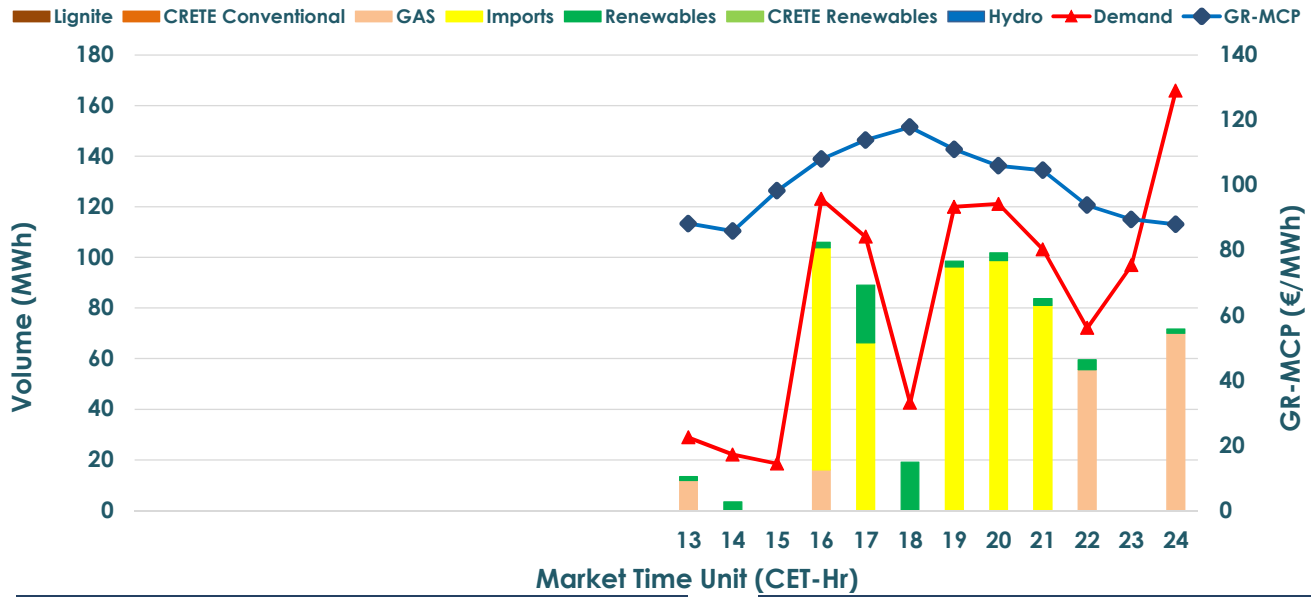


### 05.01.2024 Complementary Regional Intraday '3' Market



#### GR Bidding Zone Weekly Figures

| Delivery Day    | 30.12  | 31.12  | 01.01 | 02.01 | 03.01 | 04.01  | 05.01  |
|-----------------|--------|--------|-------|-------|-------|--------|--------|
|                 | 22%    | 10%    | 39%   | 9%    | 3%    | 9%     | 8%     |
| Avg.MCP (€/MWh) | 119.55 | 131.39 | 80.06 | 87.19 | 84.93 | 92.67  | 100.39 |
| Max.MCP (€/MWh) | 140.35 | 159.32 | 98.98 | 92.56 | 96.06 | 110.17 | 117.82 |
| Min.MCP (€/MWh) | 105.93 | 88.62  | 25.60 | 81.27 | 75.00 | 62.40  | 85.85  |
|                 | 30%    | 14%    | 48%   | 28%   | 310%  | 3%     | 1%     |
| Tot.Vol(GWh)    | 1.21   | 1.38   | 0.71  | 0.51  | 2.09  | 2.02   | 2.04   |

#### Trade's Volume Mix

|             |         | Sell - MWh |     | Buy - MWh |         |
|-------------|---------|------------|-----|-----------|---------|
| Lignite     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Crete Conv. | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Gas         | (15.0%) | 154        | 0   | 0         | (0.0%)  |
| Hydro       | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Imports     | (42.1%) | 430        | 0   | 0         | (0.0%)  |
| RES         | (6.1%)  | 63         | 254 | 254       | (24.9%) |
| Crete RES   | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| HV Load     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| MV Load     | (7.0%)  | 72         | 370 | 370       | (36.2%) |
| LV Load     | (29.8%) | 304        | 281 | 281       | (27.5%) |
| Crete Load  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Pumping     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Exports     |         |            | 117 | 117       | (11.4%) |
| Sys.Losses  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |

#### Trades by Order Type

| Delivery Day | 30.12                                     | 31.12 | 01.01 | 02.01 | 03.01 | 04.01 | 05.01 |
|--------------|-------------------------------------------|-------|-------|-------|-------|-------|-------|
| Order P.T    | Sell & Buy Trades in (GWh) per Price Type |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 0.449                                     | 0.631 | 0.268 | 0.255 | 0.602 | 0.949 | 0.592 |
| BLK (S)      |                                           |       |       |       |       |       |       |
| CPL (S)      | 0.155                                     | 0.058 | 0.086 |       | 0.443 | 0.060 | 0.430 |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 0.344                                     | 0.540 | 0.355 | 0.255 | 0.823 | 0.736 | 0.906 |
| BLK (B)      |                                           |       |       |       |       |       |       |
| CPL (B)      | 0.259                                     | 0.148 |       |       | 0.221 | 0.272 | 0.117 |
| Order P.T    | Sell & Buy Orders Traded per Price Type   |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 68                                        | 66    | 64    | 49    | 71    | 63    | 59    |
| BLK (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 70                                        | 64    | 63    | 46    | 119   | 114   | 104   |
| BLK (B)      |                                           |       |       |       |       |       |       |

MCP Market Clearing Price (€/MWh)

PPT Priority Price-Taking

HBD Hybrid

BLK Block

CPL Market Coupling Flow

