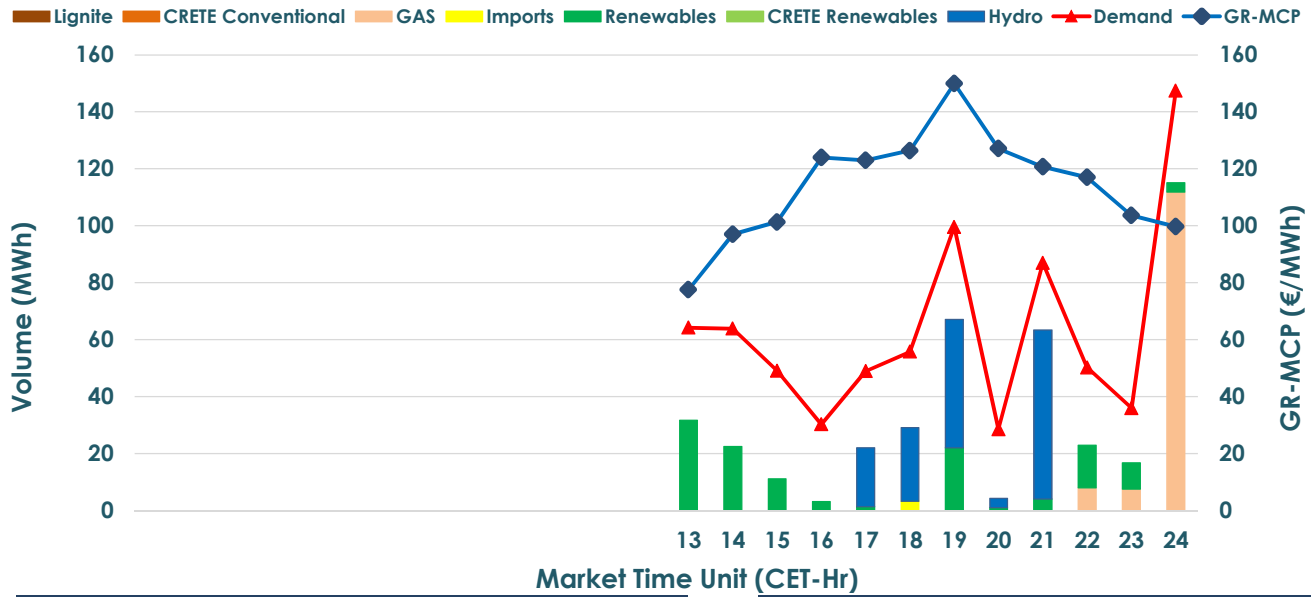


### 13.01.2024 Complementary Regional Intraday '3' Market



#### GR Bidding Zone Weekly Figures

| Delivery Day    | 07.01  | 08.01  | 09.01  | 10.01  | 11.01  | 12.01  | 13.01  |
|-----------------|--------|--------|--------|--------|--------|--------|--------|
|                 | 11%    | 16%    | 4%     | 18%    | 8%     | 18%    | 10%    |
| Avg.MCP (€/MWh) | 95.96  | 111.05 | 115.58 | 136.40 | 125.76 | 103.46 | 113.95 |
| Max.MCP (€/MWh) | 112.22 | 136.29 | 139.70 | 175.00 | 164.09 | 120.00 | 149.99 |
| Min.MCP (€/MWh) | 84.34  | 94.70  | 95.17  | 97.95  | 99.79  | 87.51  | 77.53  |
|                 | 114%   | 35%    | 53%    | -56%   | -32%   | 121%   | -31%   |
| Tot.Vol(GWh)    | 1.62   | 2.19   | 3.35   | 1.46   | 0.99   | 2.19   | 1.52   |

#### Trade's Volume Mix

|             |         | Sell - MWh |     | Buy - MWh |         |
|-------------|---------|------------|-----|-----------|---------|
| Lignite     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Crete Conv. | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Gas         | (16.7%) | 127        | 0   | 0         | (0.0%)  |
| Hydro       | (20.3%) | 154        | 0   | 0         | (0.0%)  |
| Imports     | (0.4%)  | 3          | 0   | 0         | (0.0%)  |
| RES         | (16.3%) | 124        | 100 | 13.2%     | (13.2%) |
| Crete RES   | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| HV Load     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| MV Load     | (11.6%) | 88         | 84  | 11.0%     | (11.0%) |
| LV Load     | (34.7%) | 264        | 174 | 22.8%     | (22.8%) |
| Crete Load  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Pumping     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Exports     |         |            | 403 | 52.9%     | (52.9%) |
| Sys.Losses  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |

#### Trades by Order Type

| Delivery Day | 07.01                                     | 08.01 | 09.01 | 10.01 | 11.01 | 12.01 | 13.01 |
|--------------|-------------------------------------------|-------|-------|-------|-------|-------|-------|
| Order P.T    | Sell & Buy Trades in (GWh) per Price Type |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 0.812                                     | 1.072 | 0.392 | 0.696 | 0.417 | 1.095 | 0.758 |
| BLK (S)      |                                           |       |       |       |       |       |       |
| CPL (S)      |                                           | 0.024 | 1.283 | 0.035 | 0.078 |       | 0.003 |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 0.812                                     | 0.629 | 1.611 | 0.379 | 0.347 | 0.393 | 0.358 |
| BLK (B)      |                                           |       |       |       |       |       |       |
| CPL (B)      |                                           | 0.466 | 0.064 | 0.353 | 0.148 | 0.702 | 0.403 |
| Order P.T    | Sell & Buy Orders Traded per Price Type   |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 106                                       | 96    | 53    | 86    | 77    | 65    | 102   |
| BLK (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 73                                        | 56    | 142   | 56    | 62    | 96    | 44    |
| BLK (B)      |                                           |       |       |       |       |       |       |

MCP Market Clearing Price (€/MWh)  
PPT Priority Price-Taking  
HBD Hybrid  
BLK Block  
CPL Market Coupling Flow

