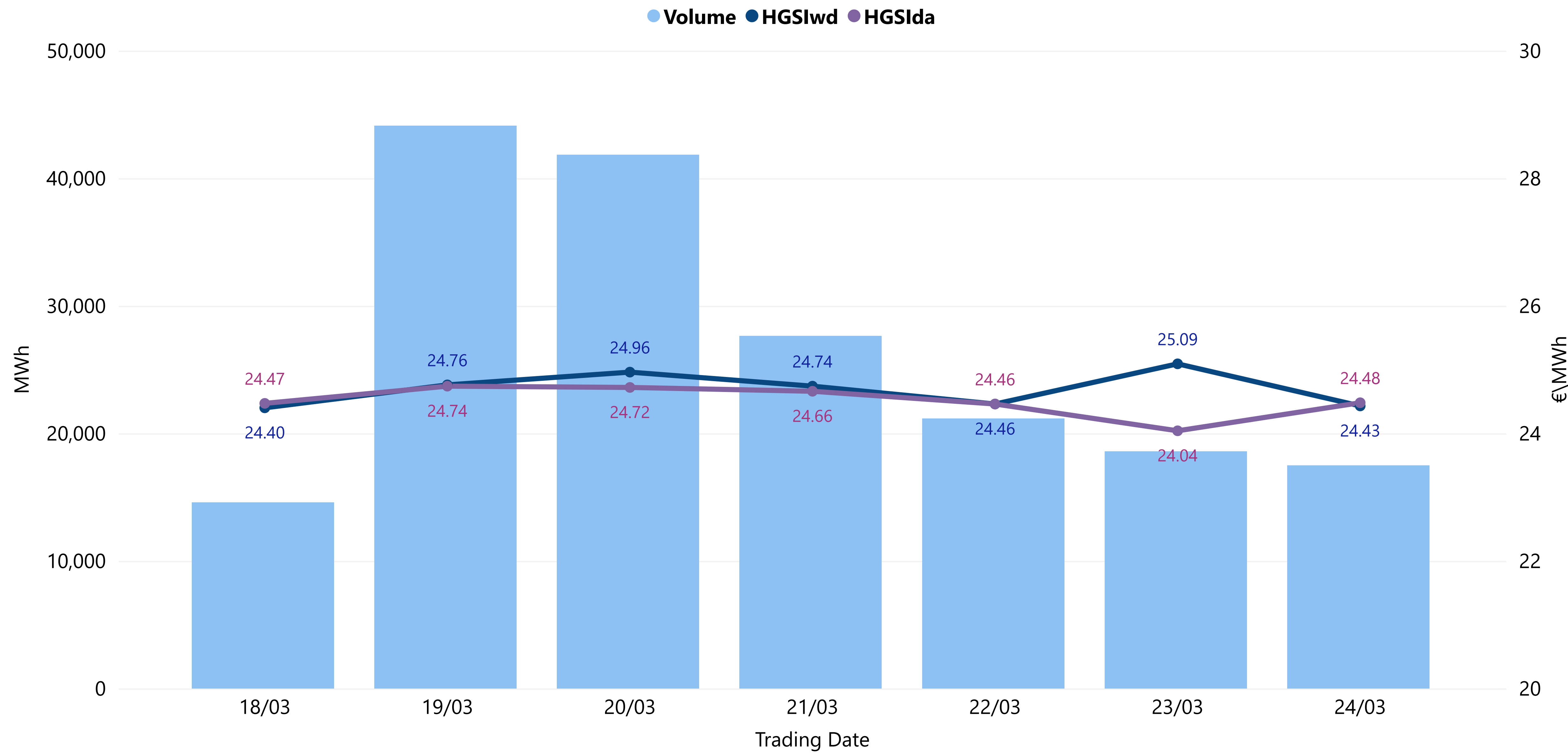
■ Lignite
 ■ Crete Conventional
 ■ Gas
 ■ RES
 ■ Crete RES
 ■ Hydro
 ■ Imports*
 ■ HV Load
 ■ MV Load
 ■ LV Load
 ■ Crete Load
 ■ Exports*
 ■ Pumping



