

**MCP**

**575.95** €/MWh

**St. Deviation**

**156.77**

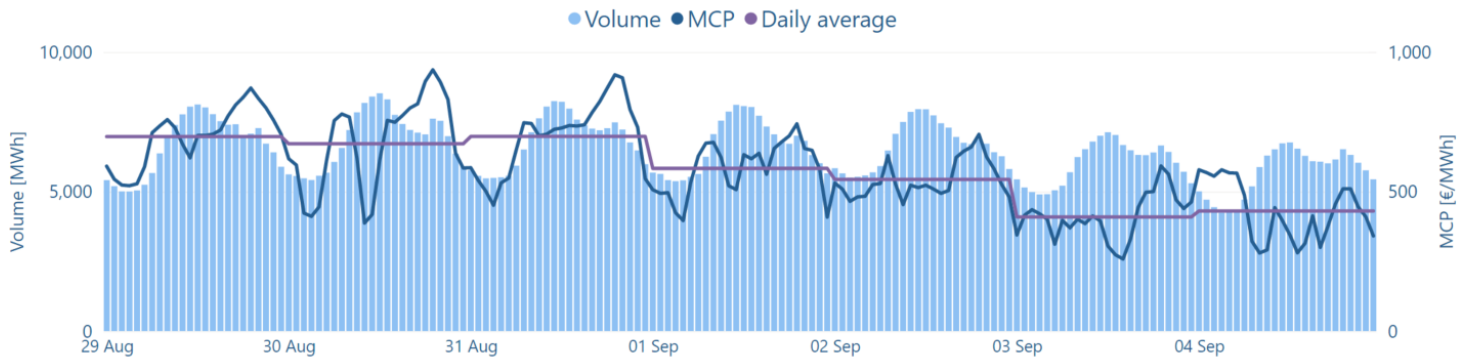
**Volume**

**1,088** GWh

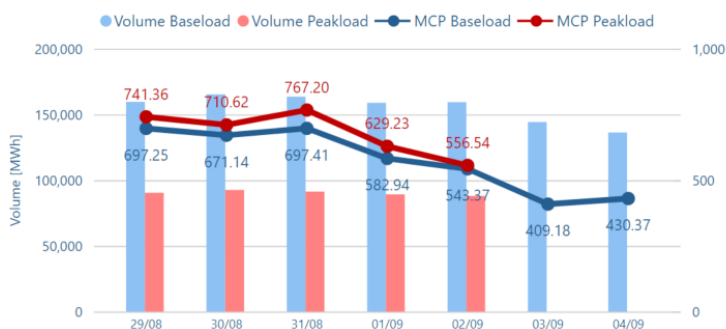
**Value**

**637.9** M€

## Hourly MCP & Volume



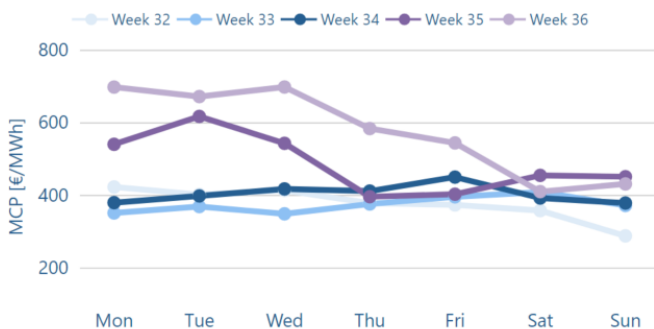
## Daily MCP & Volume



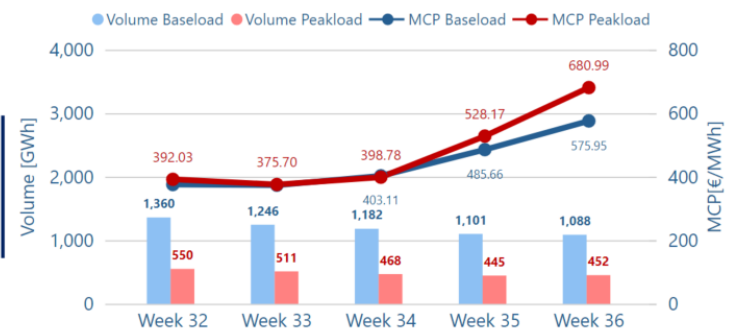
## Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
29/08	697.25	741.36	159,665	90,452
30/08	671.14	710.62	165,316	92,599
31/08	697.41	767.2	163,617	91,381
01/09	582.94	629.23	158,944	89,248
02/09	543.37	556.54	159,420	88,058
03/09	409.18		144,302	
04/09	430.37		136,313	

