



## **DECISION 5<sup>1</sup>**

### **"Transforming the quantities and information of the HTS Operator in a Market Time Unit of the HEnEx's Markets"**

#### **HELLENIC ENERGY EXCHANGE S.A.**

Having taken into consideration the provisions of the subsections 4.2.2.1 and 5.7.2 of the Day-Ahead and Intra-Day Market Trading Rulebook (hereinafter referred to as the "Rulebook"), as in force:

#### **DECIDES AS FOLLOWS**

### **Article 1. Objective - Scope – Definitions**

1. This Decision sets out the procedure for transforming the quantities and information sent by the HTS Operator to HEnEx, in case they are sent at a time other than the Market Time Unit of the Day-Ahead and Intra-Day Market Auctions.
2. This Decision includes the following quantities and information:
  - a) the Availability of Generation Units and Dispatchable RES Portfolios, as well as its respective modifications, as submitted within the frame of Balancing Rulebook taking into account the accepted Total or Partial Non-Availability Declaration of the Participant;
  - b) the binding integration program of Balancing Service Entities in every ISP execution, according to the provisions of the Balancing Market Rulebook.
3. The Decision does not include Physical Transmission Rights (Long-Term Physical Transmission Rights, Daily Physical Transmission Rights and Intra-Day Physical Transmission Rights), since the basis for the time unit of the HTS Operator for these items coincides with the HEnEx's one.
4. The terms of this Decision have the same meaning as those given in L. 4425/2016, L. 4001/2011 or other relevant national or union legislation, the Day-Ahead and Intra-Day Market Trading Rulebook (hereinafter the "Rulebook"), the EnexClear Clearing Rulebook for

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<sup>1</sup> Unofficial translation from the Greek language (Ref. HenEx: 1081/13.05.2020), as of 18/05/2020. In case of any discrepancy between the Greek and the English version, the Greek version prevails

Transactions on Day-Ahead & Intraday Markets (hereinafter referred to as the "Clearing Rulebook") including any other decisions adopted for their implementation.

## Article 2. HTS Operator & HEnEx Data Management Interfaces

1. To carry out the validation checks of Buy and Sell Orders in the Day-Ahead Market and the Auctions of Intra-Day Market, the HTS Operator is required to send information to HEnEx. The information transmitted is described in sections 4.2.2.1 and 5.7.2 of the Rulebook.
2. More specifically, for validation checks of Buy and Sell Orders in the Day-Ahead Market, the HTS Operator sends to HEnEx the following:
  - a) The confirmed nominated Long-Term Physical Transmission Rights (LT-PTRs) of the Participants per Interconnection and per direction;
  - b) The results of the daily auction for the allocation of Physical Transmission Rights per Interconnection and per direction to non-coupled interconnections;
  - c) The modifications in the Availability of every Generation Unit, and every Dispatchable RES Portfolio, as submitted within the frame of the Balancing Market Rulebook, taking into account the accepted Total or Partial Non-Availability Declarations of the Participant.
3. For validation checks of Buy and Sell Orders in the Intra-Day Market, the HTS Operator sends to HEnEx the following:
  - a) The results of the Intra-Day Auctions of Physical Transmission Rights per Interconnection and per direction to the non-coupled Interconnections;
  - b) The modifications in the Availability of every Generation Unit, and Dispatchable RES Portfolio, as submitted within the frame of the Balancing Market Rulebook, taking into account the accepted Total or Partial Non-Availability Declarations of the Participant.
  - c) The Technical Minimum, as well as the Technical Minimum and Technical Maximum under Automatic Generation Control of the Balancing Services Providers;
  - d) The binding integration program of Balancing Service Entities in every ISP execution.

In accordance with sub-section 4.1.3 of the Regulation, the Market Time Unit of the Day-Ahead Market equals to one (1) hour. Respectively, pursuant to subsection 5.3 of the Rulebook, the Market Time Unit in Local and Complementary Regional Intra-Day Auctions equals to one (1) hour. Furthermore, subject to Articles 3 and 35 of the Balancing Market Rulebook<sup>2</sup>, the Dispatch Day in which the ISP refers to, coincides with the Delivery Day of the Day-Ahead and Intra-Day Market and consists of individual Dispatch Periods. Every Dispatch Period has a time period equal to thirty (30) minutes.

The above indicates the need to introduce a procedure for transforming the quantities and information sent by the HTS Operator to HEnEx.

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<sup>2</sup> "Approval of the Balancing Market Rulebook, subject to articles 17 and 18 of L.4425/2016 (GG A' 185), as applying", GG B' 5910/31.12.2018

## **Article 3. Methodology for transforming the quantities and information of the HTS Operator in a Market Time Unit of the HEnEx's Markets**

### **3.1 Day-Ahead Market quantities and information**

The **Availability** of a Generation Unit or of a Dispatchable RES Portfolio for a Market Time Unit equals to the **maximum** of the corresponding values of the two Dispatch Periods included in the specific Market Time Unit.

### **3.2 Local Intra-Day Auction quantities and information**

1. The **Availability** of a Generation Unit or of a Dispatchable RES Portfolio for a Market Time Unit equals to the **maximum** of the corresponding values of the two Dispatch Periods included in the specific Market Time Unit.
2. In case a Generation Unit (or a RES Dispatchable Unit Portfolio) for a specific Market Time Unit, which is included in the one Distribution Period and not included in the other Distribution Period, it is assumed that the Generation Unit (or the RES Dispatchable Unit Portfolio) **is not included** for the entire Market Time Unit. Therefore, the corresponding validation checks of Buy and Sell Orders described in Section 5.9 of the Rulebook are performed.

## **Article 4. Enforcement**

This Decision shall apply from 13/05/2020.

This decision is to be posted immediately on HEnEx website [www.enexgroup.gr](http://www.enexgroup.gr).