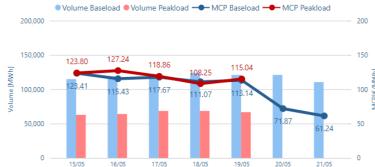


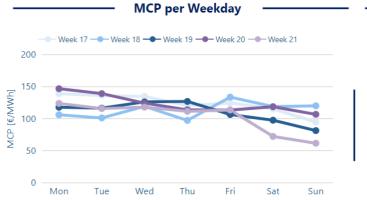
Daily MCP & Volume —

Data table



Delivery Date MCP BL [€/MWh] MCP PL [€/MWh] Volume BL [MWh] Volume PL [MWh]

	_				
MCP[€/MWh]	15/05	123.41	123.8	114,850	62,718
	16/05	115.43	127.24	118,894	63,992
	17/05	117.67	118.86	122,352	68,435
	18/05	111.07	108.25	123,938	68,493
	19/05	113.14	115.04	120,867	66,667
	20/05	71.87		120,995	
	21/05	61.24		110,470	



Volume Baseload Volume Peakload — MCP Baseload — MCP Peakload 1,500 150 125.25 122.83 115.69 118.64 123.1 122.86 100 [4/WWh 50 05 Volume [GWh] 1,000 . 850 834 833 832 500 350 337 330 330 326 0 0 Week 17 Week 18 Week 19 Week 20 Week 21

Weekly MCP & Volume -



1,000

for sell side)

# **Weekly Outlook**



MCP

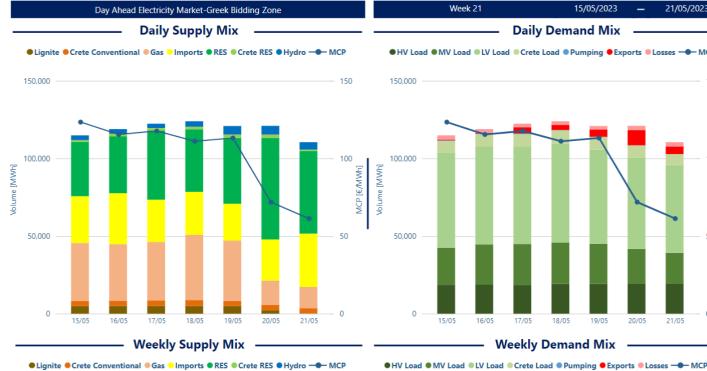
150

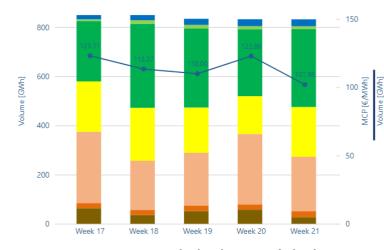
100

50

0

MCP [€/MWh]

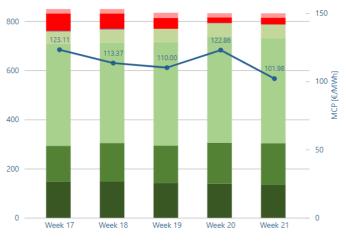




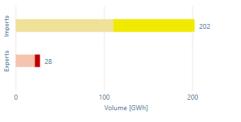




● HV Load ● MV Load ● LV Load ● Crete Load ● Pumping ● Exports ● Losses —●— MCP 1,000