## MCP per Weekday



## Weekly MCP & Volume



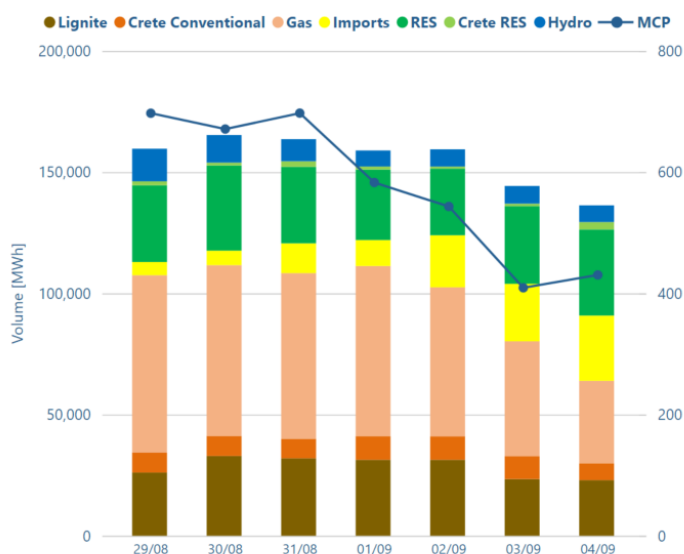
Day Ahead Electricity Market-Greek Bidding Zone

