



Weekly Outlook

Day Ahead Electricity Market-Greek Bidding Zone

Week 8

19/02/2024

— 25/02/2024

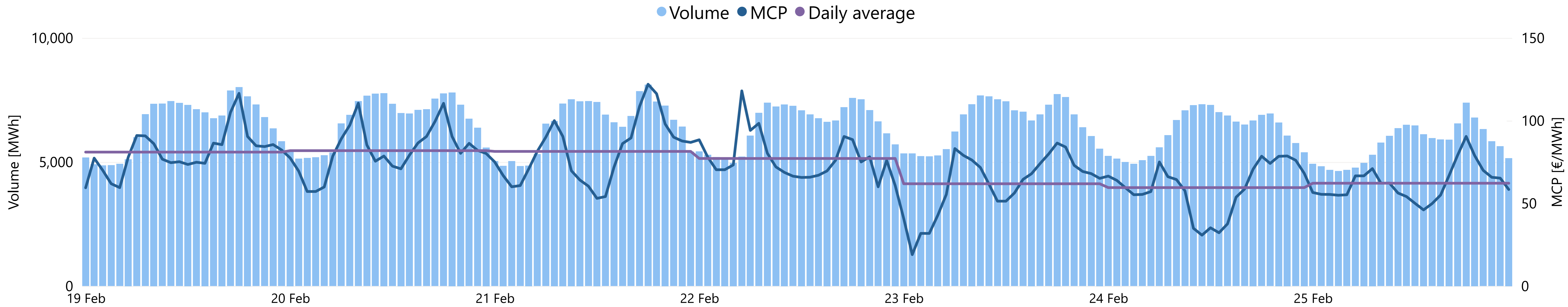
MCP
72.12 €/MWh

St. Deviation
17.63

Volume
1,074 GWh

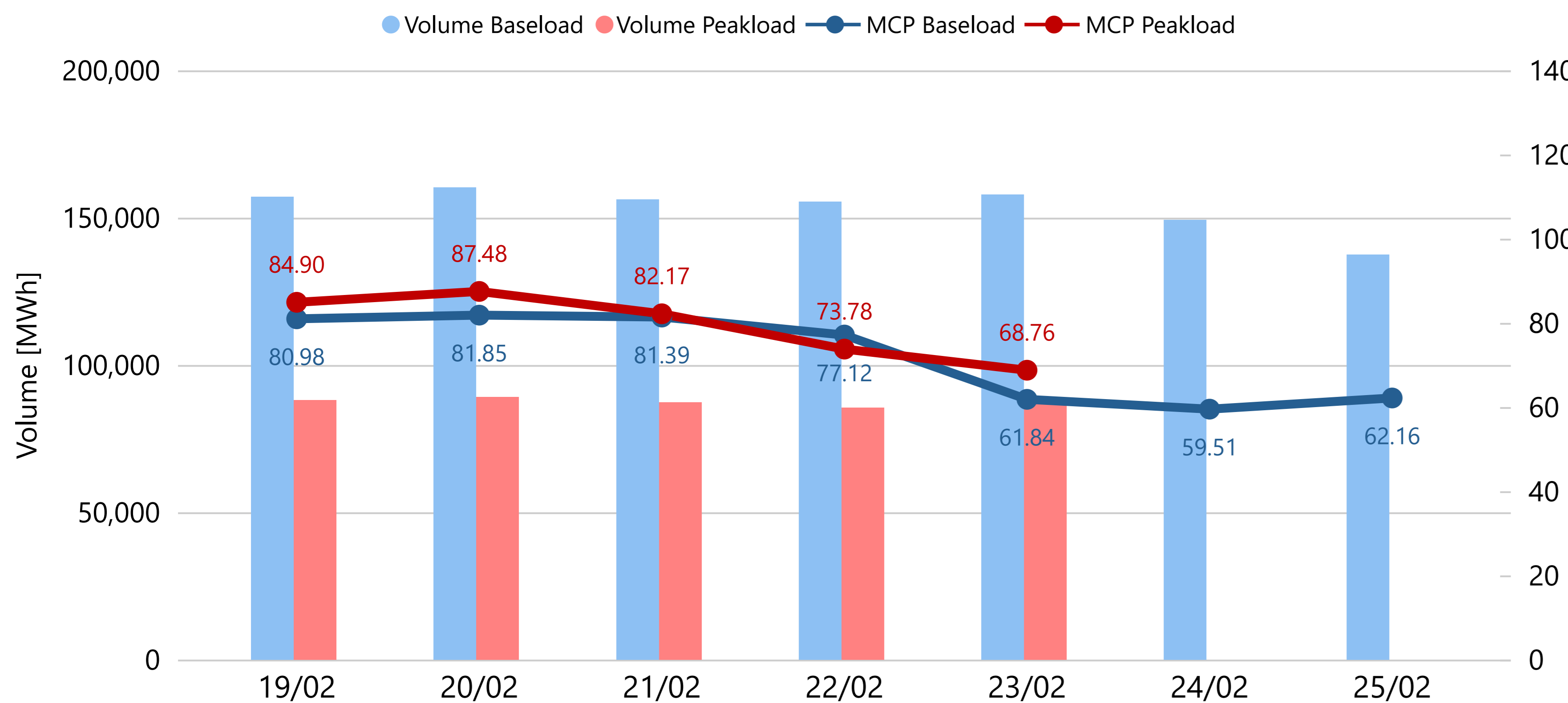
Value
78.5 M€

Hourly MCP & Volume



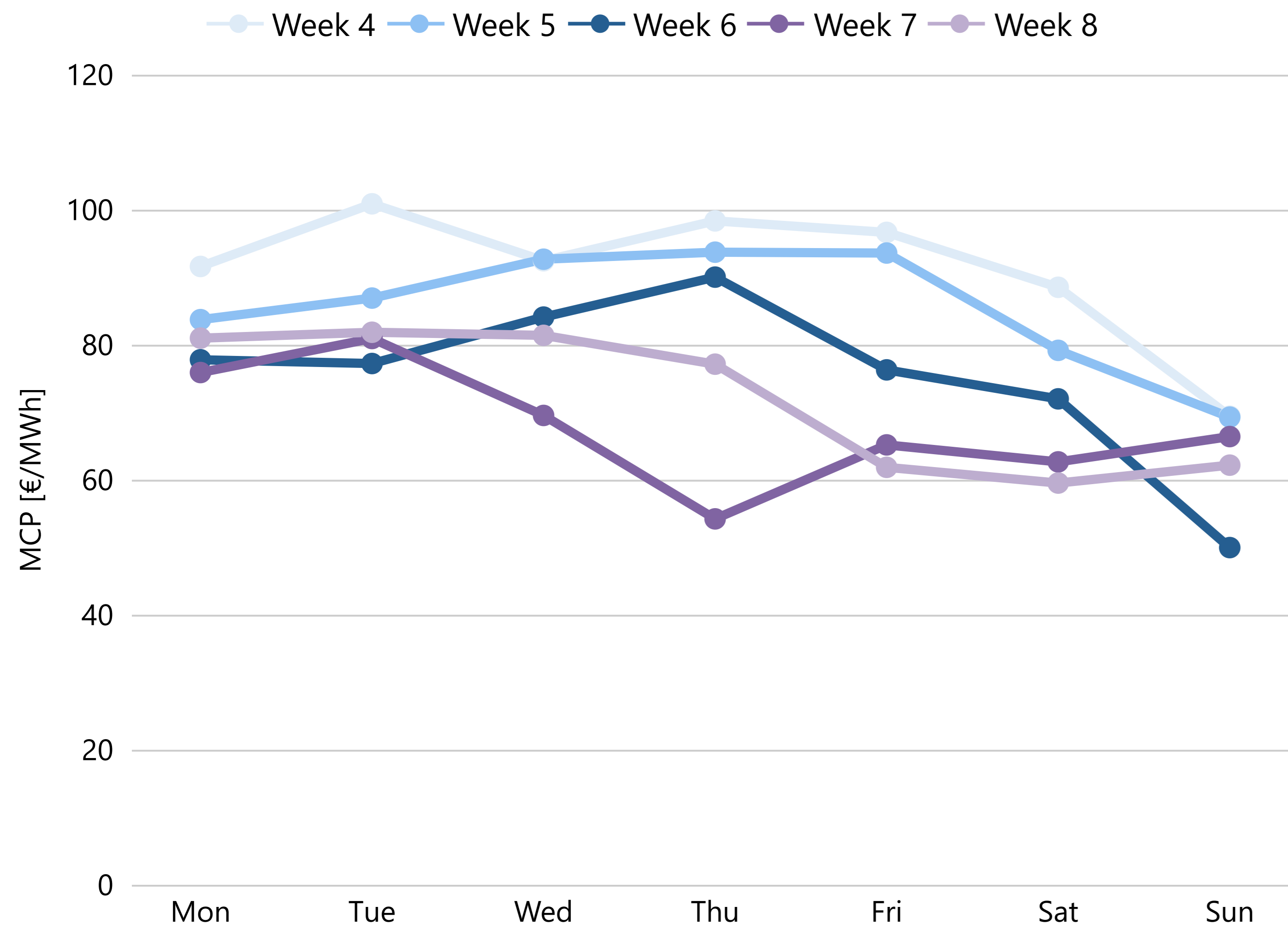
Daily MCP & Volume

Data table

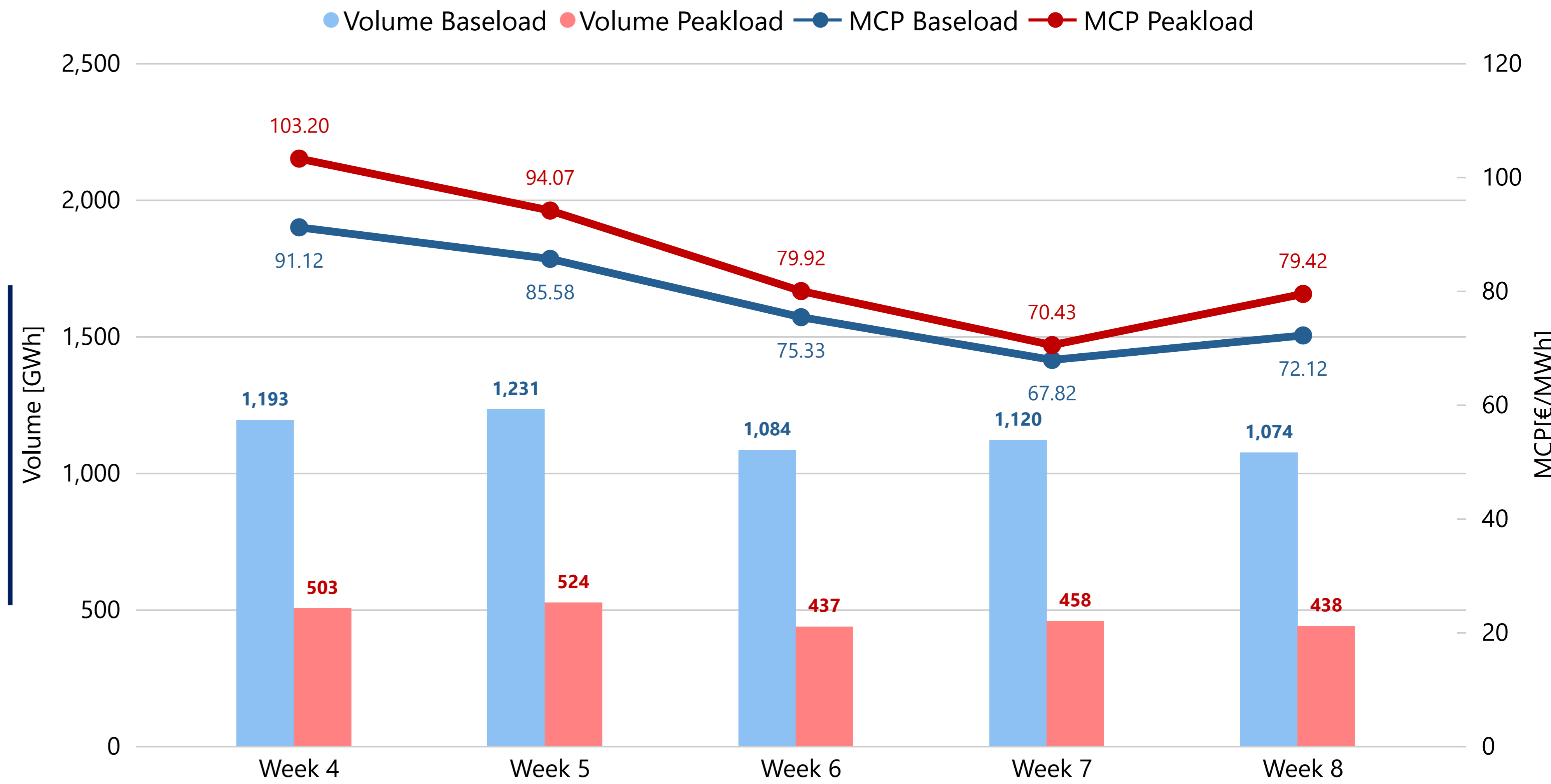


Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
