



Weekly Outlook

Day Ahead Electricity Market-Greek Bidding Zone

Week 9

26/02/2024

03/03/2024

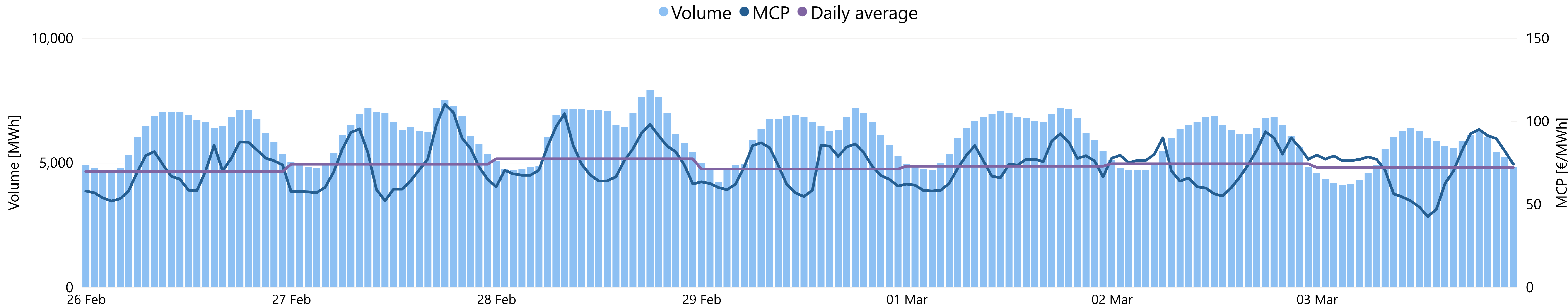
MCP
73.02 €/MWh

St. Deviation
12.88

Volume
1,012 GWh

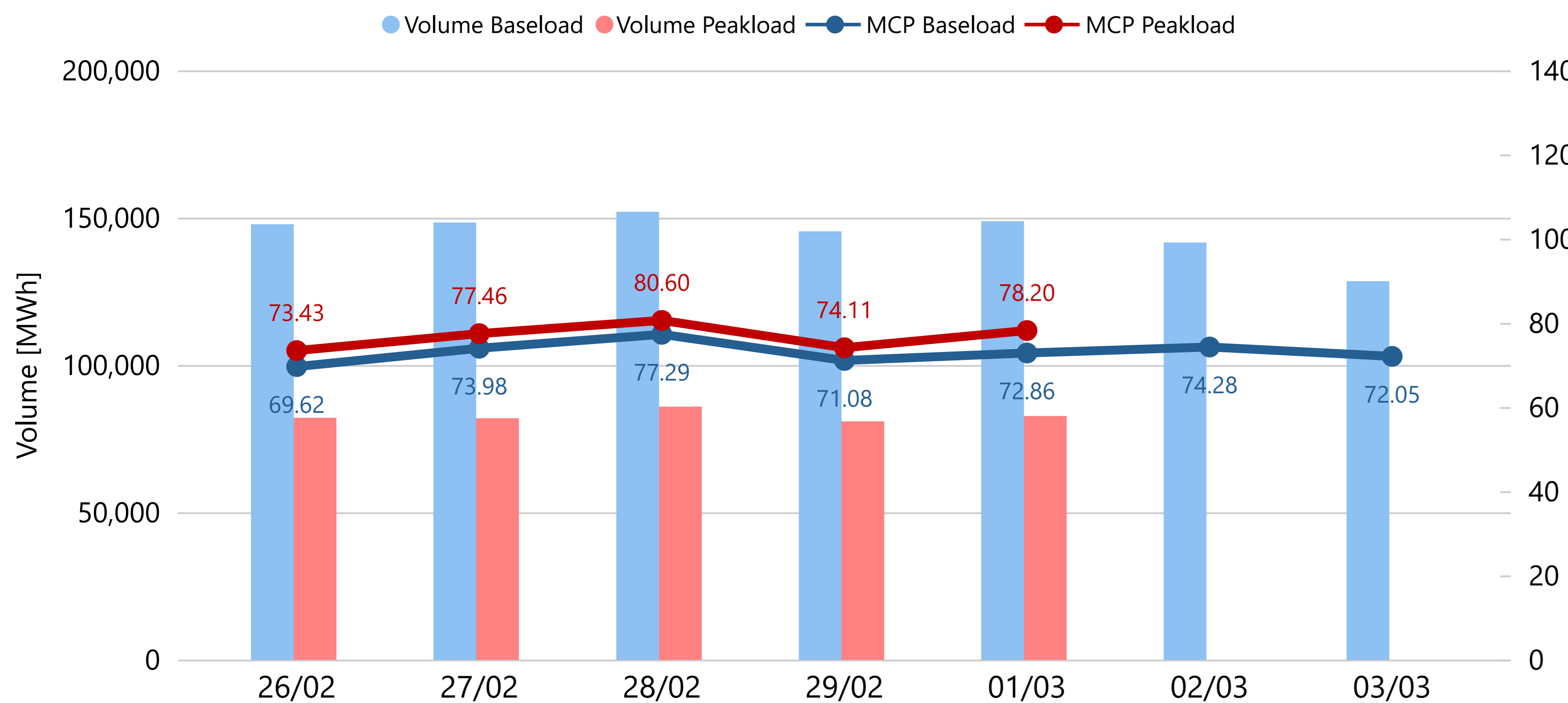
Value
74.6 M€

Hourly MCP & Volume



Daily MCP & Volume

Data table



Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
26/02	69.62	73.43	147,744	82,080
27/02	73.98	77.46	148,397	81,952
28/02	77.29	80.6	152,003	85,818
29/02	71.08	74.11	145,298	80,829
01/03	72.86	78.2	148,890	82,618
02/03	74.28	-	141,562	-
03/03	72.05	-	128,455	-

Weekly Outlook

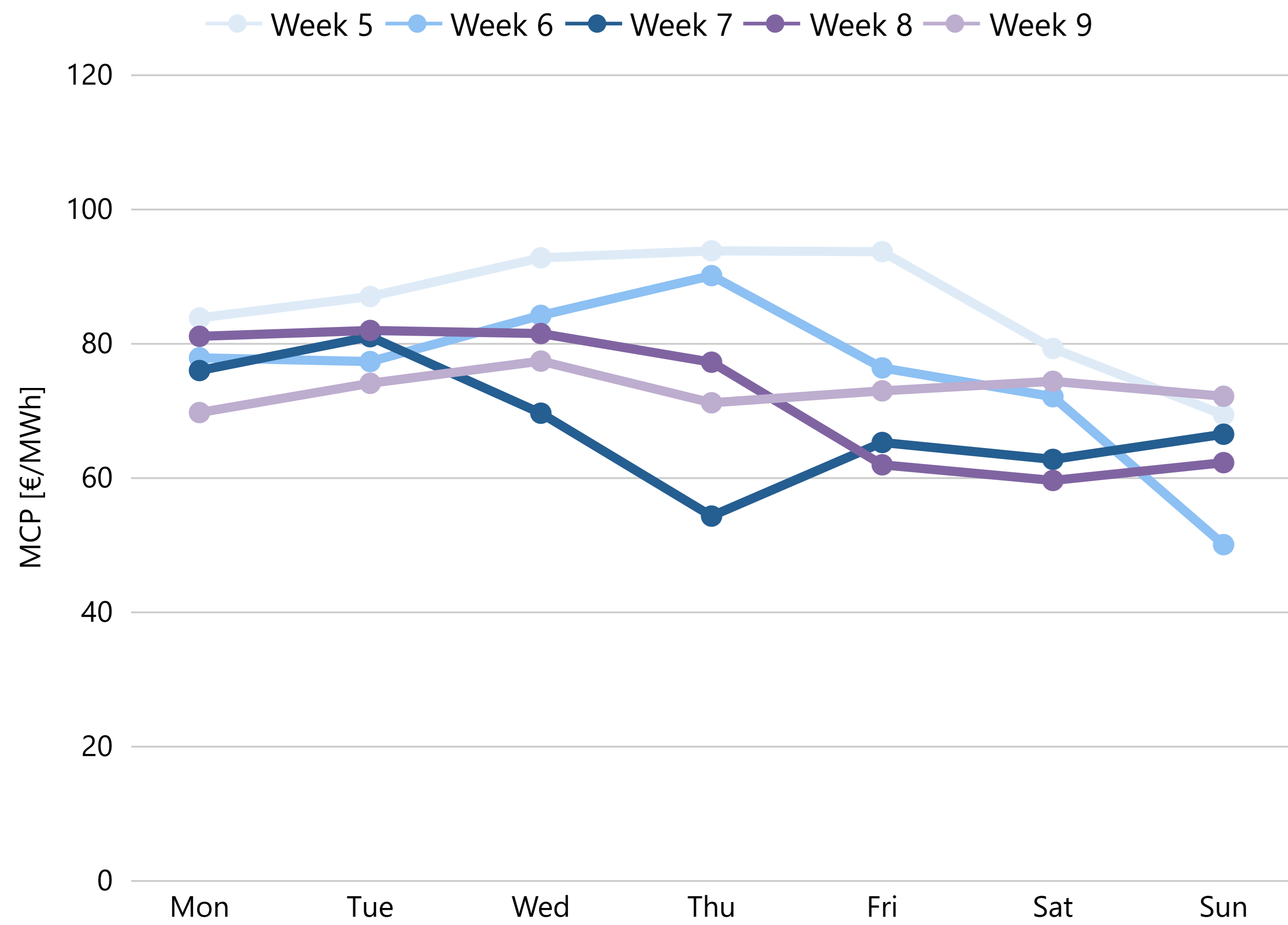
Day Ahead Electricity Market-Greek Bidding Zone