Week 36

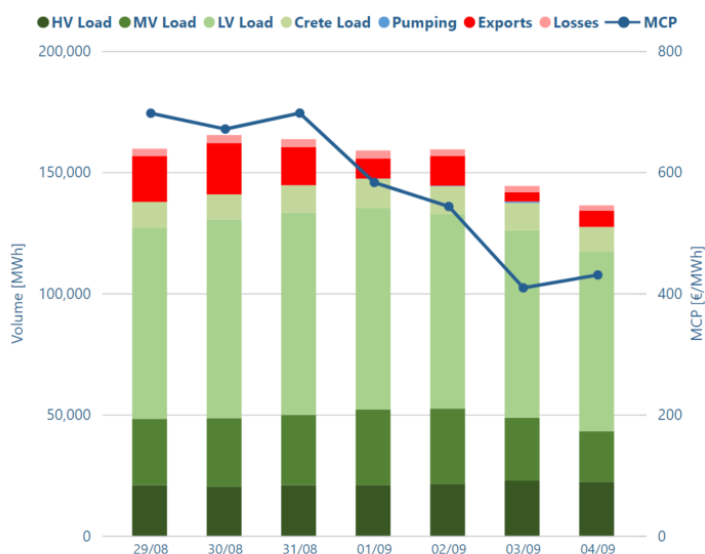
29/08/2022

04/09/2022

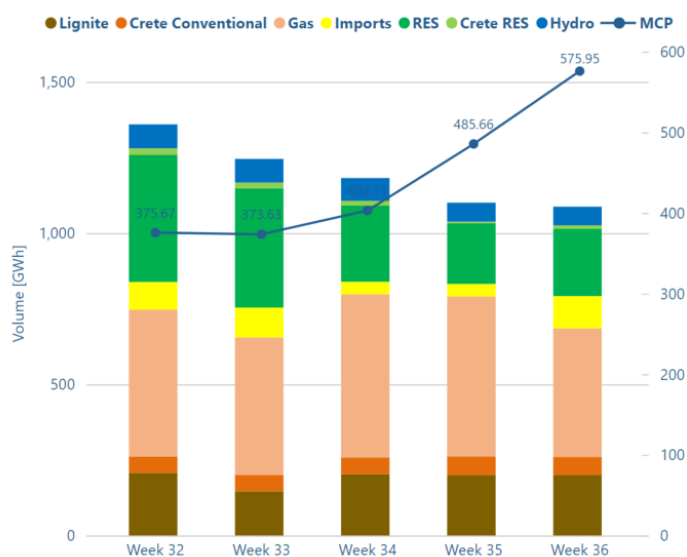
## Daily Supply Mix



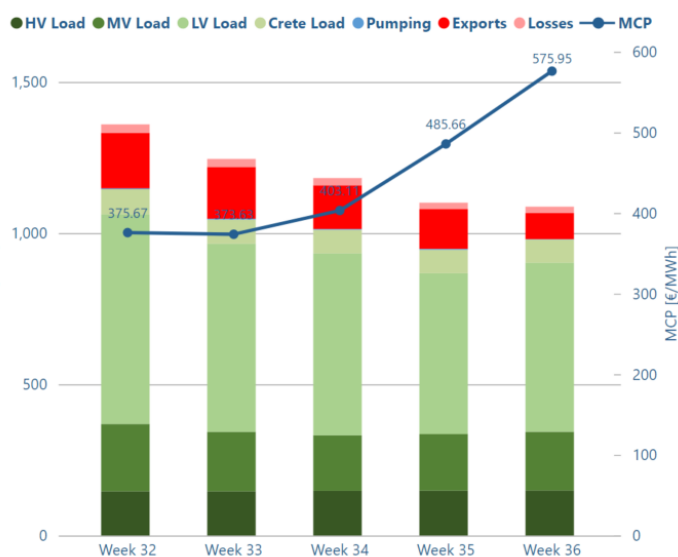
## Daily Demand Mix



## Weekly Supply Mix



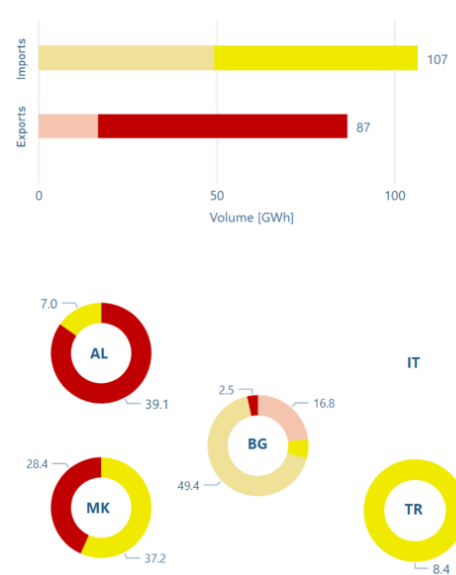