19/02	80.98	84.9	157,193	88,126
20/02	81.85	87.48	160,271	89,242
21/02	81.39	82.17	156,300	87,380
22/02	77.12	73.78	155,423	85,569
23/02	61.84	68.76	157,933	87,973
24/02	59.51	-	149,301	-
25/02	62.16	-	137,494	-

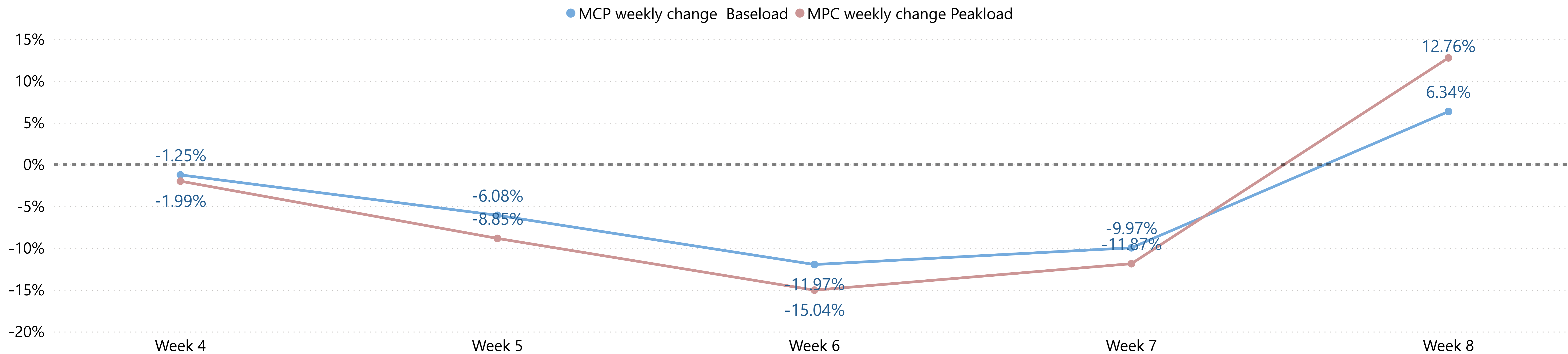
MCP per Weekday



MCP per Week



MCP Weekly change (%)





Weekly Outlook

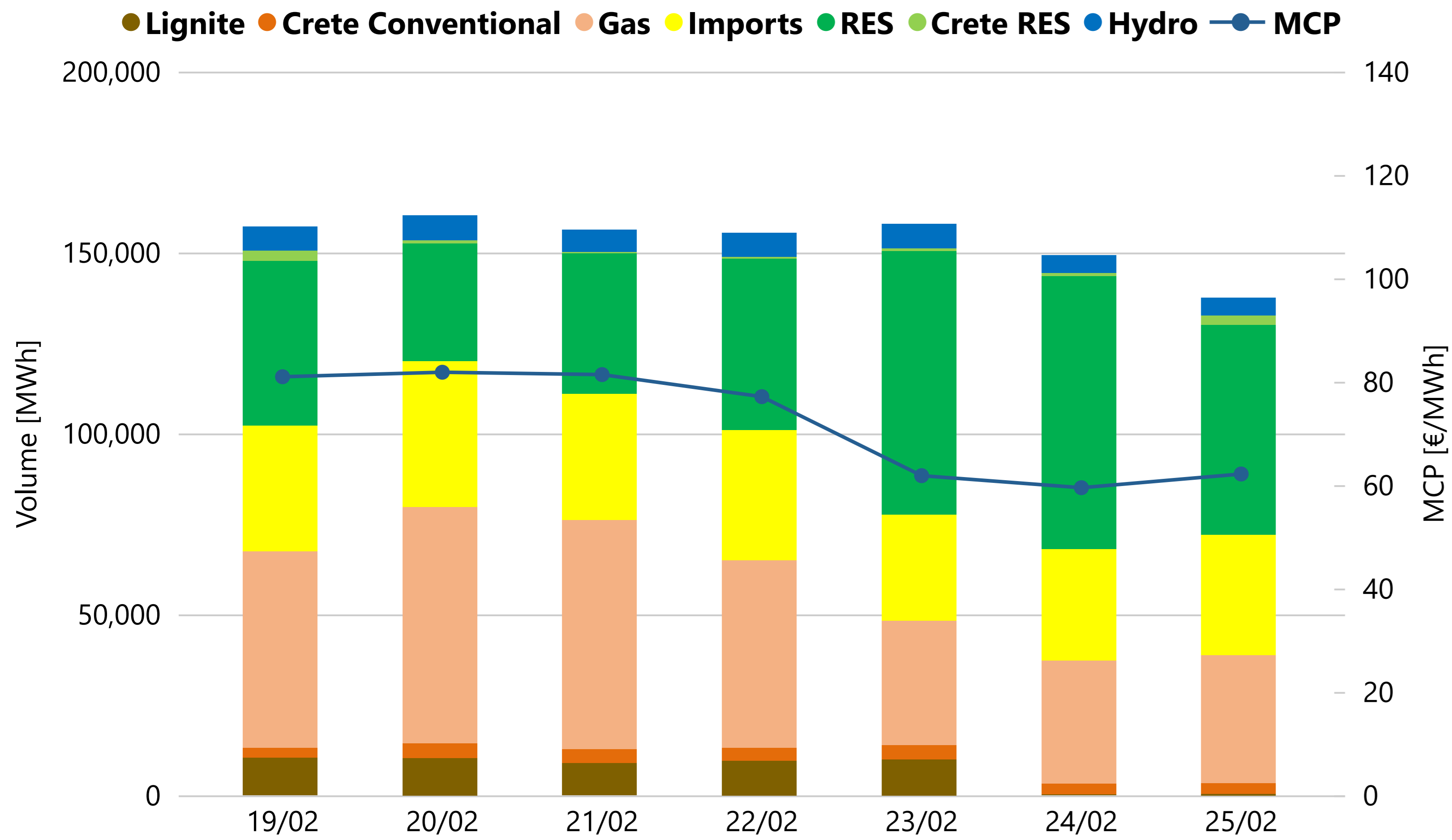
Day Ahead Electricity Market-Greek Bidding Zone