Week 9

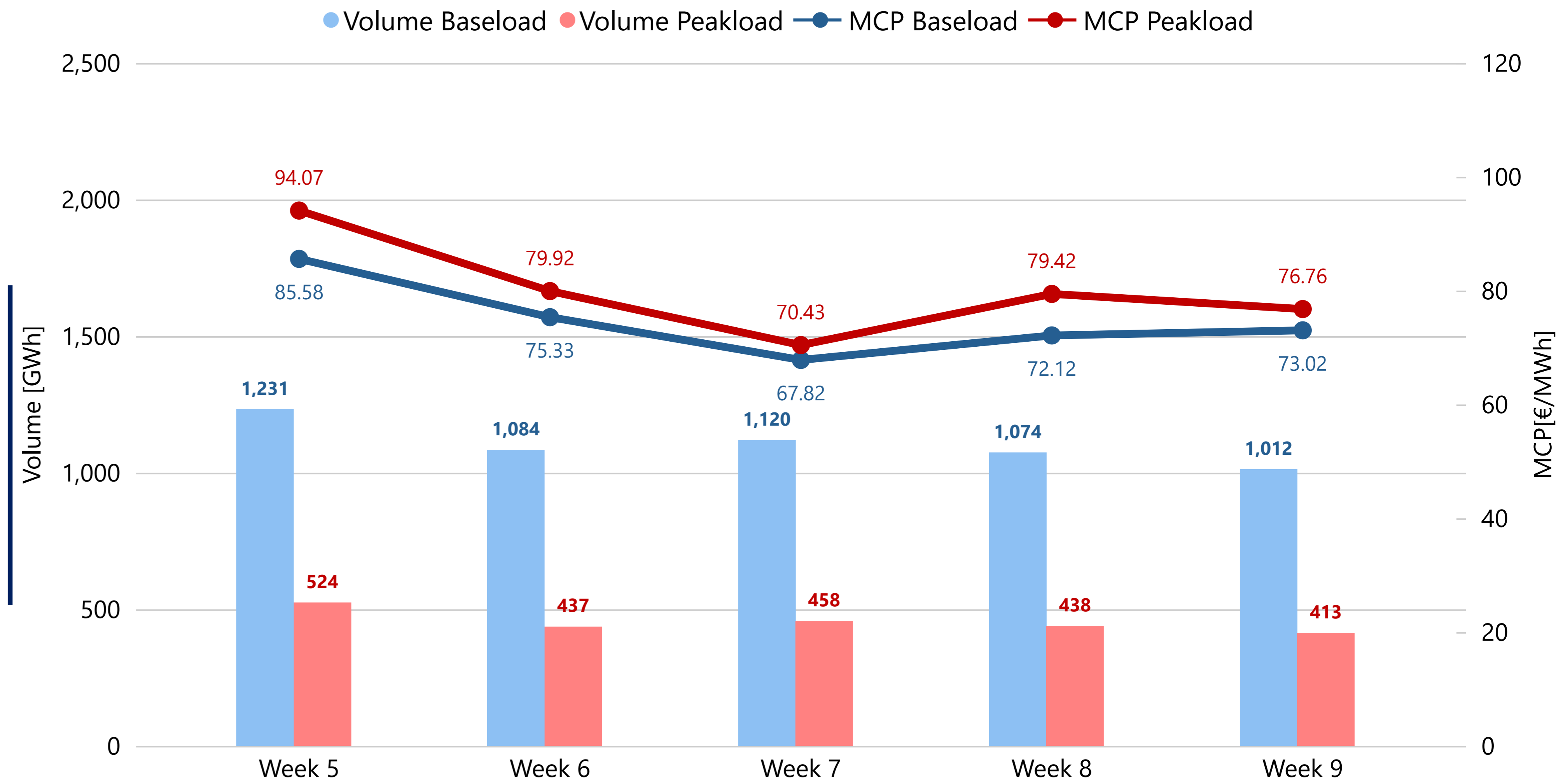
26/02/2024

— 03/03/2024

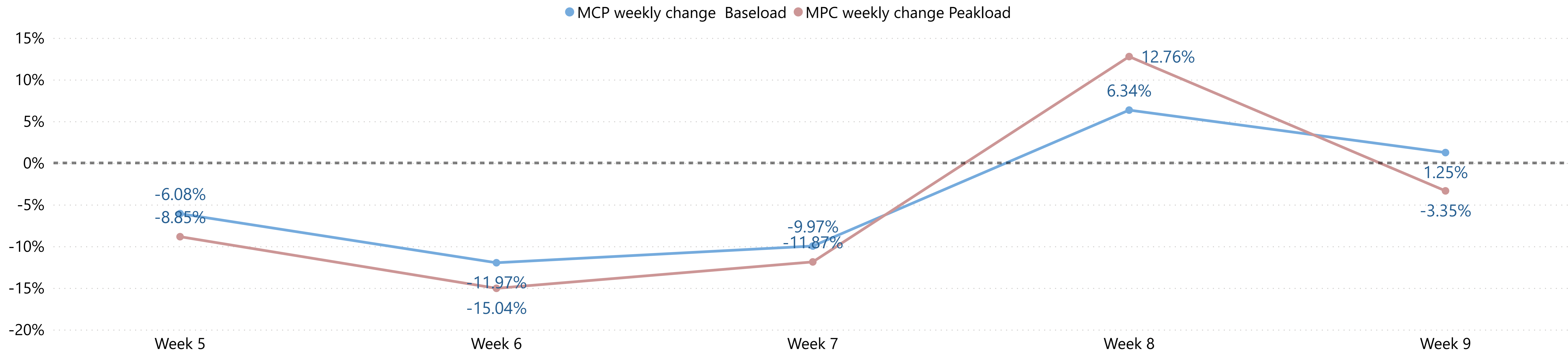
MCP per Weekday



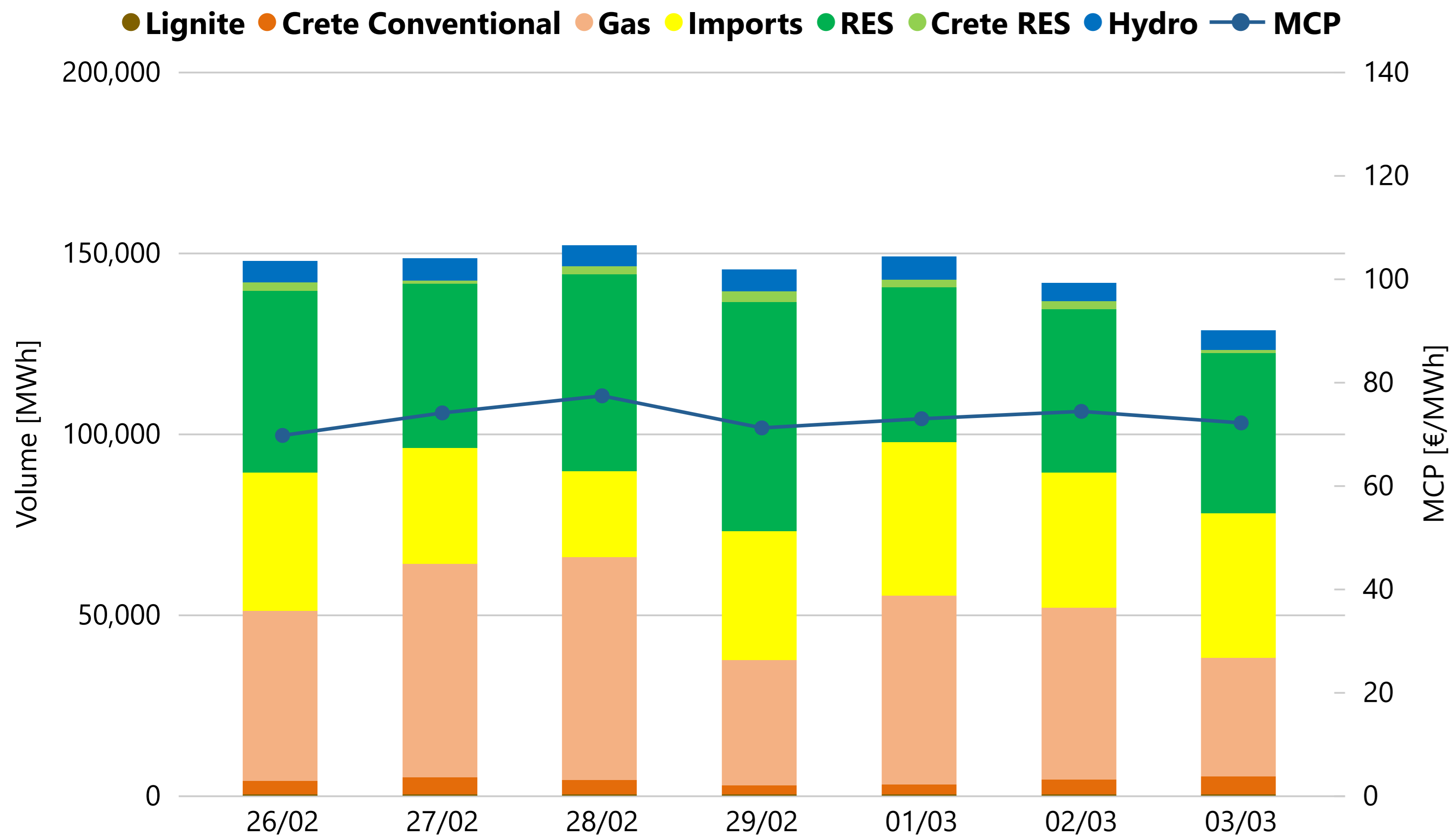
MCP per Week



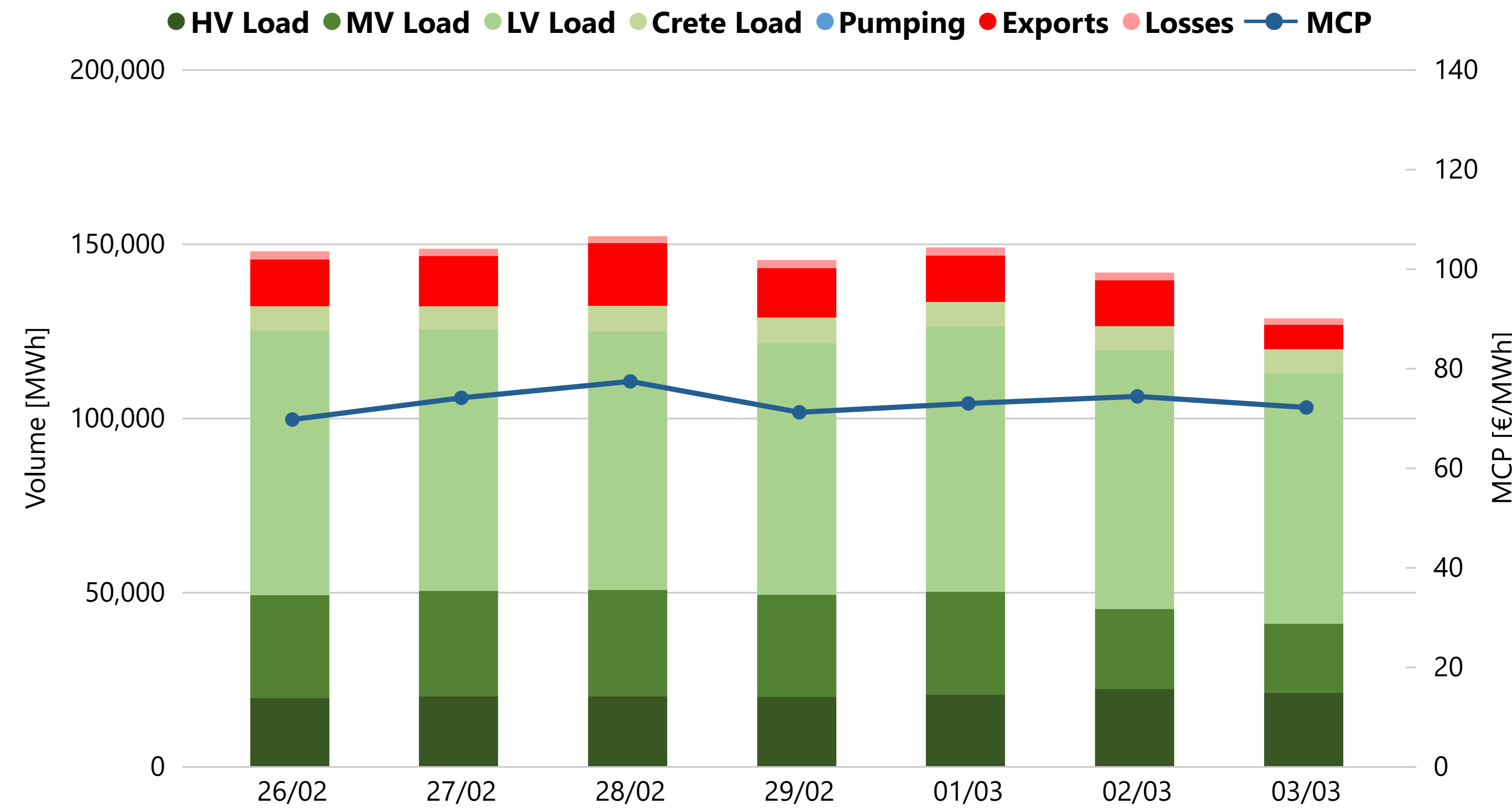
MCP Weekly change (%)