## Weekly Demand Mix



## Unmatched orders & traded volume



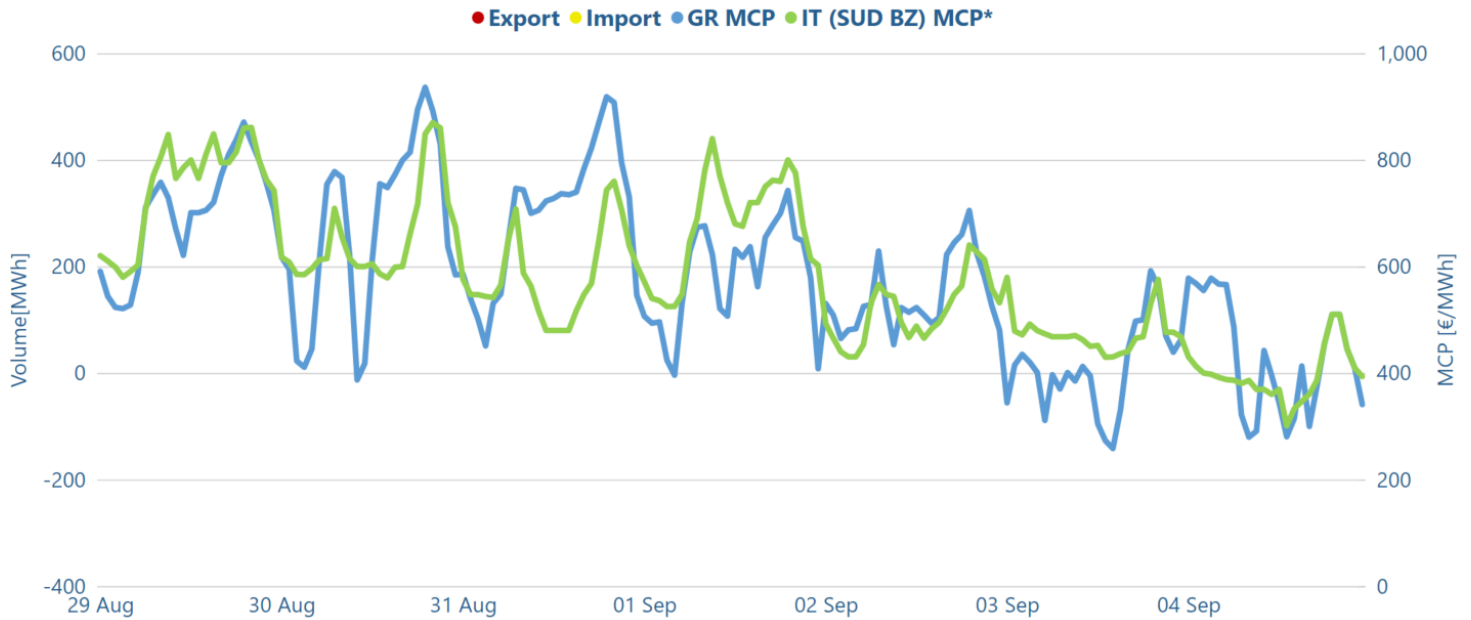
## Cross Borders Volumes



\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

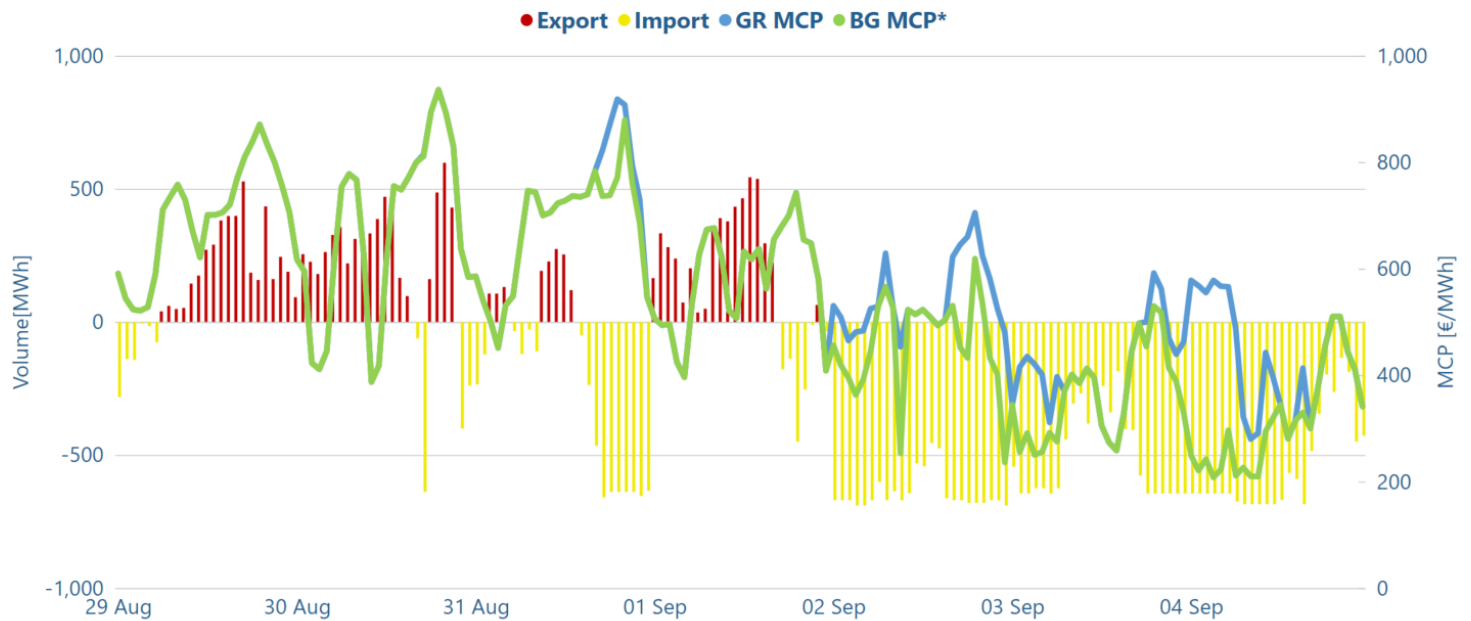
Exports-Implicit Allocation Imports-Implicit Allocation