Week 8

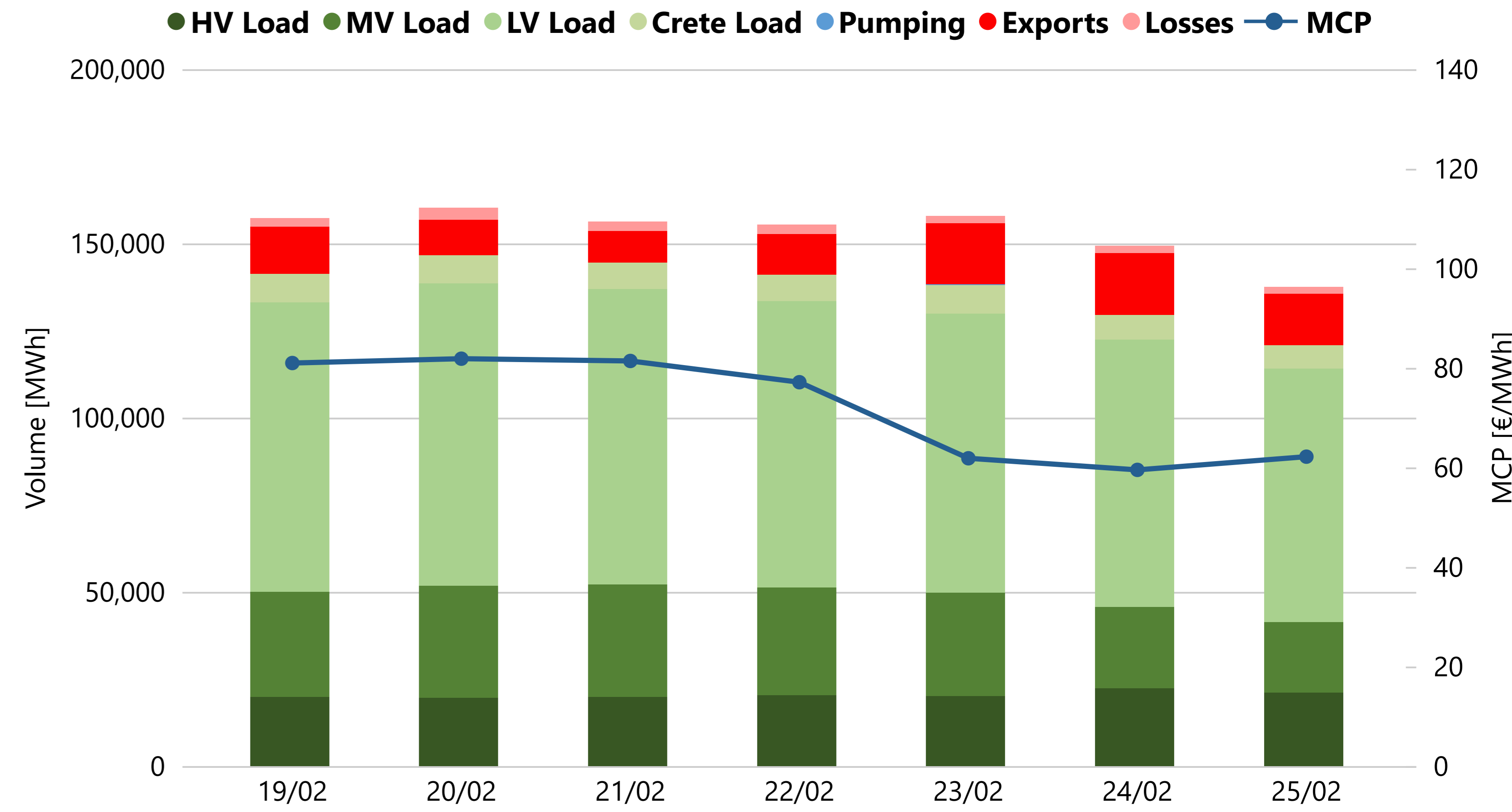
19/02/2024

— 25/02/2024

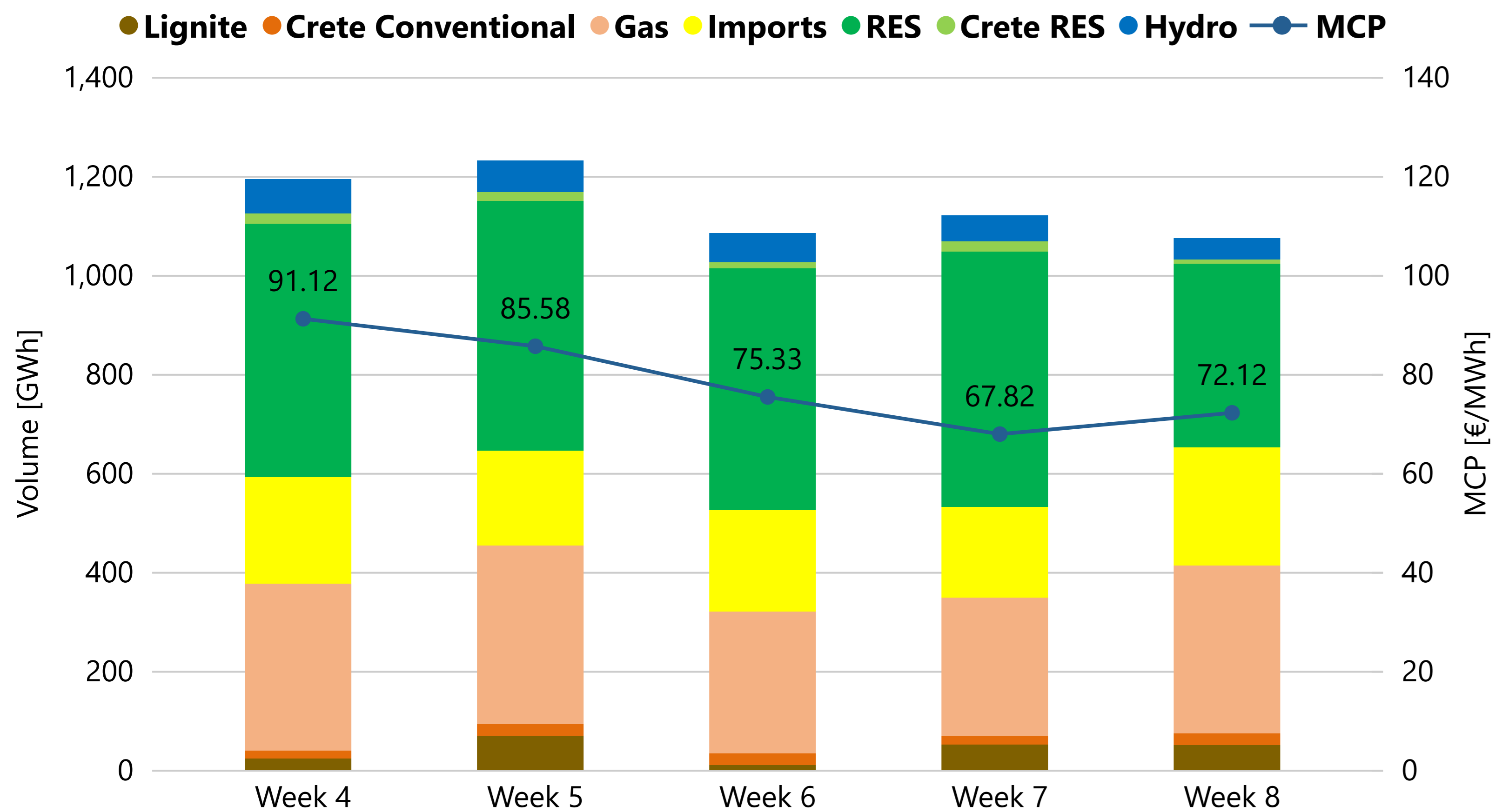
Daily Supply Mix



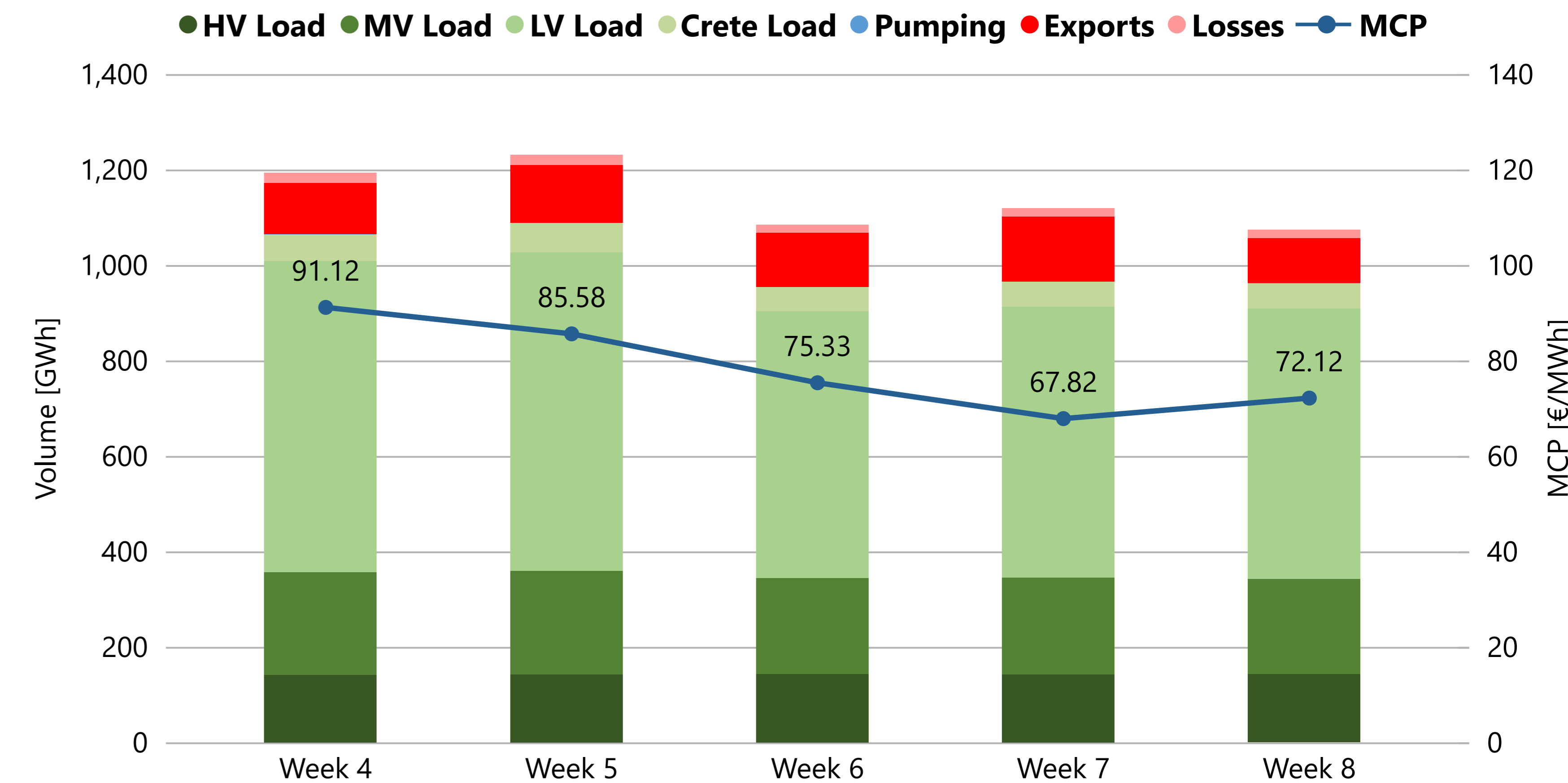
Daily Demand Mix



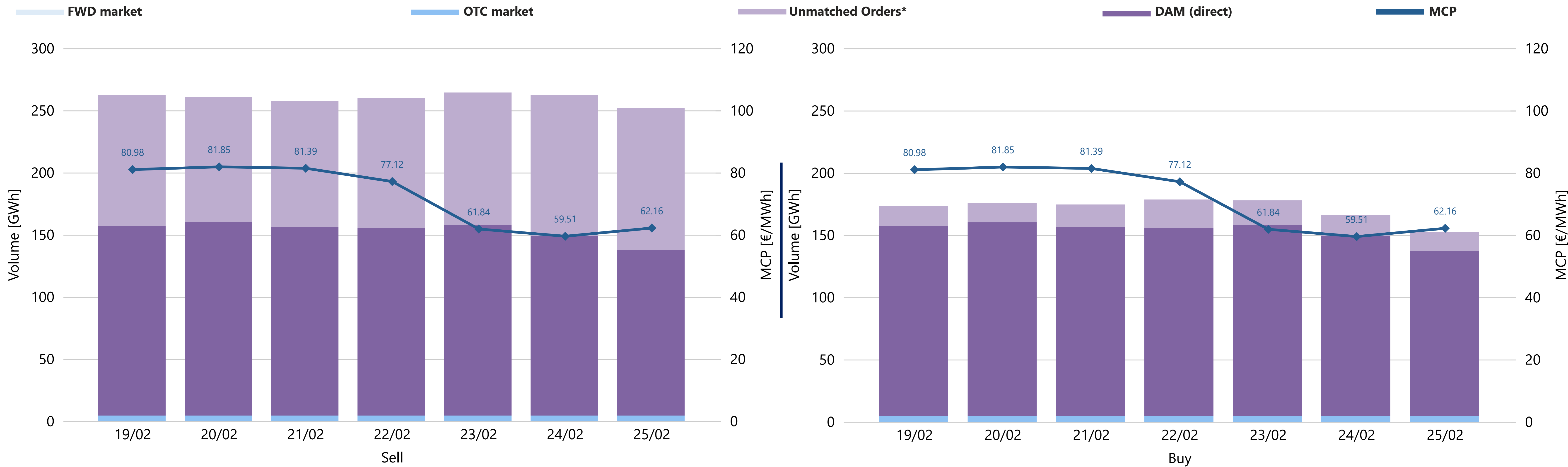
Weekly Supply Mix



Weekly Demand Mix

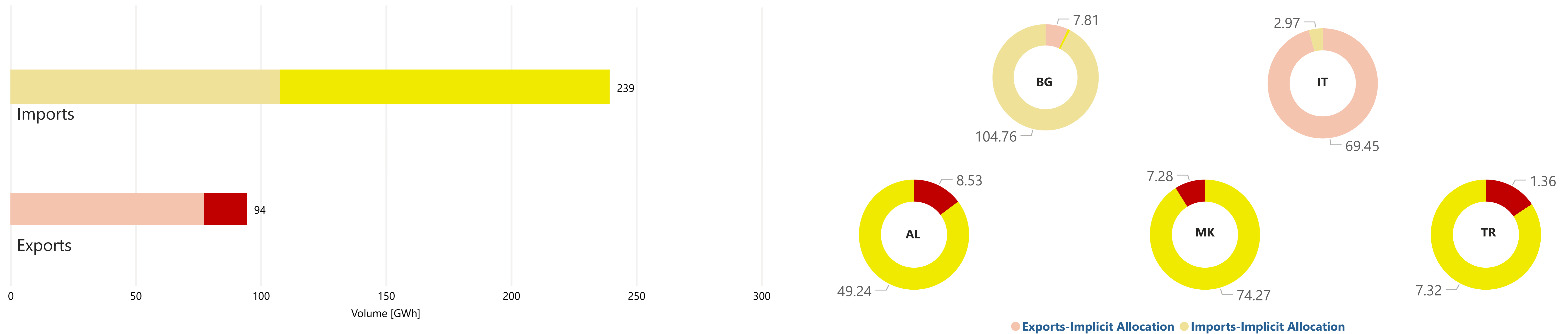


Unmatched orders & traded volume