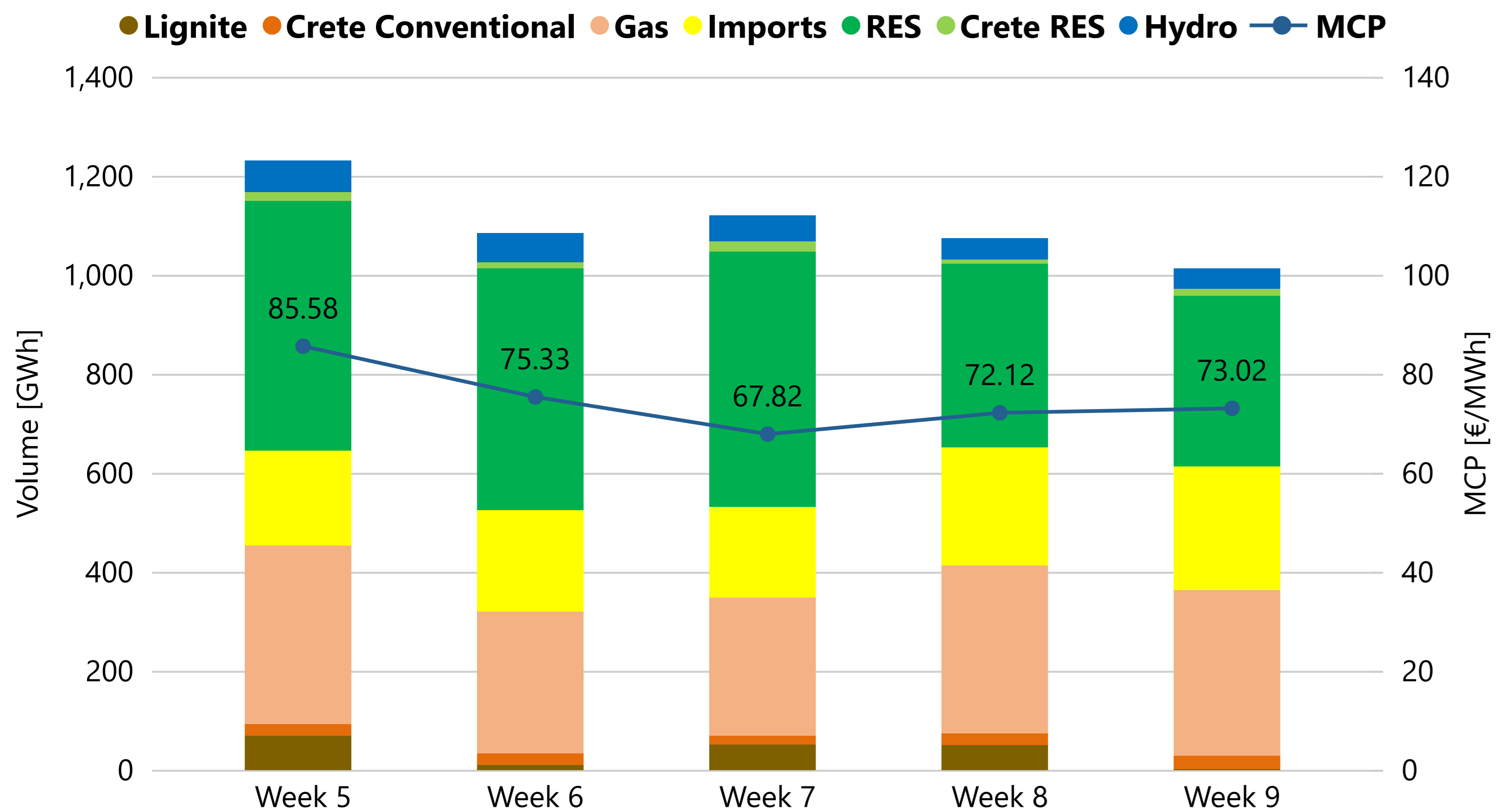
Daily Supply Mix



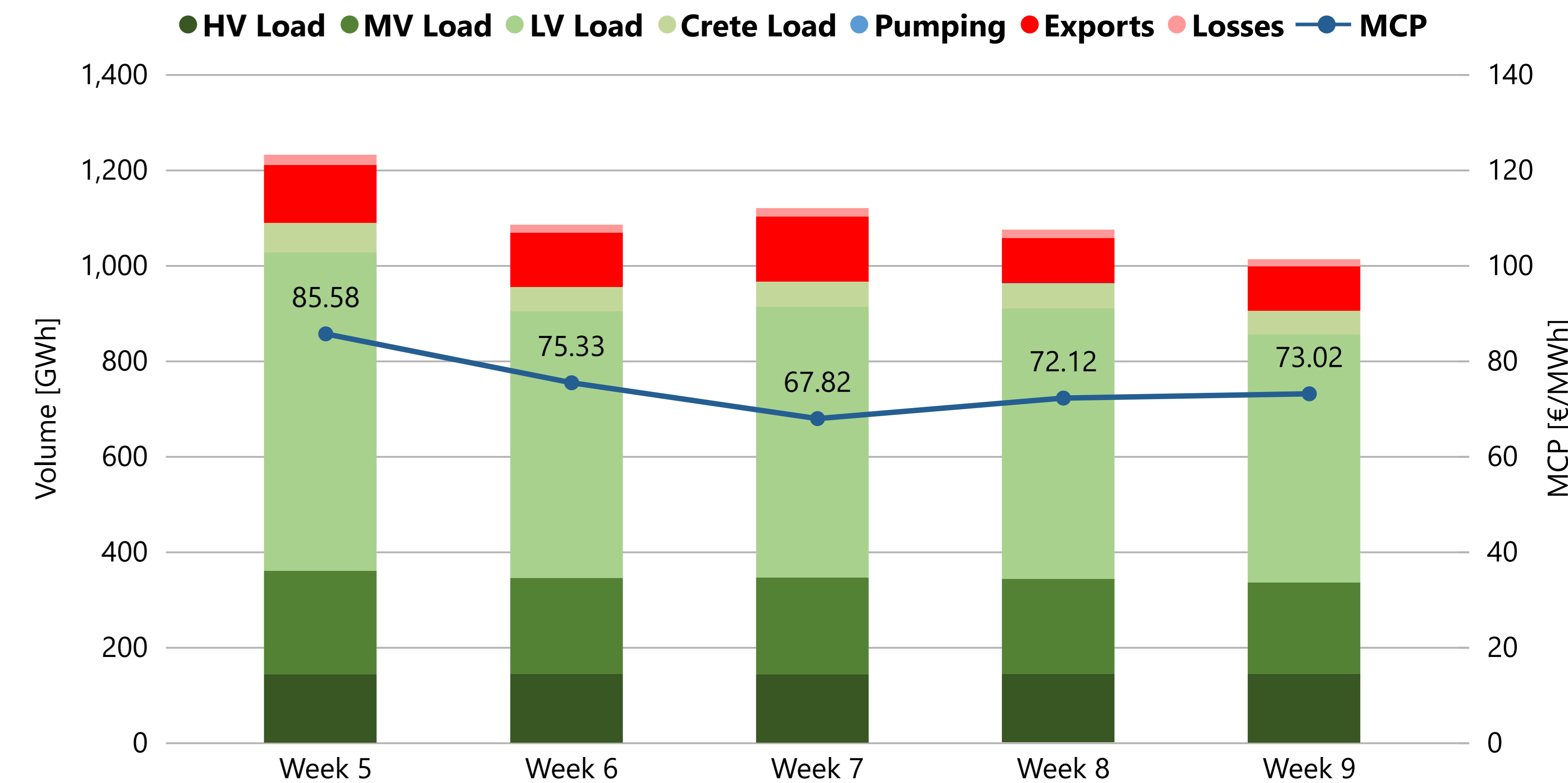
Daily Demand Mix



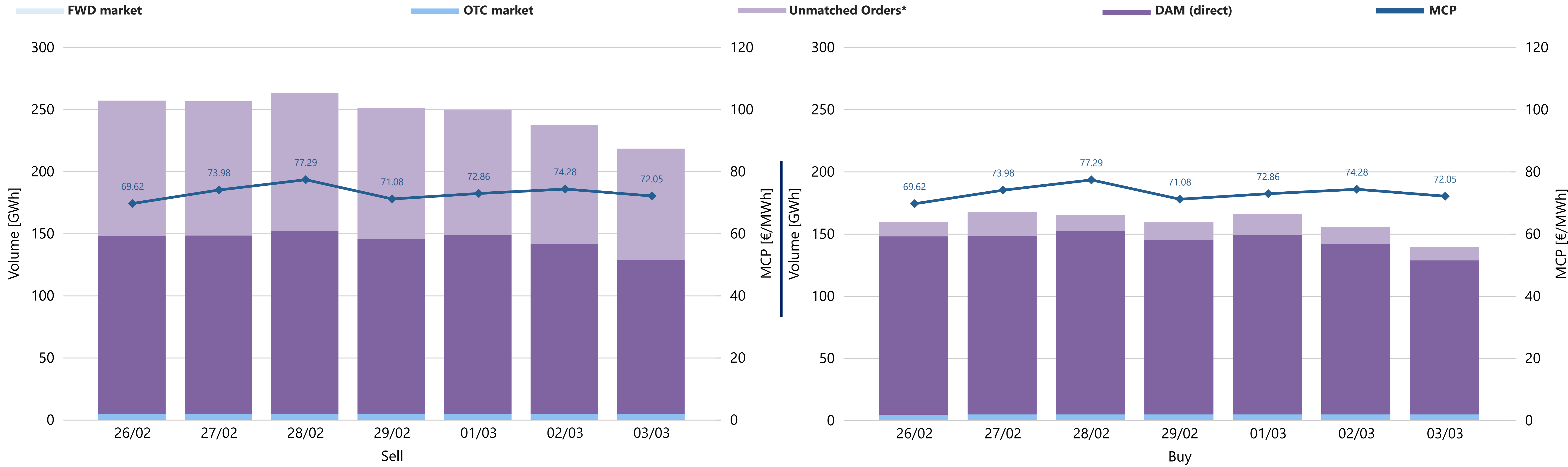
Weekly Supply Mix



Weekly Demand Mix

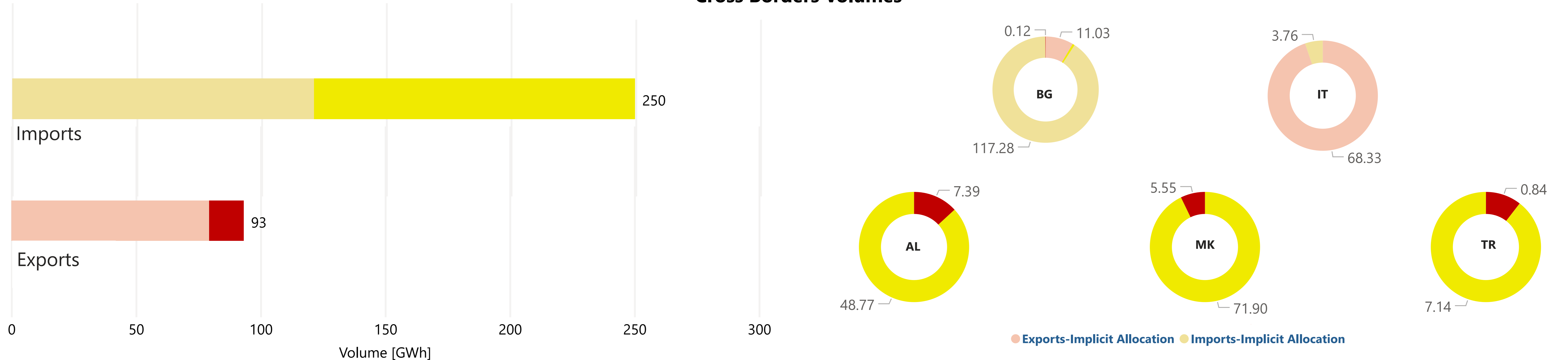


Unmatched orders & traded volume

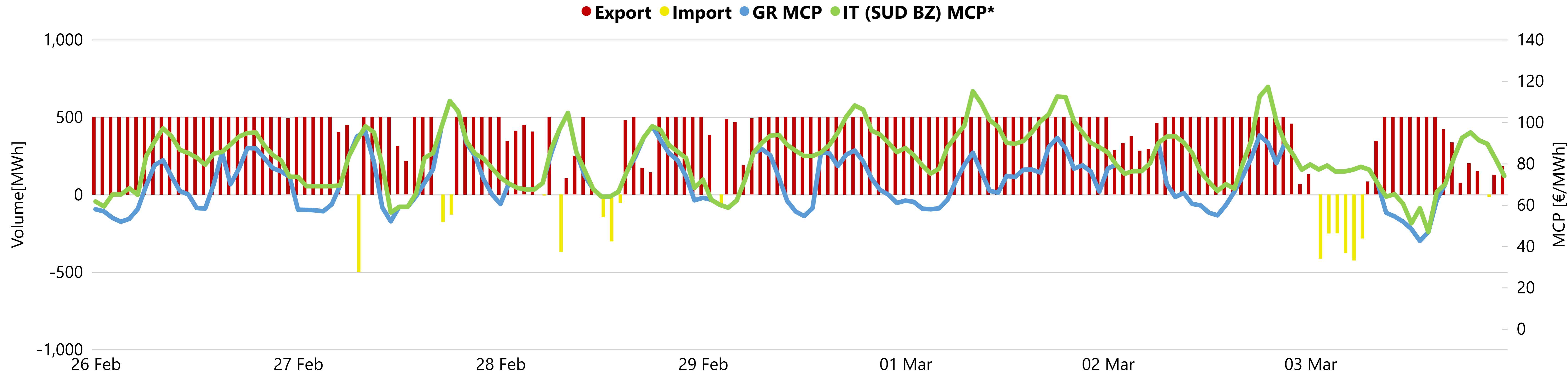


