



DECISION 5¹

“HTS Operator information management in HEnEx's Markets”

HELLENIC ENERGY EXCHANGE S.A.

Having taken into consideration the provisions of subsection 4.2.2.1 of the Day- Ahead and Intra-Day Market Trading Rulebook (hereinafter referred to as the "Rulebook"), as in force:

DECIDES AS FOLLOWS

Article 1. Objective - Scope – Definitions

1. This Decision defines the maximum energy quantity for which Day-Ahead Market Orders can be submitted for imports and exports in all non-coupled Interconnections, in case that for technical reasons the HTSO hasn't submitted to HEnEx the results of the daily auction for the allocation of Physical Transmission Rights to non-coupled Interconnections, until the deadline.
2. The terms of this Decision have the same meaning as those given in L. 4425/2016, L. 4001/2011 or other relevant national or union legislation, the Day-Ahead and Intra-Day Market Trading Rulebook (hereinafter the "Rulebook"), the EnexClear Clearing Rulebook for Transactions on Day-Ahead & Intraday Markets (hereinafter referred to as the "Clearing Rulebook") including any other decisions adopted for their implementation.

¹ Unofficial translation from the Greek language (Ref. HEnEx: 552/13.03.2026), as of 13/03/2026. In case of any discrepancy between the Greek and the English version, the Greek version prevails.

Article 2. Maximum quantity for which Day-Ahead Market Orders can be submitted for imports and exports in non-coupled Interconnections

1. Until the successful submission by the HTSO to HEnEx of the daily auction results for the allocation of Physical Transmission Rights to non-coupled Interconnections, as per subsection 4.2.2.1 of the Rulebook, HEnEx shall calculate the maximum quantity for which Day-Ahead Market Orders can be submitted for imports and exports in all non-coupled Interconnections, as follows:

$$Margin_{p,j,t} = 9.999, \forall p, j, t$$

where:

- | | |
|-------|--|
| p : | index of Participant |
| j : | index of non-coupled Interconnection |
| t : | index of Time Period, in accordance with the Time Resolution of Order Submission for the Interconnection |

2. Upon the successful submission by the HTSO of the daily auction results for the allocation of Physical Transmission Rights to non-coupled Interconnections, the provisions of subsection 4.2.2.1 of the Rulebook are followed.
3. The provisions of paragraphs 1 and 2 of this article are applied, also in case that the Day Ahead Market is set in Fallback Operation due to Partial or Full Decoupling, for the respective interconnectors for which Shadow Auctions are executed.

Article 3. Enforcement

This Decision shall apply from 16/03/2026.

This decision is to be posted immediately on HEnEx website www.enexgroup.gr.