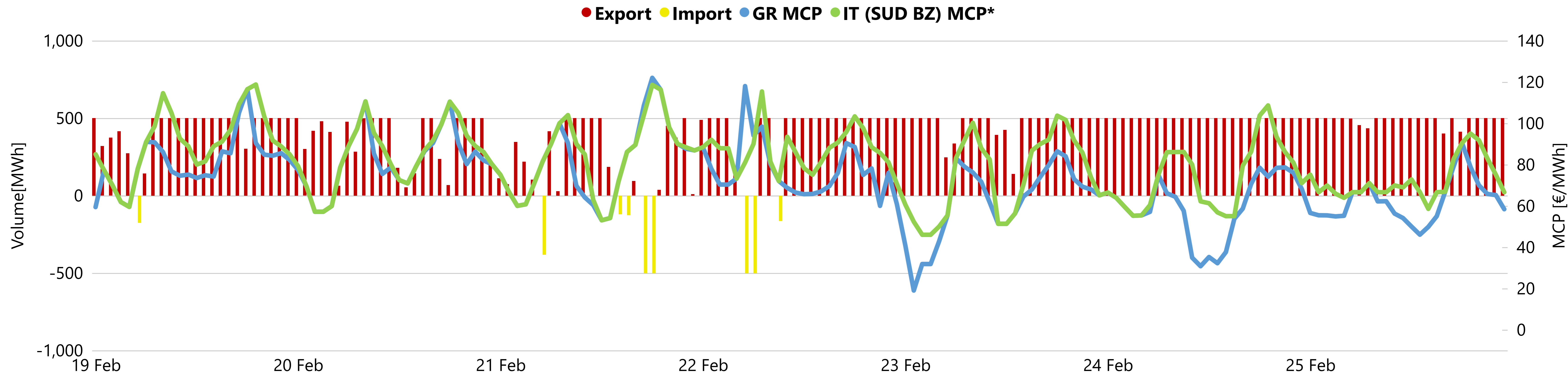


*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

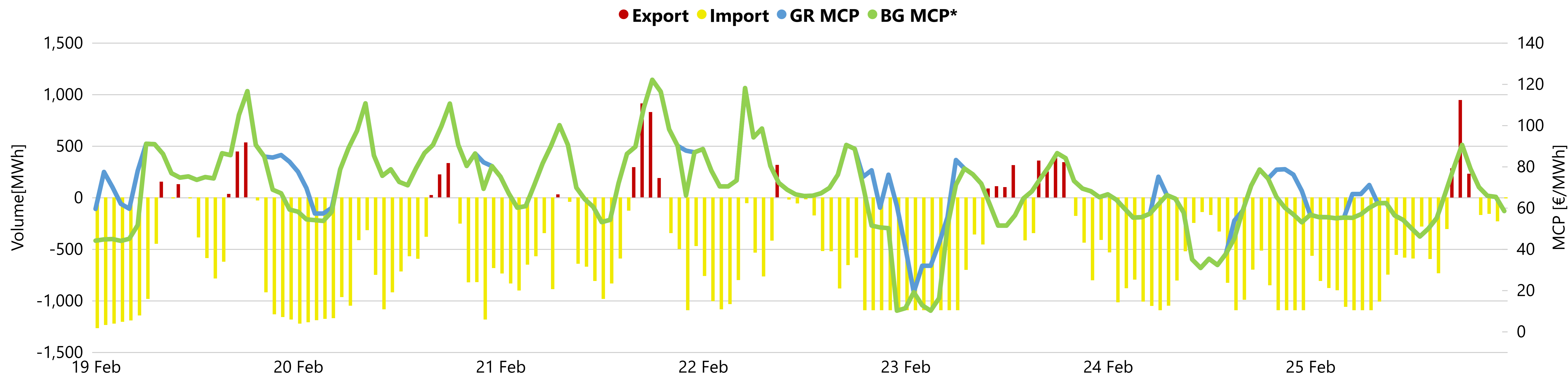
Cross Borders Volumes



Market Coupling Cross Border Flow

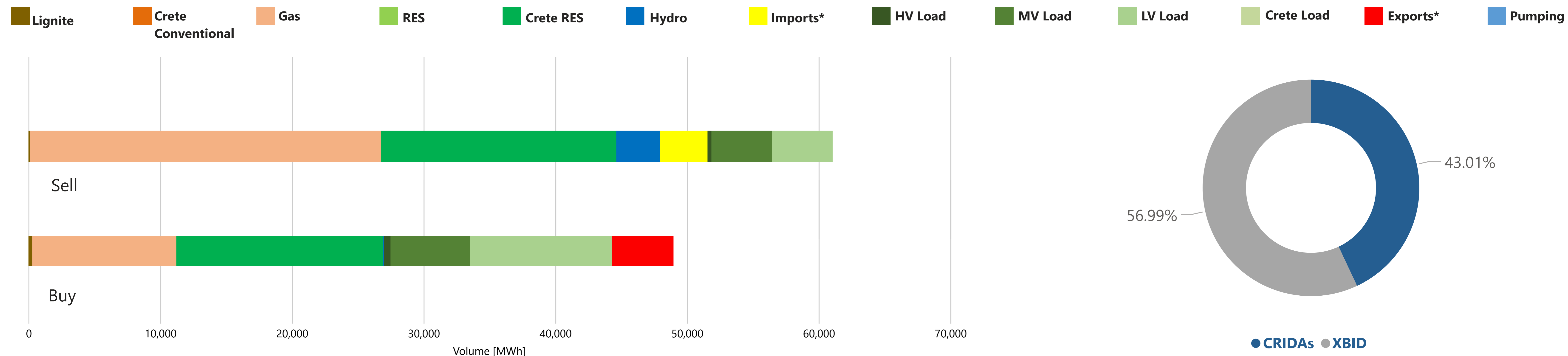


*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



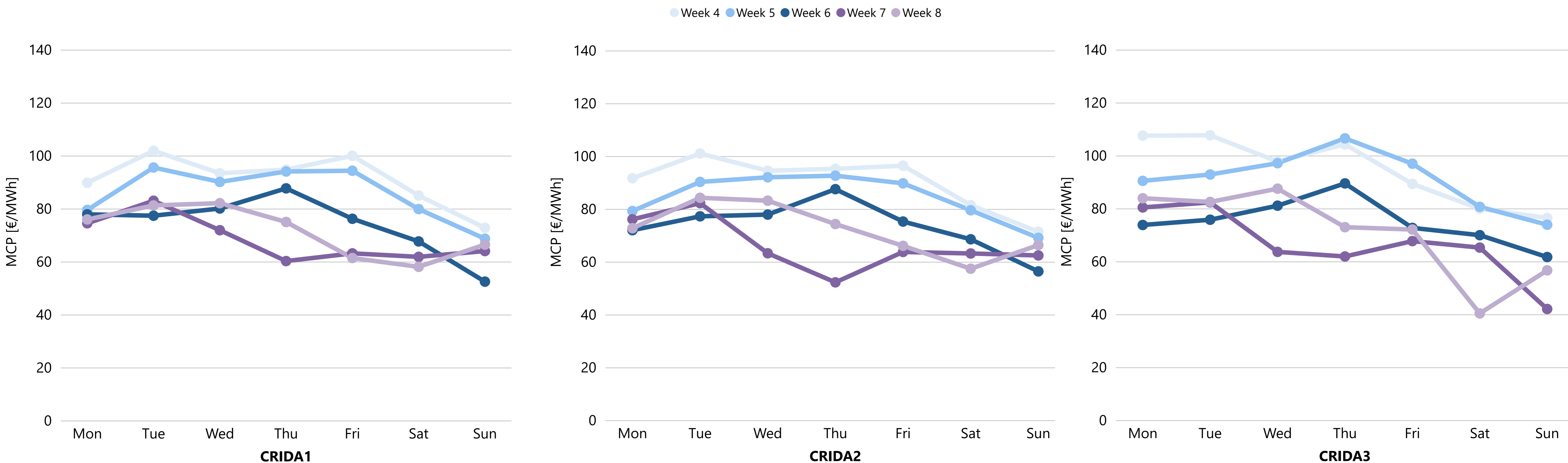
*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