## Market Coupling Cross Border Flow



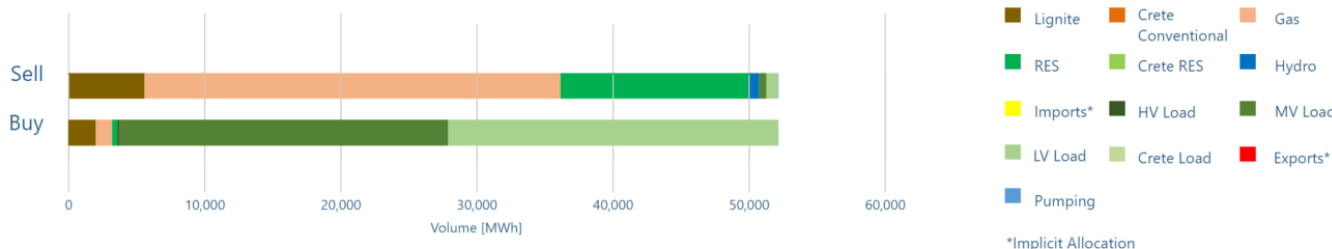
\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

\*\*29/08-04/09 Interconnection with Italy had zero NTC

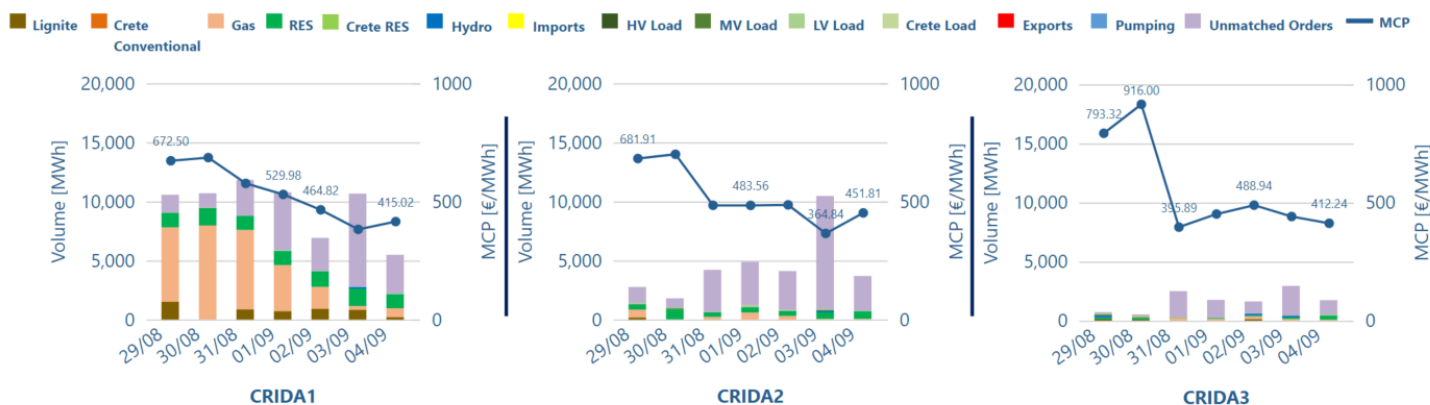