*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

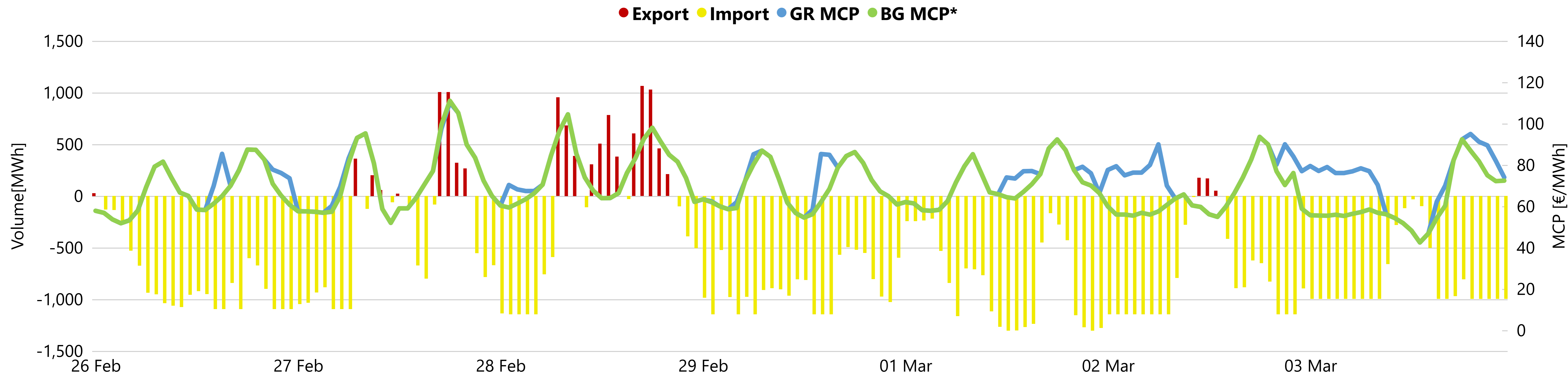
Cross Borders Volumes



Market Coupling Cross Border Flow

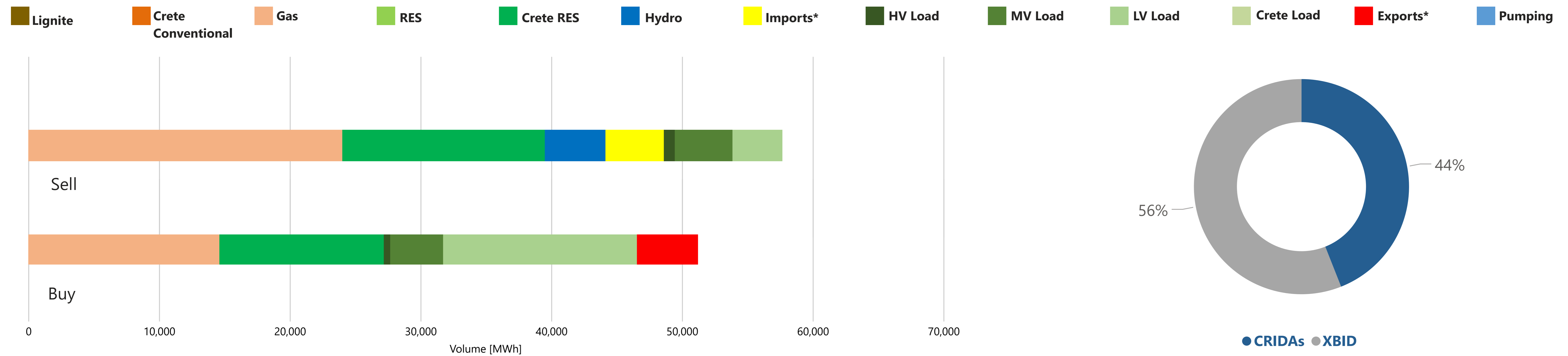


*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



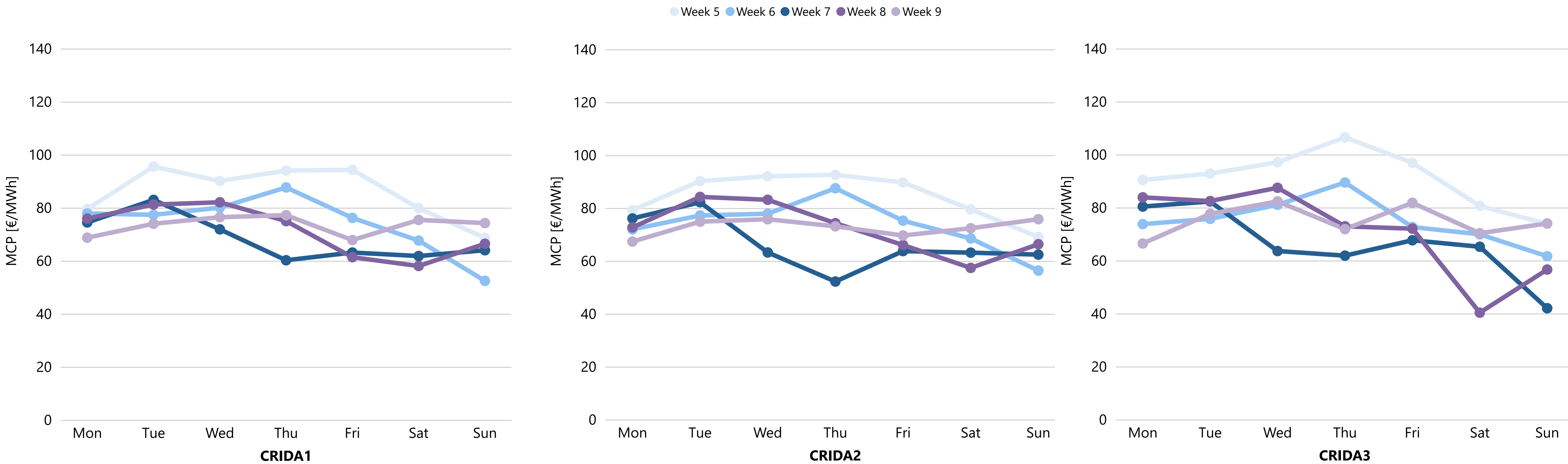