Aggregated traded volume (XBID and CRIDAs)

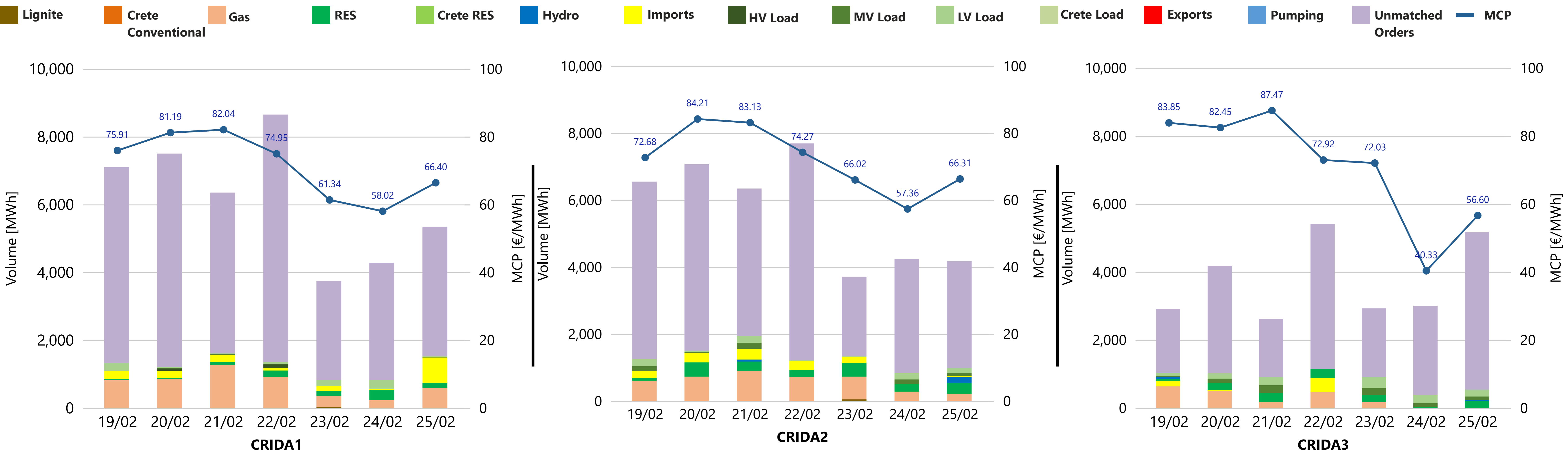


*Implicit Allocation

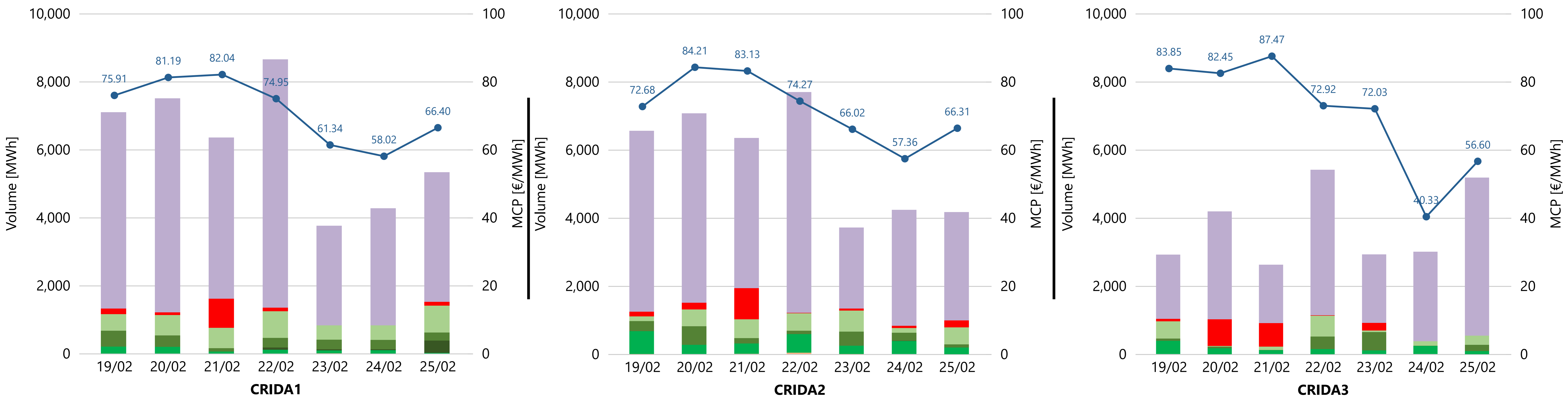
MCP per Weekday



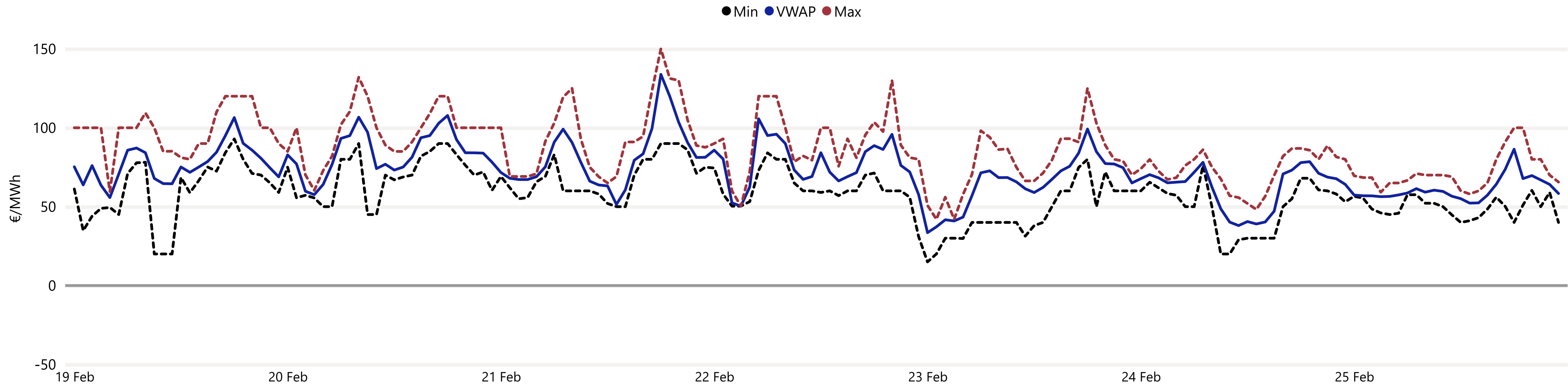
MCP, Volume & unmatched orders for Sell Side



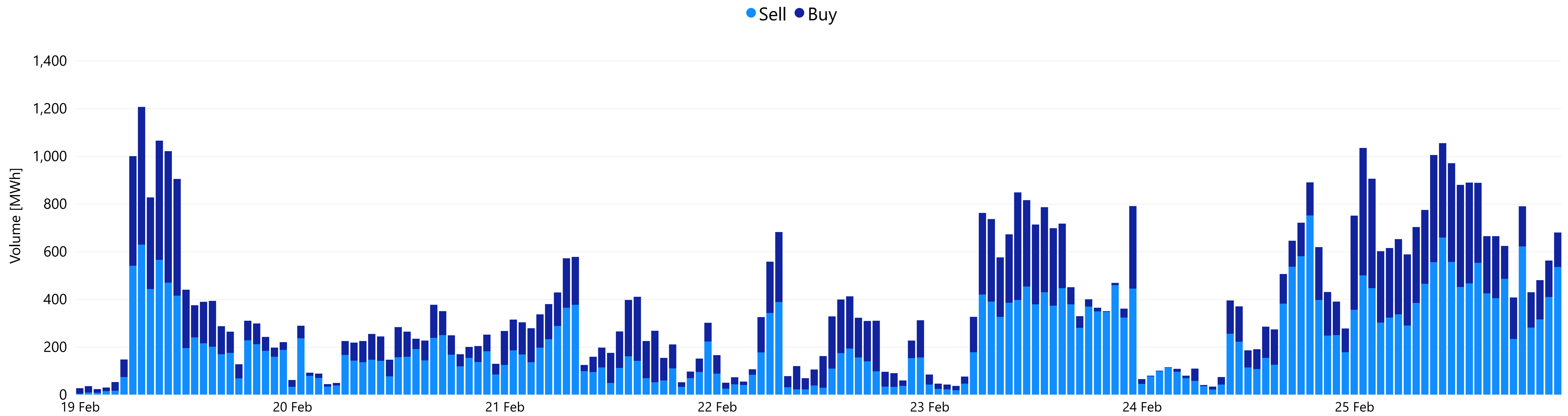
MCP, Volume & unmatched orders for Buy Side