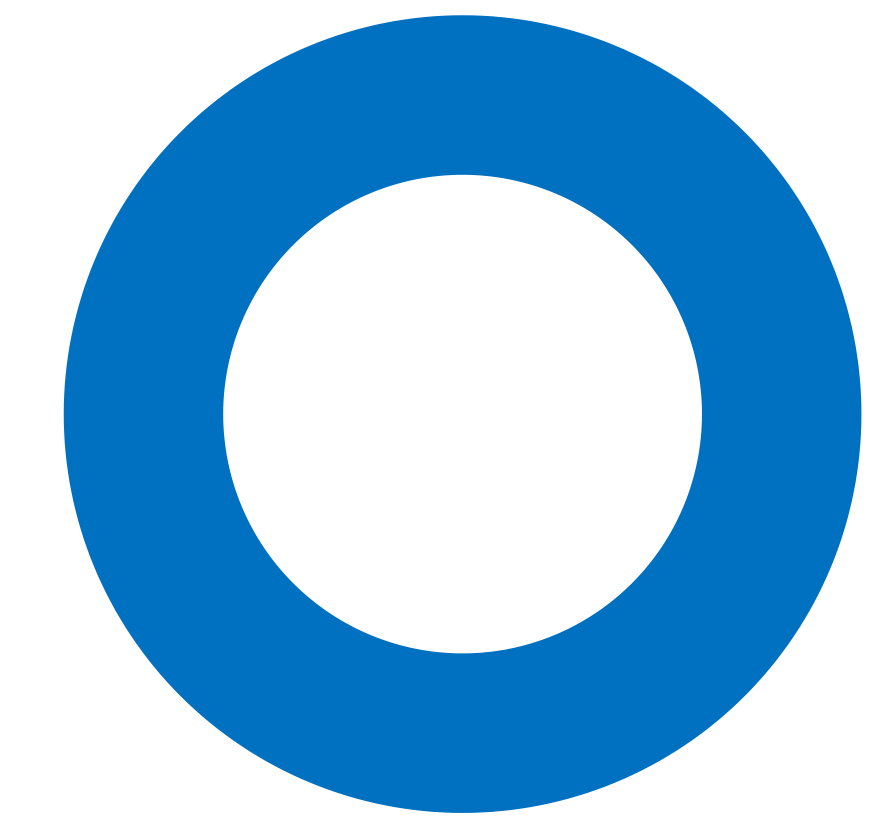
● Both Sides in GR Bidding Zone
 ● Buy side only in GR Bidding Zone
 ● Sell side only in GR Bidding Zone



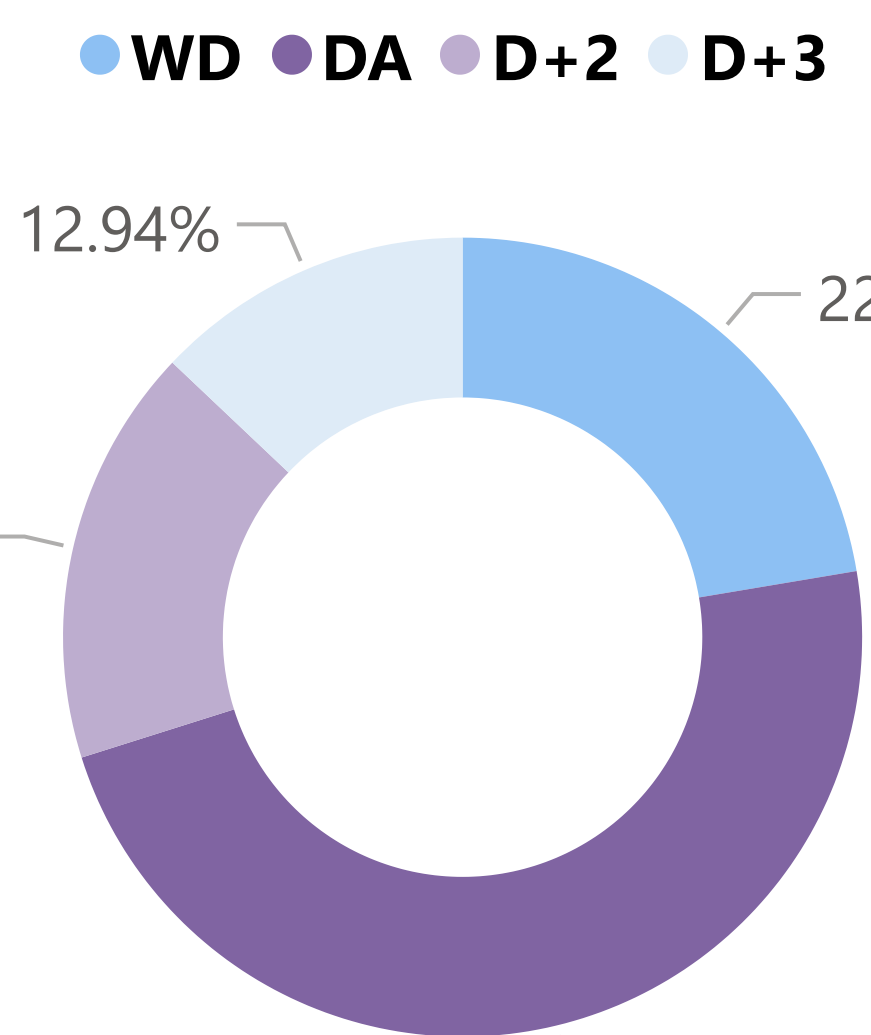
Volume, Closing, Min & Max Prices per Trading Date