\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

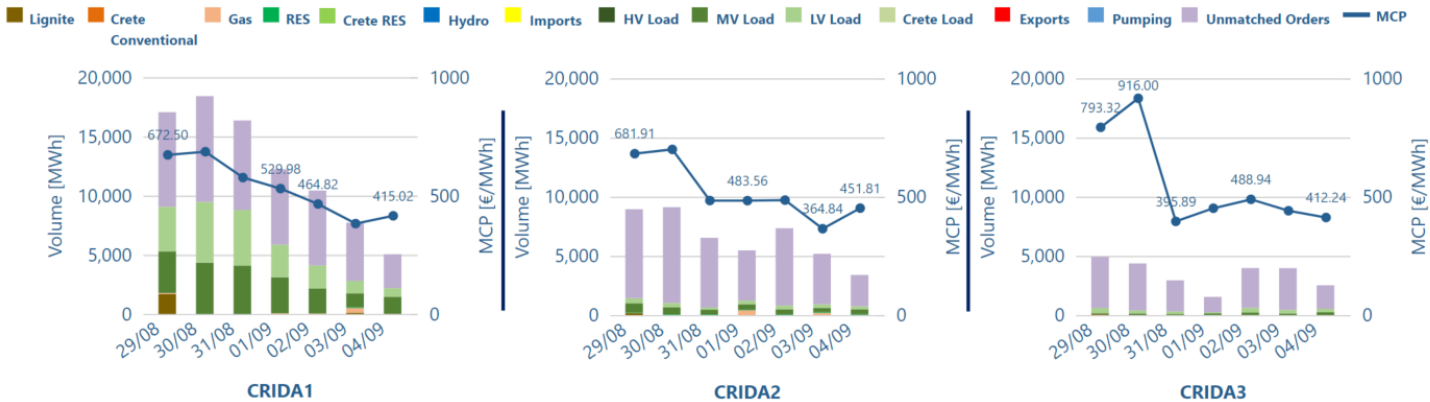
## Aggregated traded volume



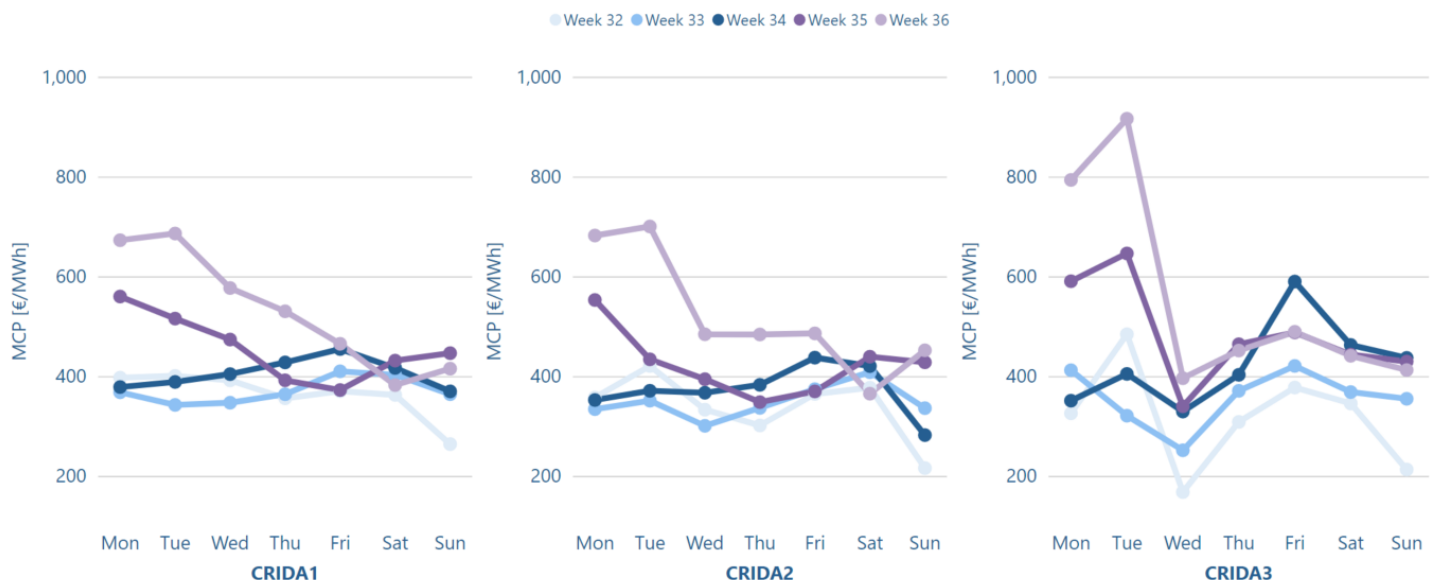
## MCP, Volume & unmatched orders for Sell Side