XBID Prices

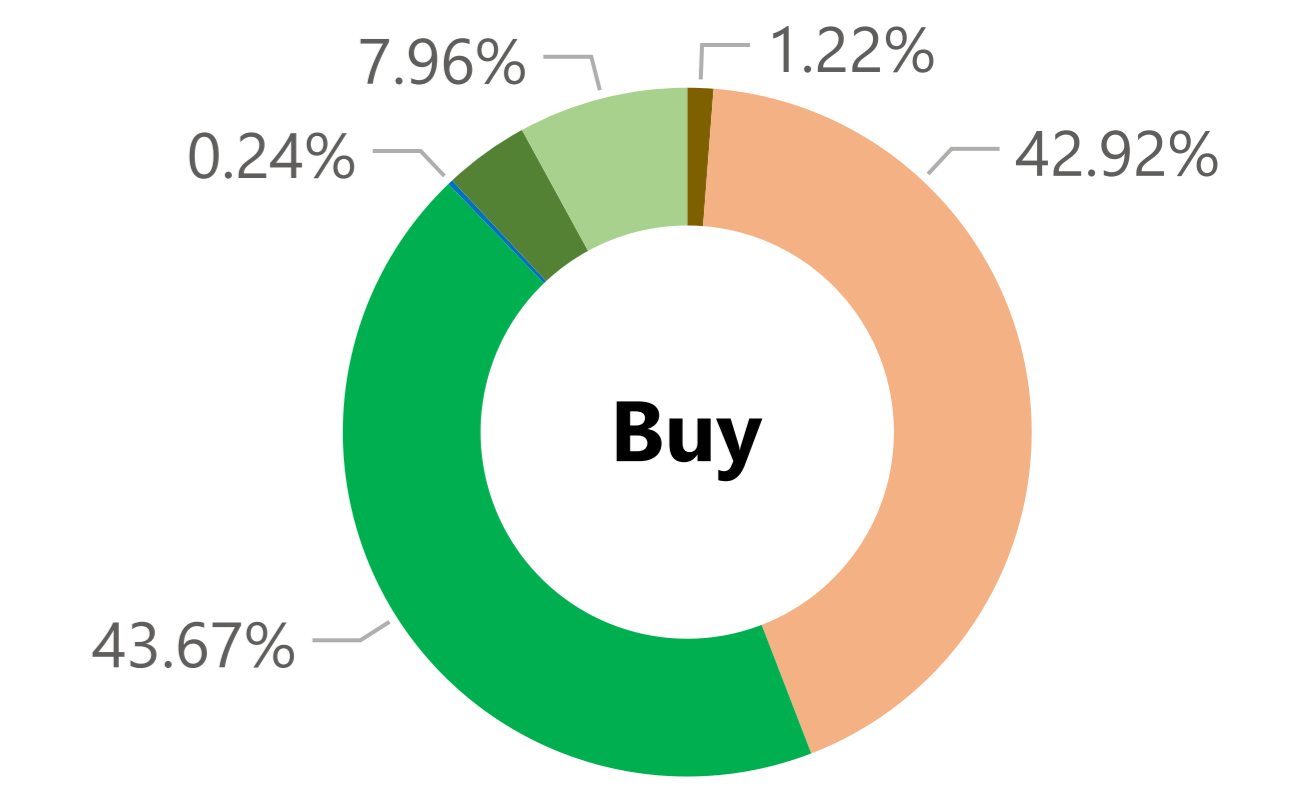
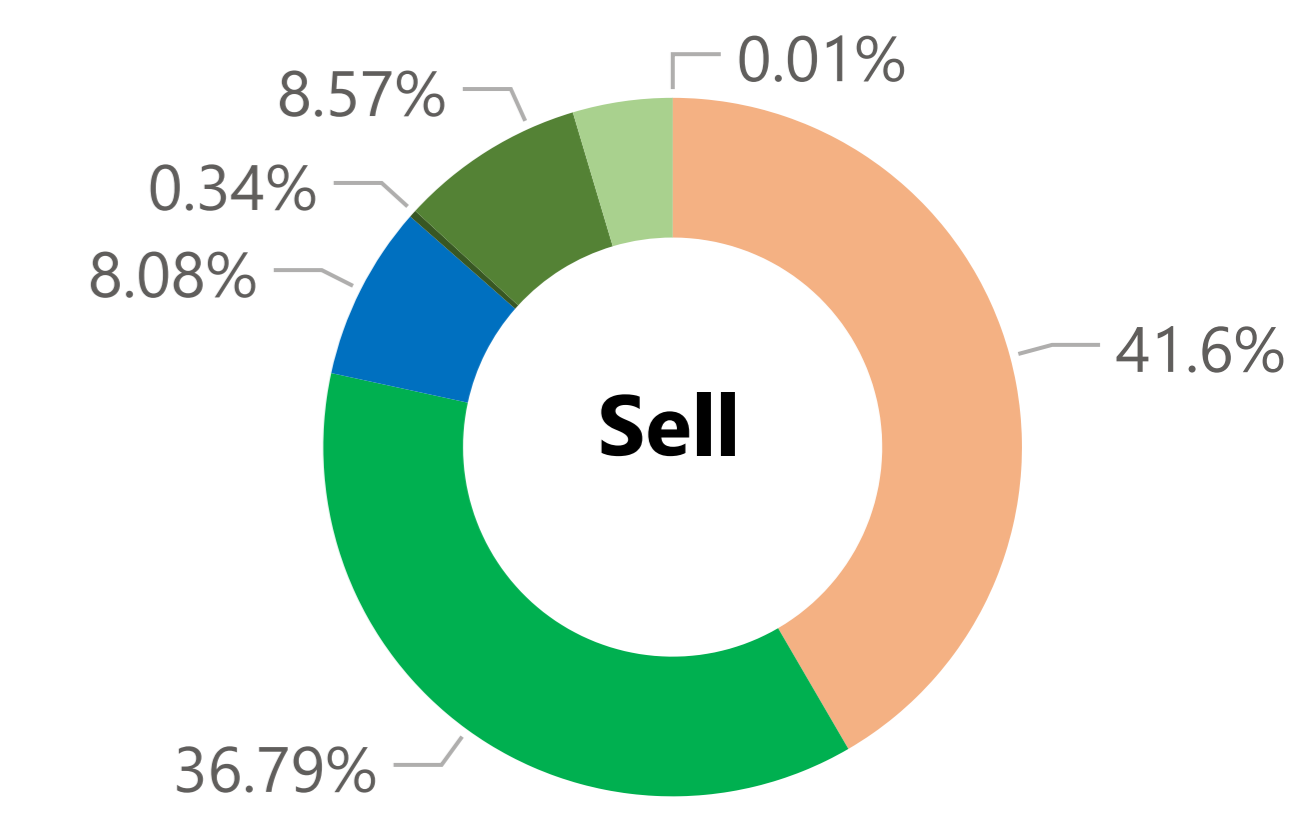
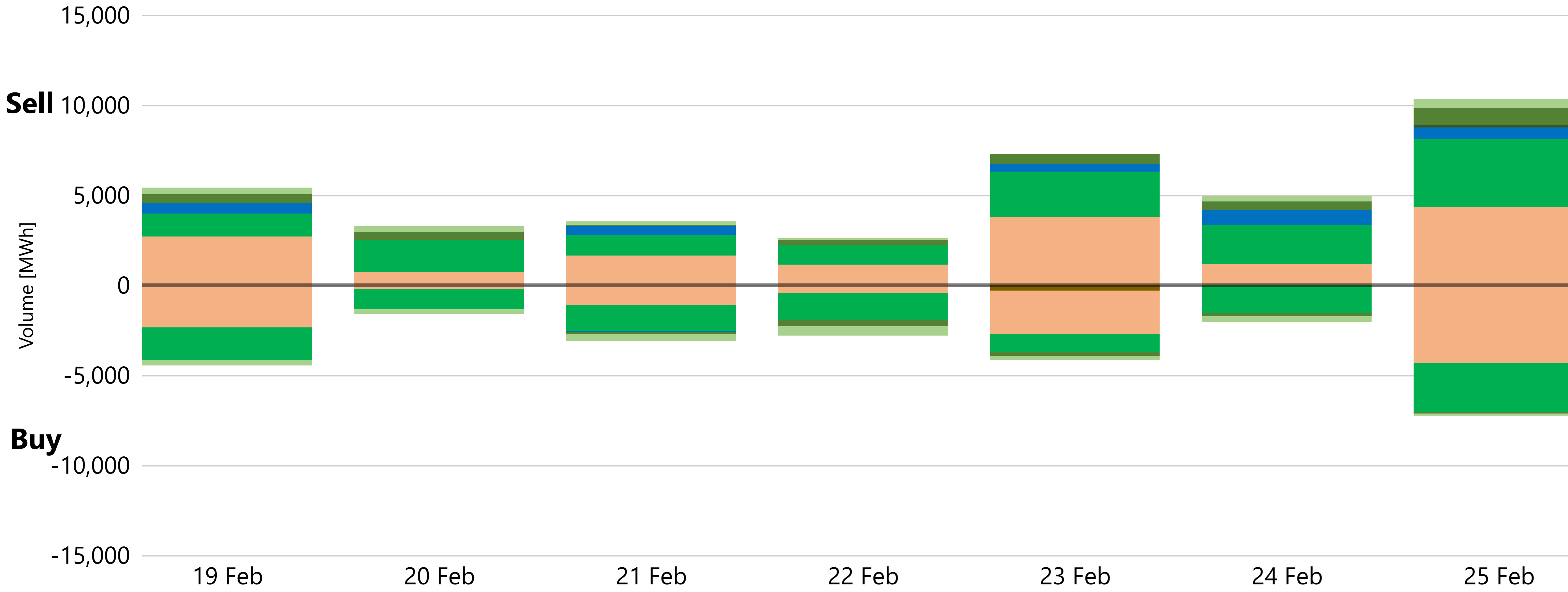