*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

Aggregated traded volume (XBID and CRIDAs)

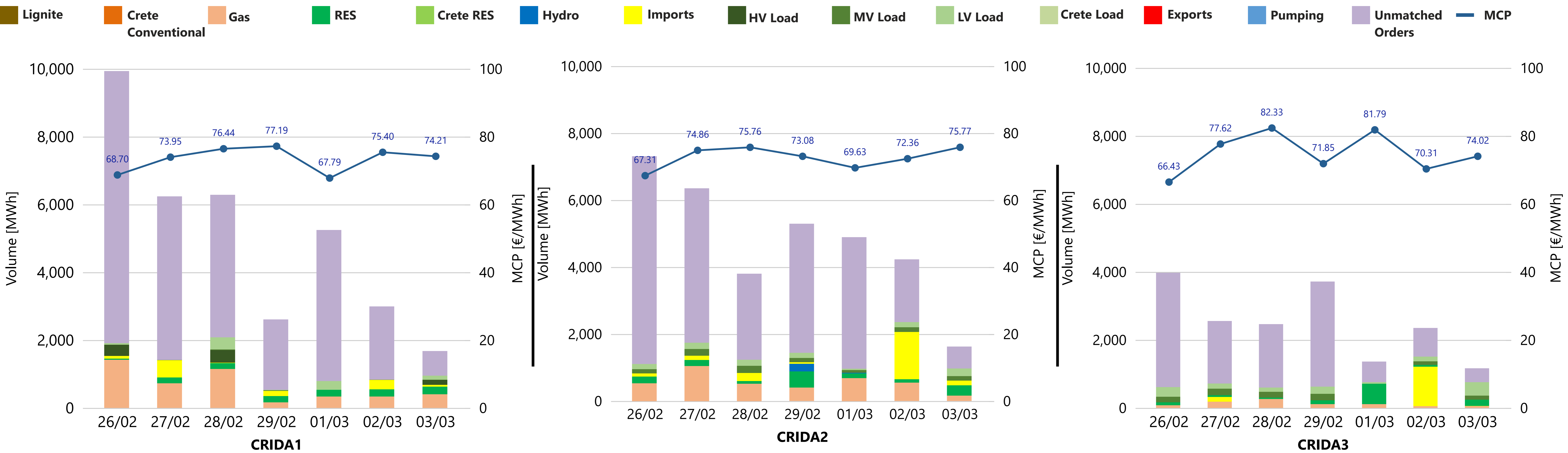


*Implicit Allocation

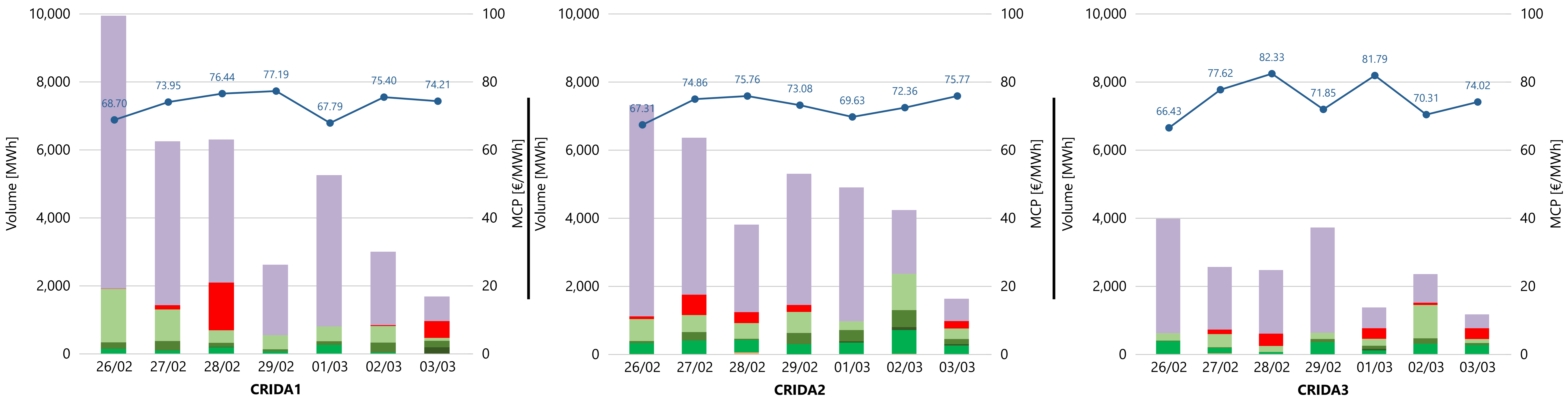
MCP per Weekday



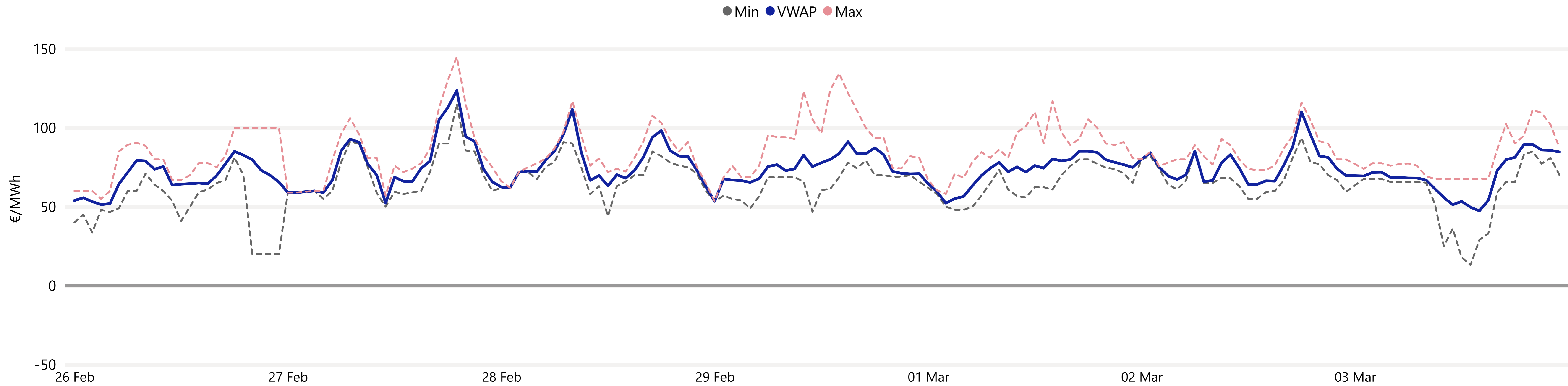
MCP, Volume & unmatched orders for Sell Side