Continuous Traded Volume vs Auction Traded Volume



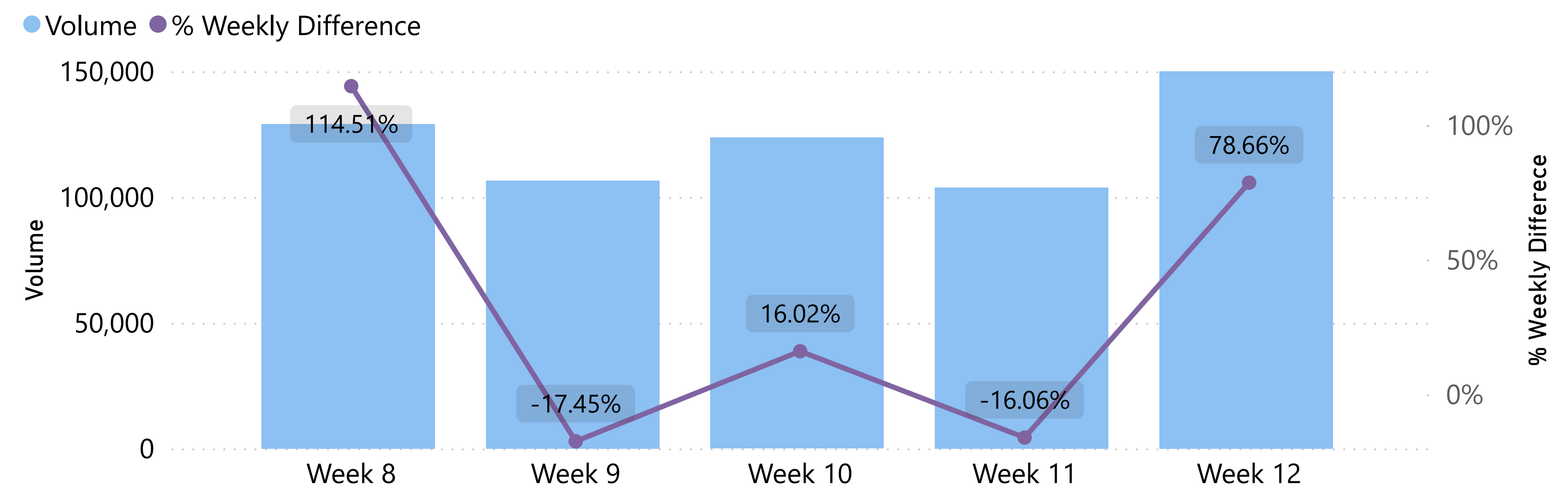
100%



WD: 22.35%
DA: 47.78%
D+2: 16.93%
D+3: 12.94%

Volume per Week

Week	WD	DA	D+2	D+3
Week 8	23.13 %	60.23 %	7.50 %	9.14 %
Week 9	24.30 %	67.03 %	5.87 %	2.80 %
Week 10	32.40 %	50.62 %	12.13 %	4.85 %
Week 11	9.84 %	65.45 %	18.43 %	6.29 %
Week 12	22.35 %	47.78 %	16.93 %	12.94 %



Volume, Closing, Min & Max Prices per Trading Date