XBID Volumes

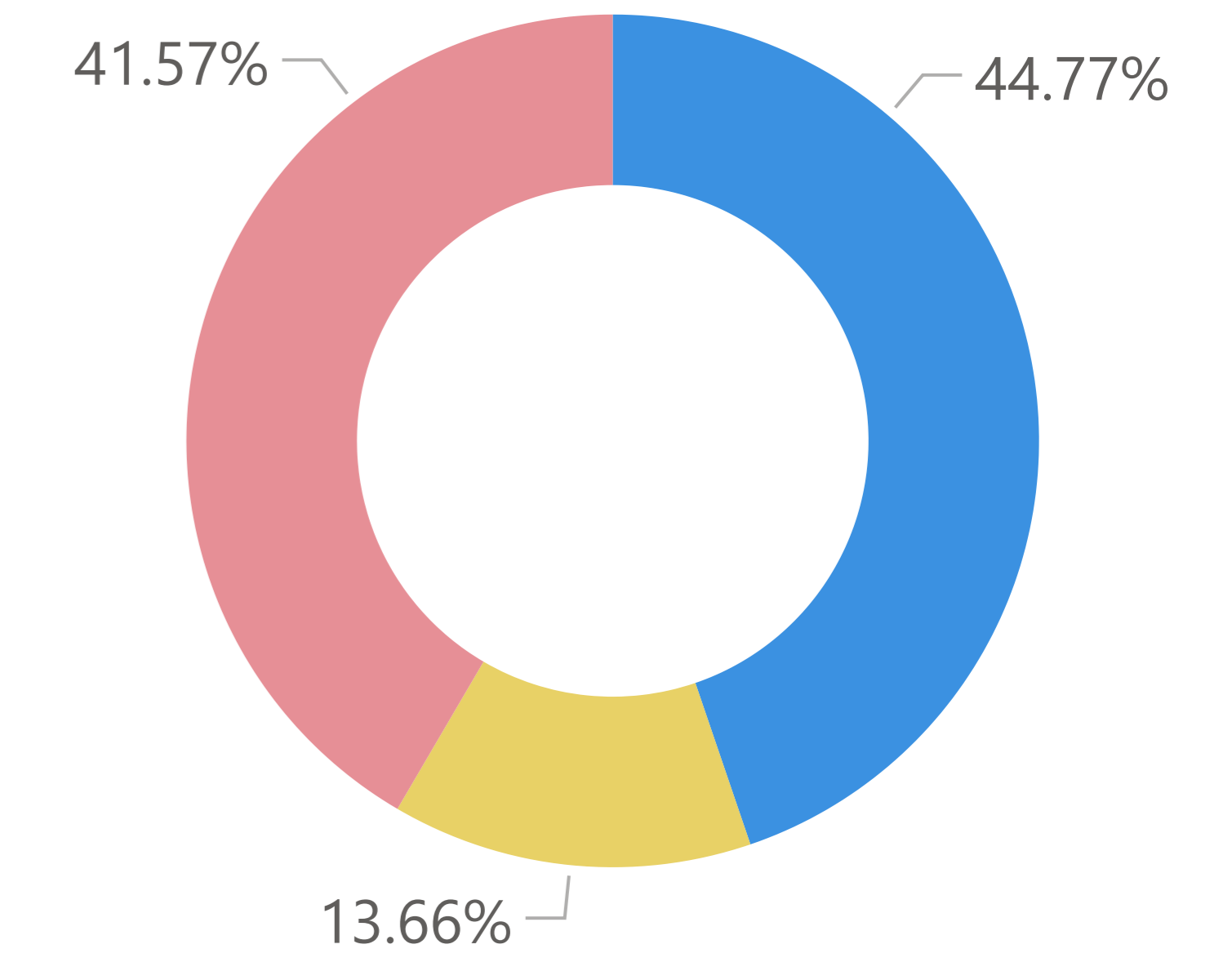
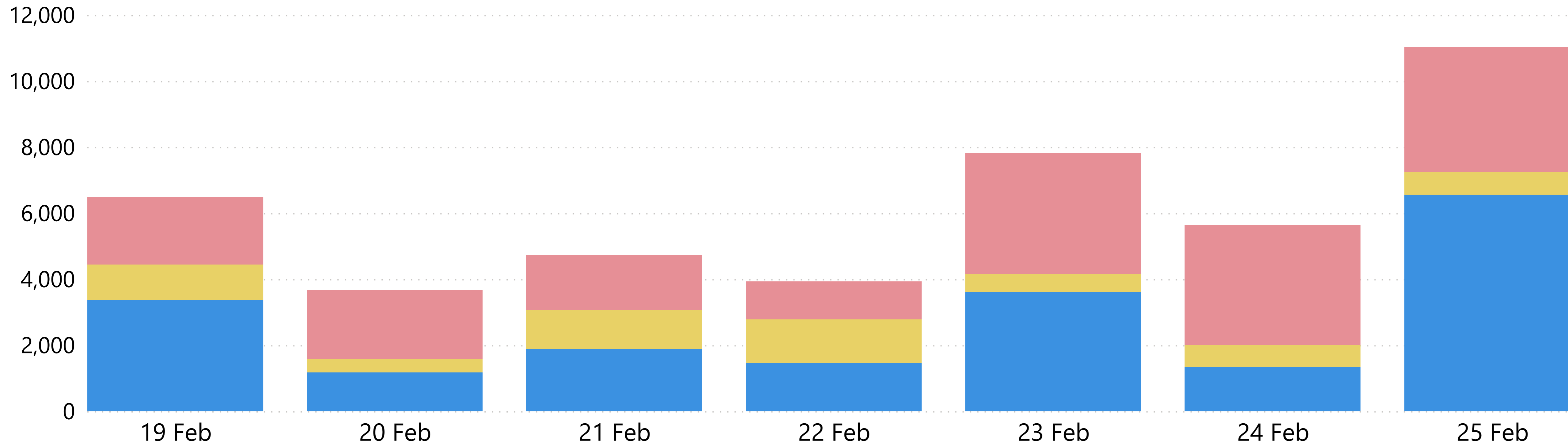


XBID Daily Traded Volumes

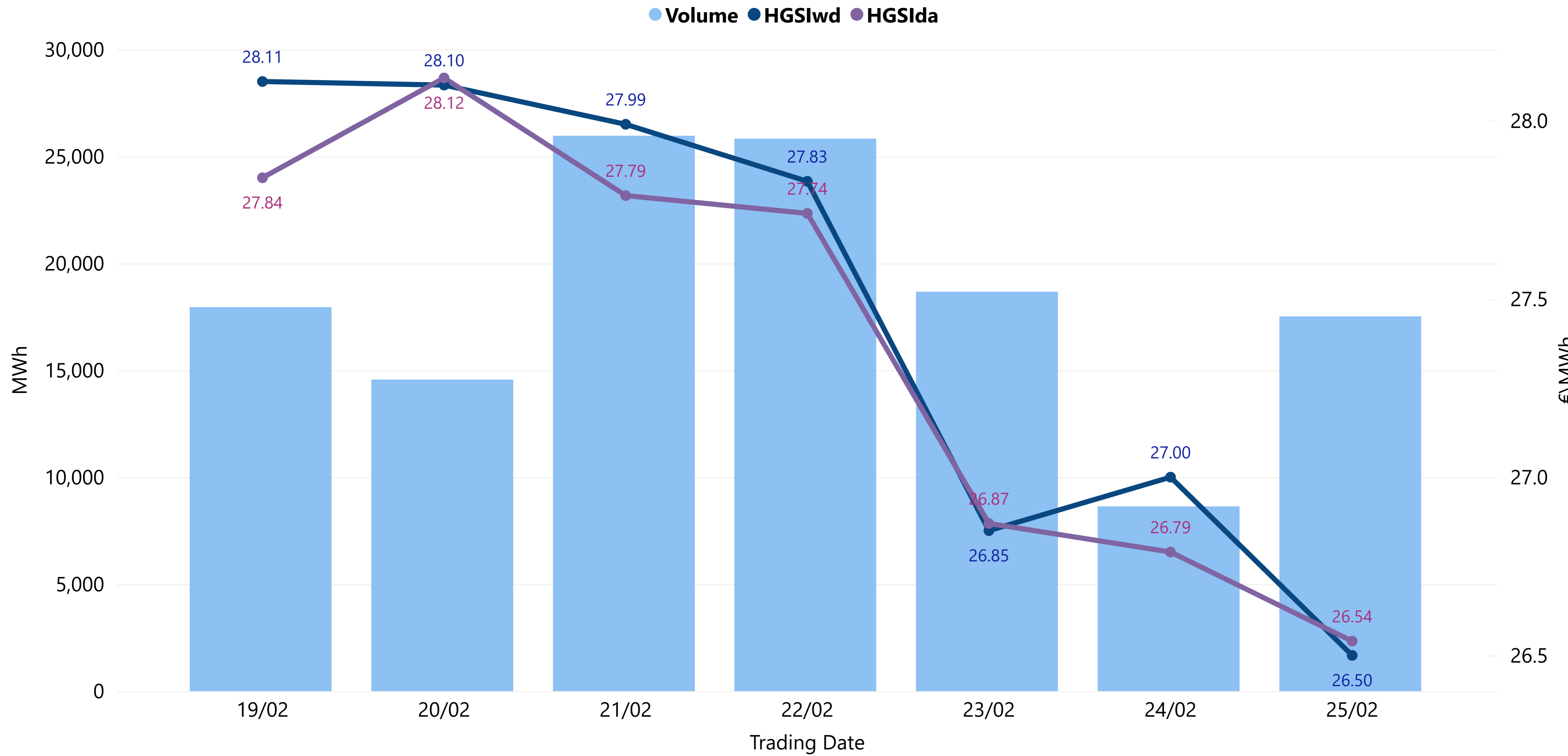
■ Lignite
 ■ Crete Conventional
 ■ Gas
 ■ RES
 ■ Crete RES
 ■ Hydro
 ■ Imports*
 ■ HV Load
 ■ MV Load
 ■ LV Load
 ■ Crete Load
 ■ Exports*
 ■ Pumping