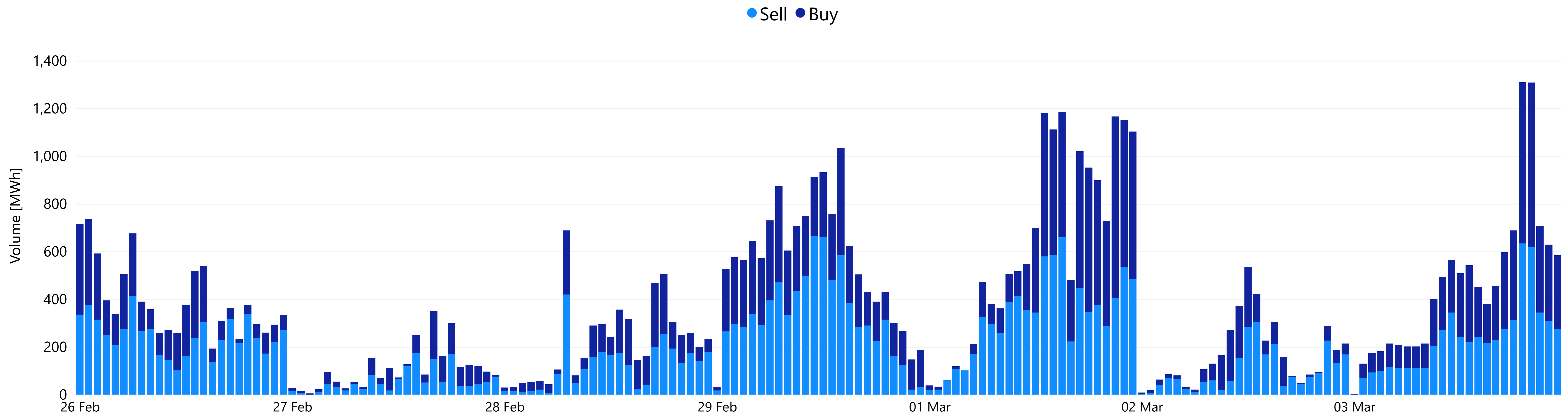
MCP, Volume & unmatched orders for Buy Side



XBID Prices

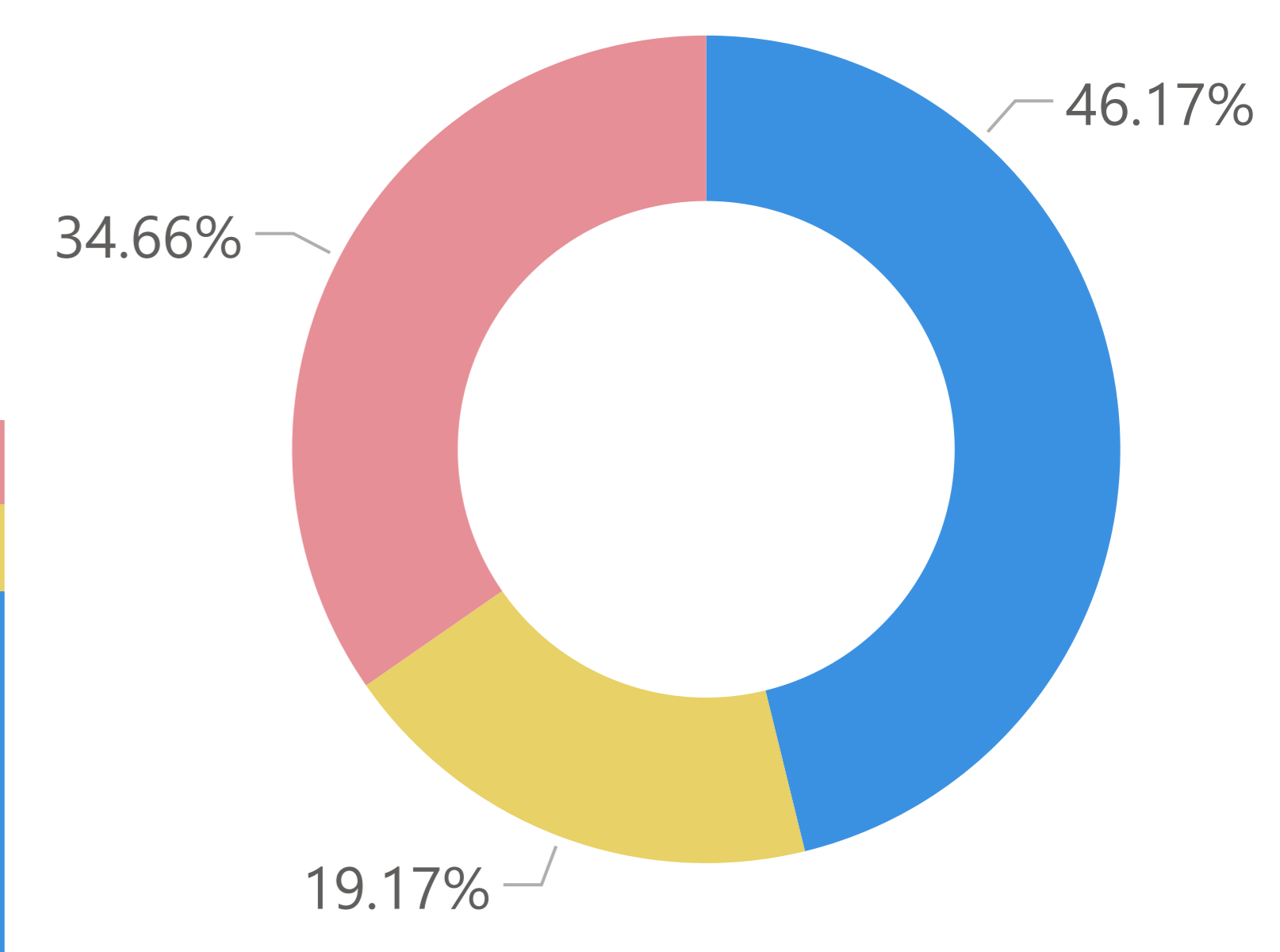