\*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders



# Weekly Outlook

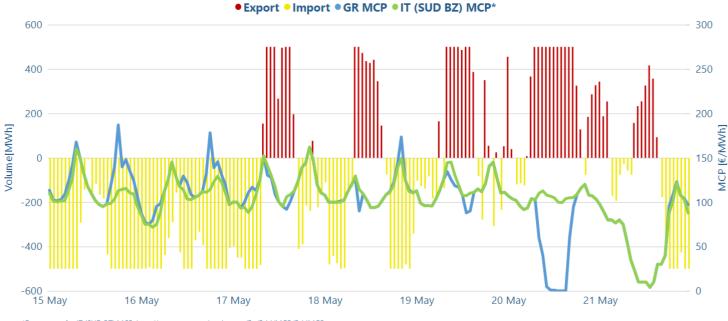


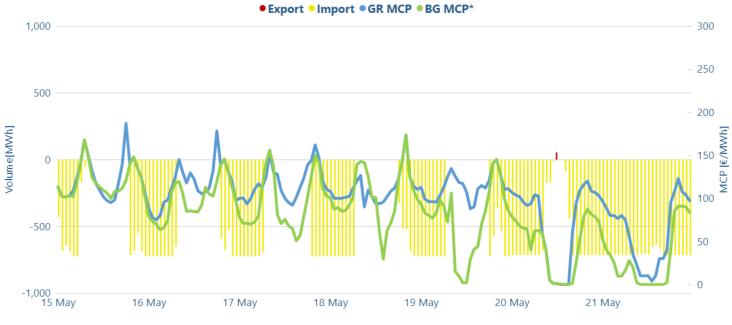
Day Ahead Electricity Market-Greek Bidding Zone

Week 21

#### 15/05/2023 - 21/05/2023

### Market Coupling Cross Border Flow





\*Datasource for IT (SUD BZ) MCP: <u>http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx</u>

\*Datasource for BG MCP: <u>https://ibex.bg/markets/dam/dam-market-segment/</u>

\*The coupled interconnection with Bulgaria had zero NTC from 08/05-12/05 & limited NTC on 13/05 and 14/5.



### **Weekly Outlook**

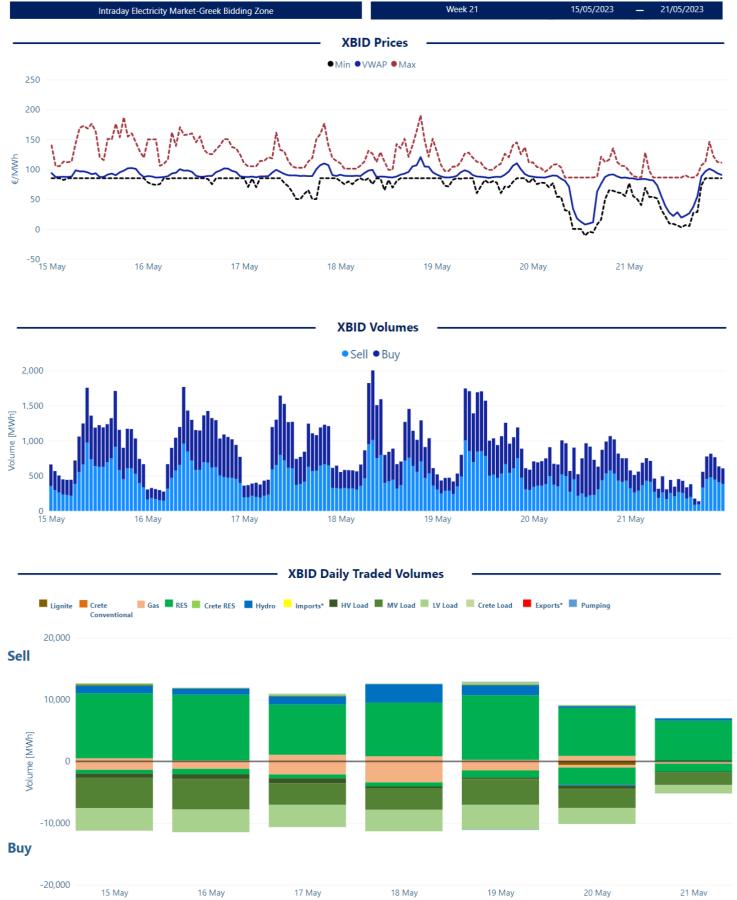






## **Weekly Outlook**





\*Implicit Allocation

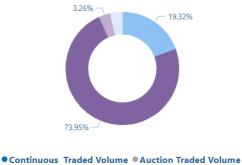


Natural Gas Market

# **Weekly Outlook**

Week 21







#### Volume, Closing, Min & Max Prices per Trading Date