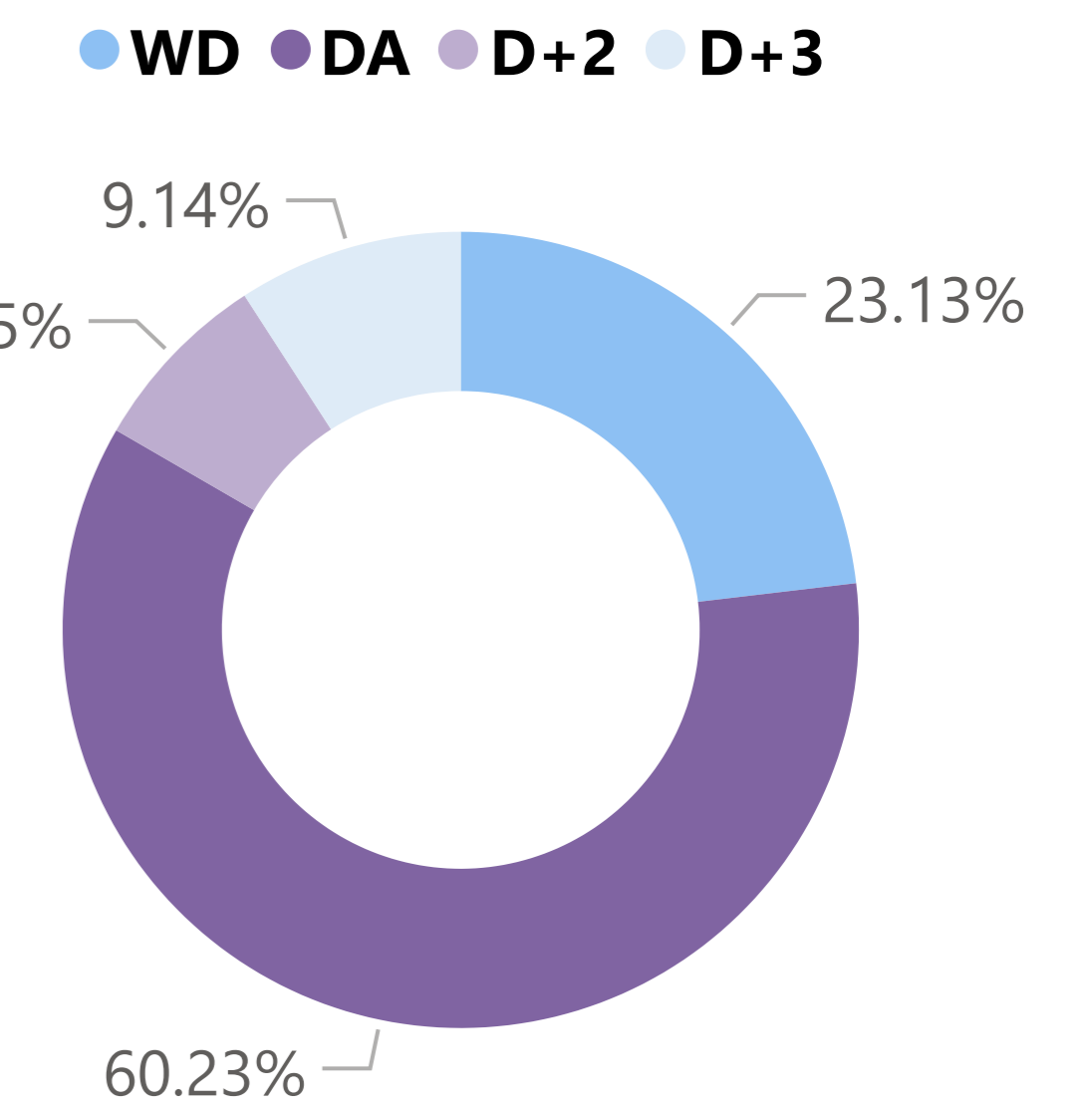
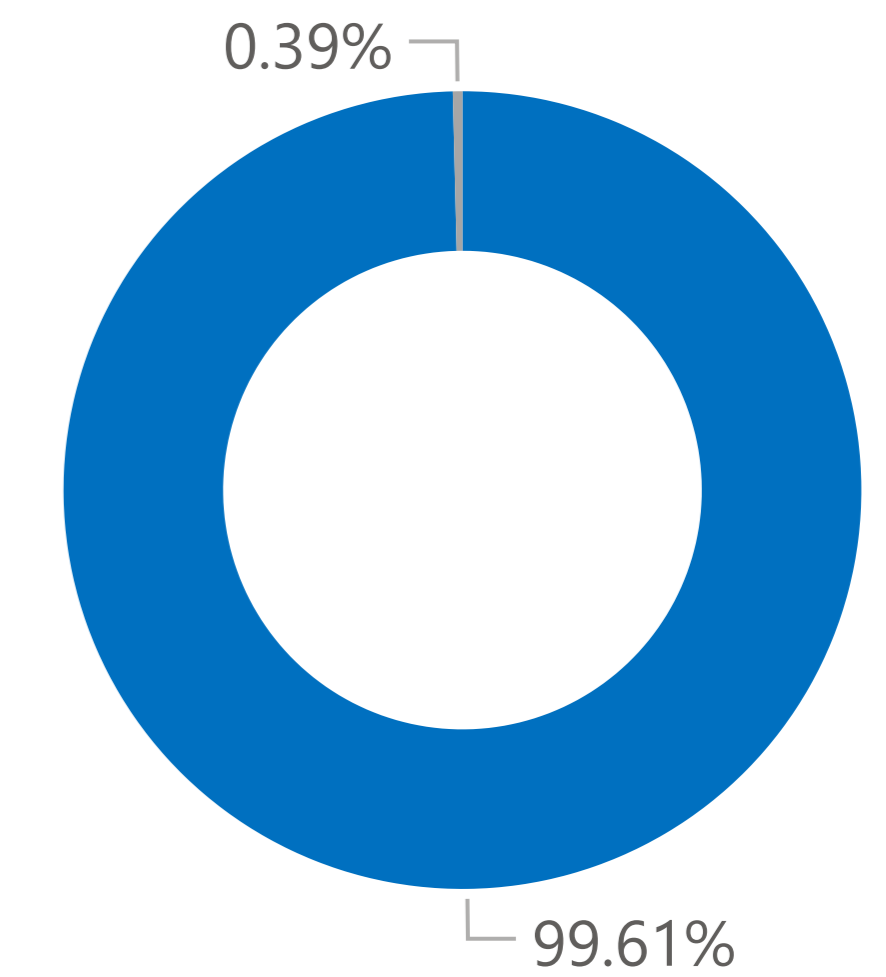
● Both Sides in GR Bidding Zone
 ● Buy side only in GR Bidding Zone
 ● Sell side only in GR Bidding Zone



Volume, Closing, Min & Max Prices per Trading Date

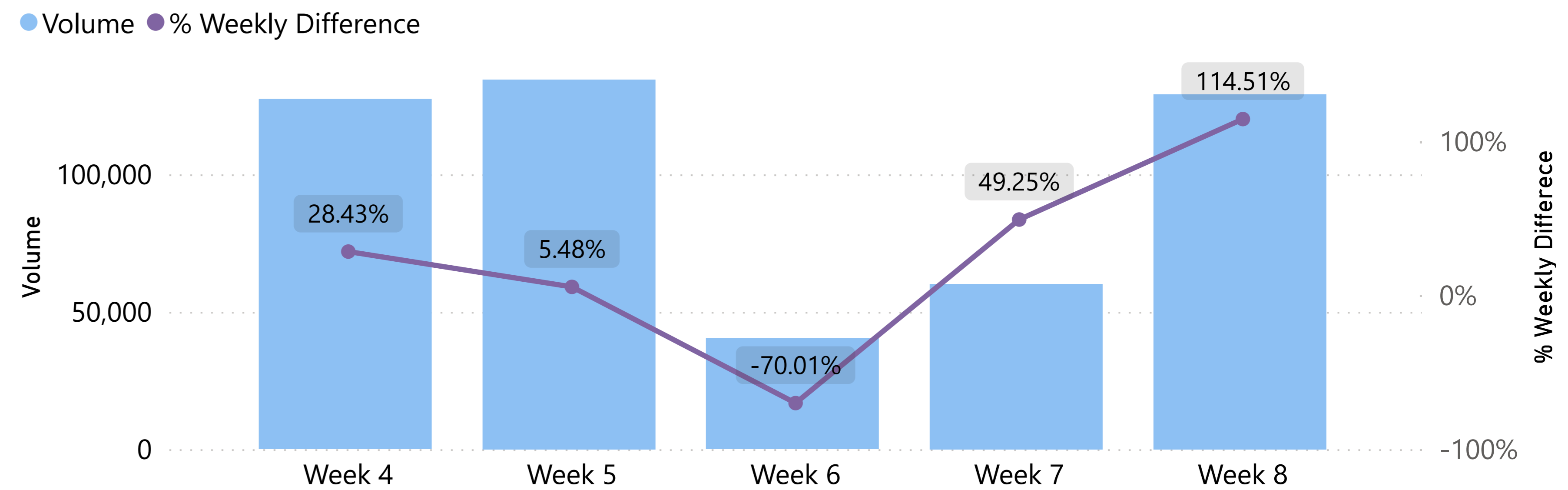


Continuous Traded Volume vs Auction Traded Volume



Volume per Week

Week	WD	DA	D+2	D+3
Week 4	44.34 %	49.33 %	2.80 %	3.53 %
Week 5	45.72 %	40.74 %	7.73 %	5.80 %
Week 6	30.93 %	58.64 %	5.08 %	5.36 %
Week 7	33.31 %	56.69 %	5.58 %	4.42 %
Week 8	23.13 %	60.23 %	7.50 %	9.14 %



Volume, Closing, Min & Max Prices per Trading Date