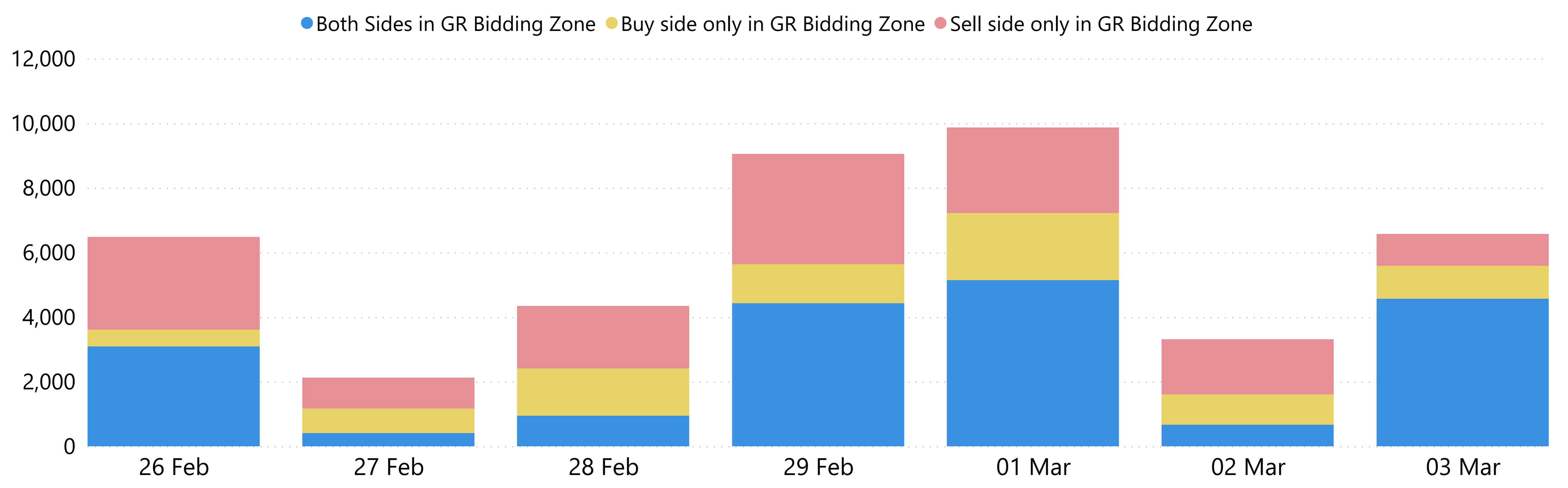
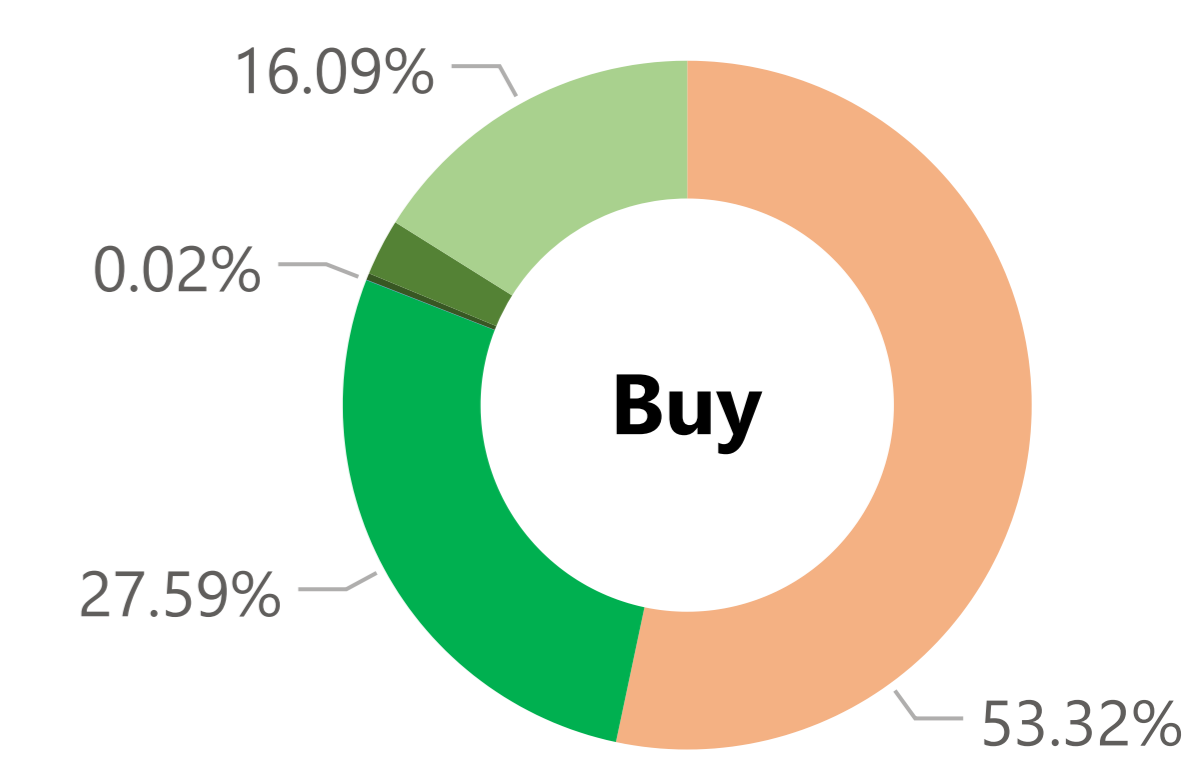
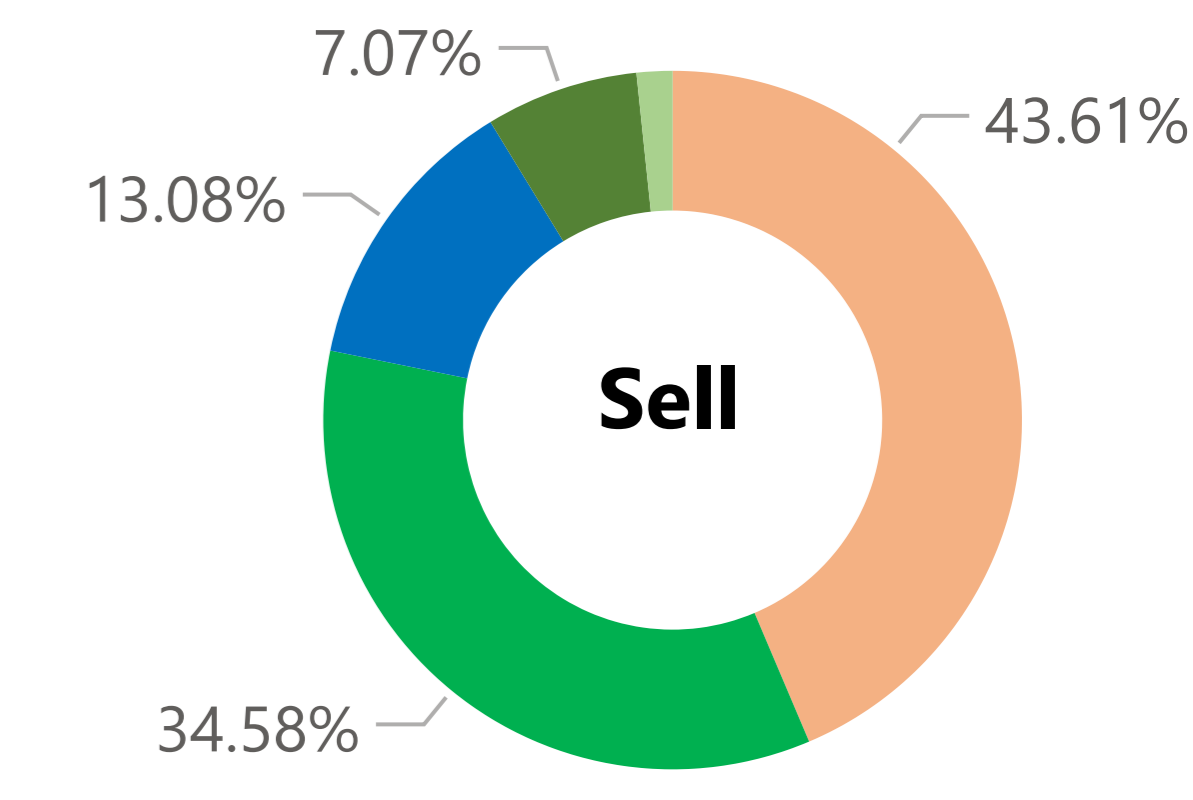
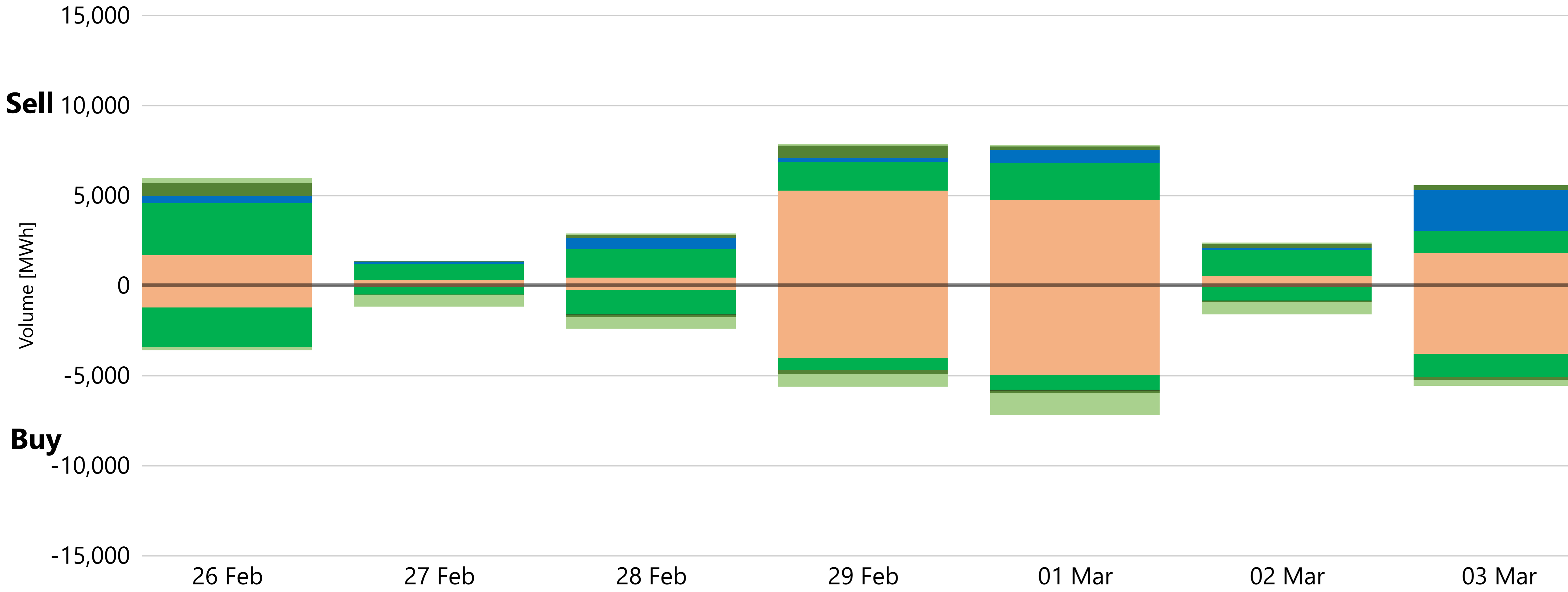