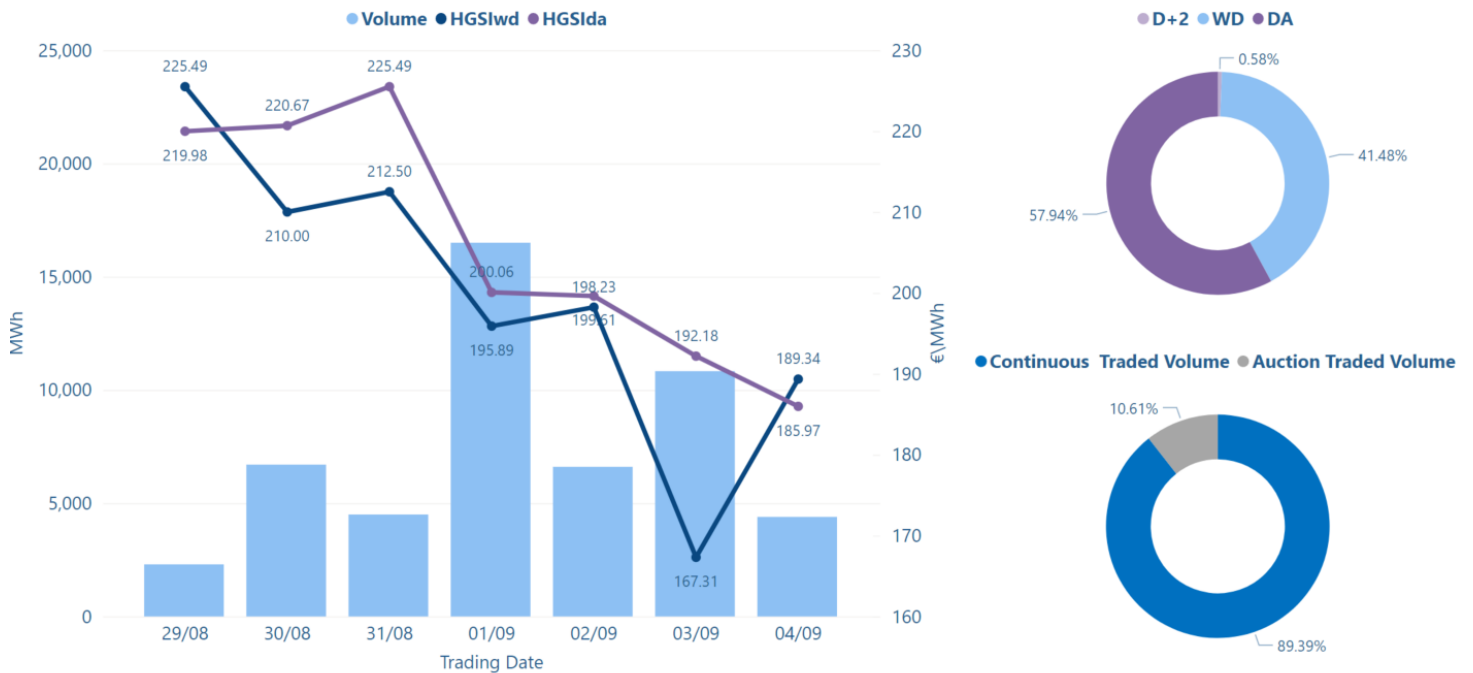


## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday





## Volume, Closing, Min & Max Prices per Trading Date