XBID Volumes

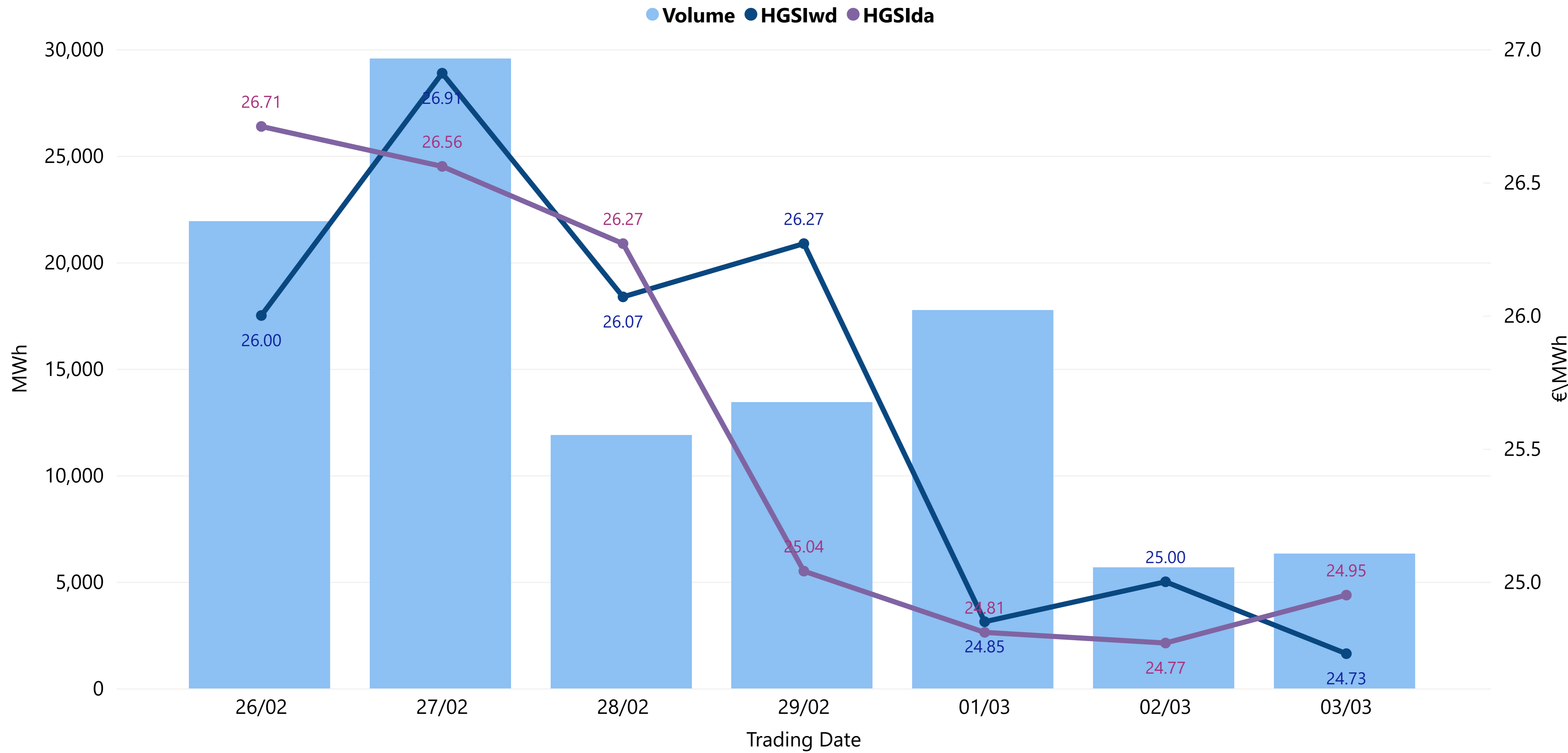


XBID Daily Traded Volumes

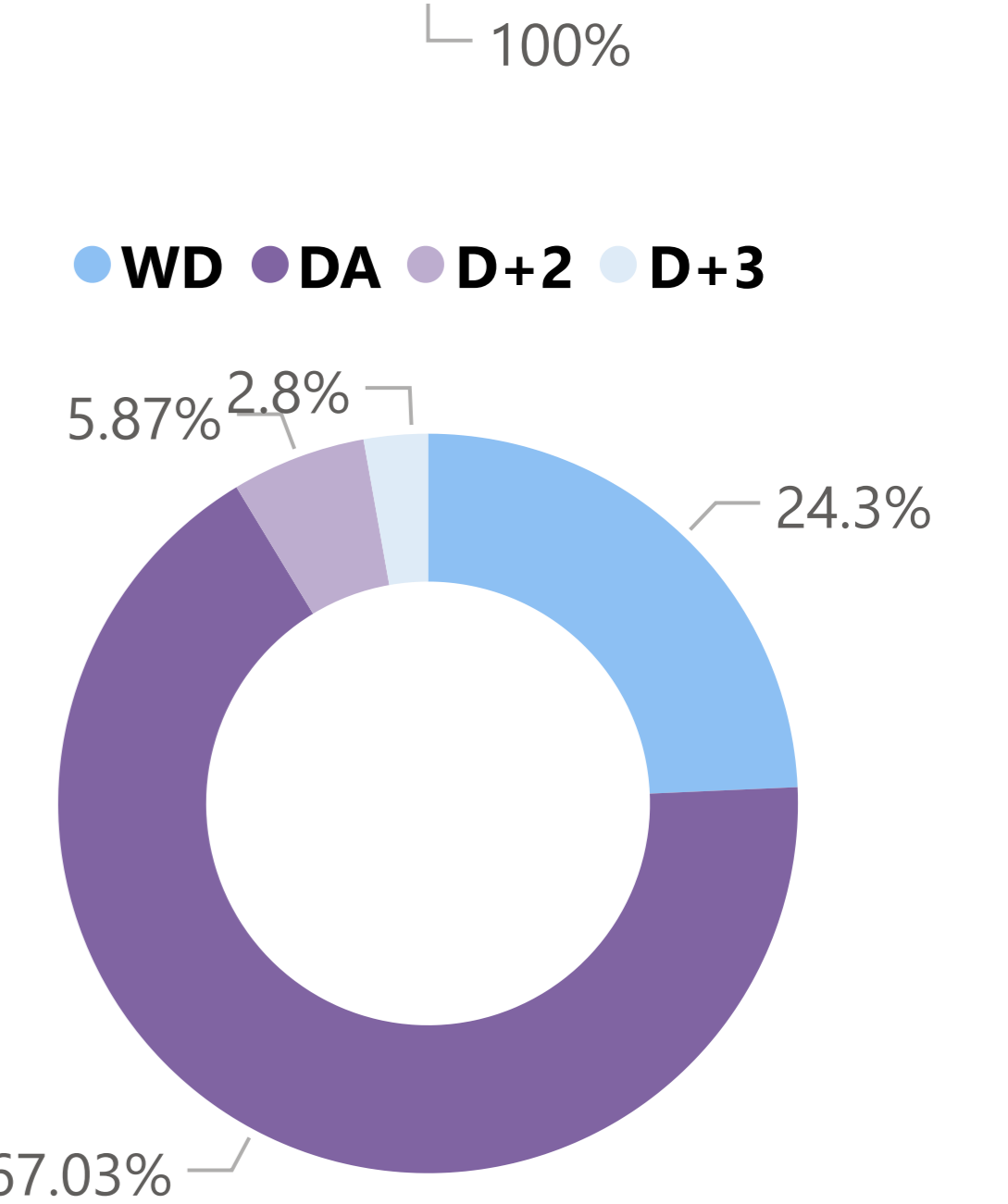
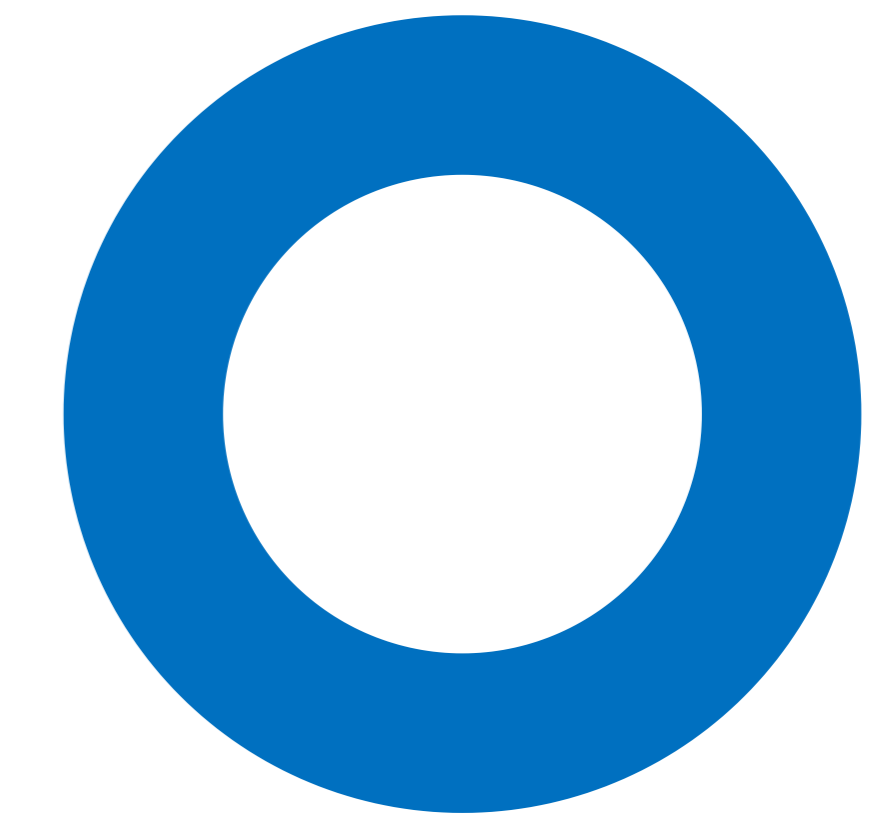
■ Lignite
 ■ Crete Conventional
 ■ Gas
 ■ RES
 ■ Crete RES
 ■ Hydro
 ■ Imports*
 ■ HV Load
 ■ MV Load
 ■ LV Load
 ■ Crete Load
 ■ Exports*
 ■ Pumping



Volume, Closing, Min & Max Prices per Trading Date

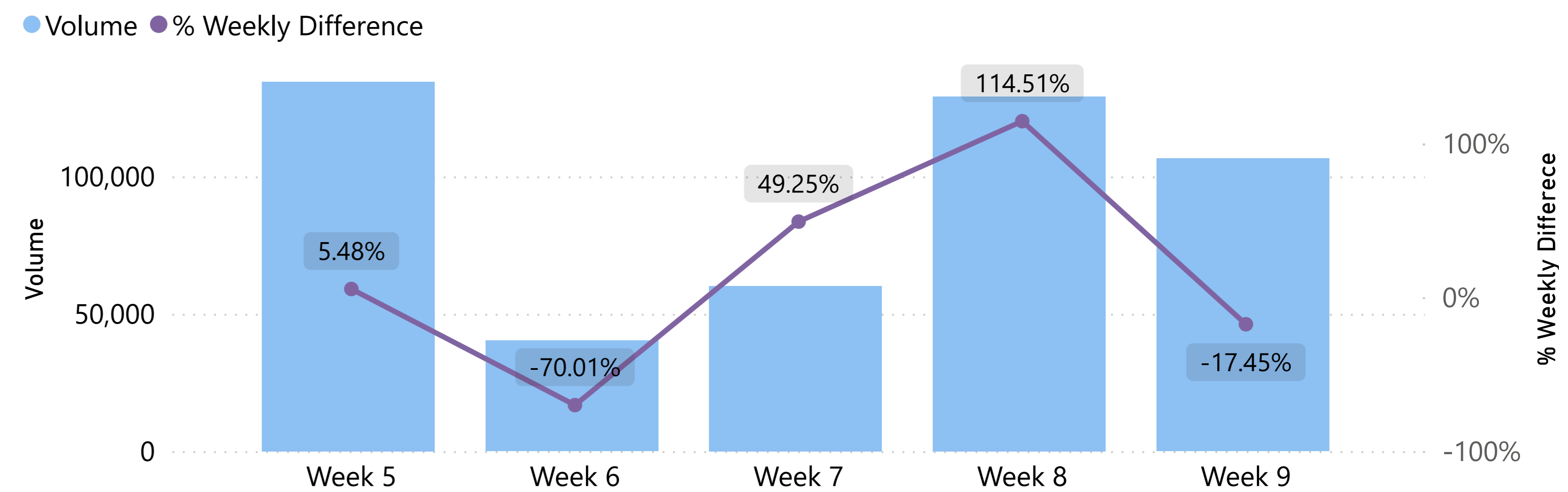


Continuous Traded Volume vs Auction Traded Volume



Volume per Week

Week	WD	DA	D+2	D+3
Week 5	45.72 %	40.74 %	7.73 %	5.80 %
Week 6	30.93 %	58.64 %	5.08 %	5.36 %
Week 7	33.31 %	56.69 %	5.58 %	4.42 %
Week 8	23.13 %	60.23 %	7.50 %	9.14 %
Week 9	24.30 %	67.03 %	5.87 %	2.80 %



Volume, Closing, Min & Max Prices per Trading Date

