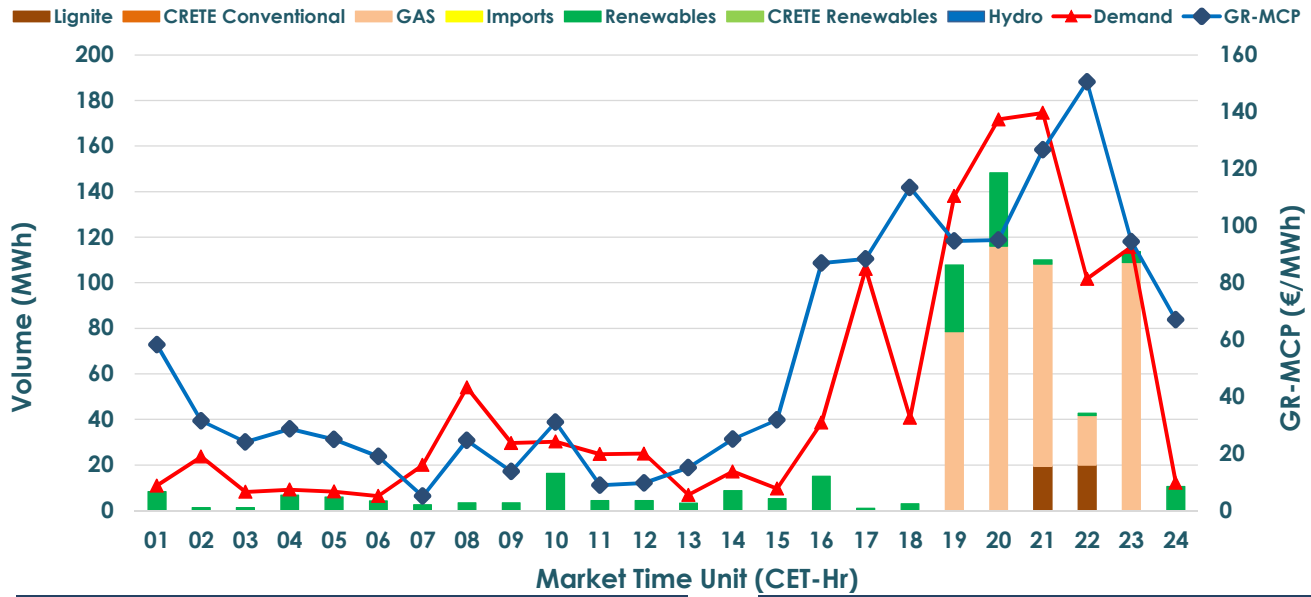


### 04.11.2023 Complementary Regional Intraday '1' Market



#### GR Bidding Zone Weekly Figures

| Delivery Day    | 29.10 | 30.10  | 31.10  | 01.11  | 02.11  | 03.11  | 04.11  |
|-----------------|-------|--------|--------|--------|--------|--------|--------|
|                 |       |        | 📉-12%  | 📈+36%  | 📉-8%   | 📉-30%  | 📉-40%  |
| Avg.MCP (€/MWh) | N/M   | 113.27 | 100.04 | 136.13 | 124.64 | 87.74  | 52.84  |
| Max.MCP (€/MWh) | N/M   | 171.00 | 169.04 | 259.21 | 247.90 | 219.22 | 150.56 |
| Min.MCP (€/MWh) | N/M   | 75.50  | 63.99  | 53.69  | 59.70  | 14.43  | 5.00   |
|                 |       |        | 📉-18%  | 📉-53%  | 📈+92%  | 📈+9%   | 📉-22%  |
| Tot.Vol(GWh)    | N/M   | 3.80   | 3.10   | 1.45   | 2.79   | 3.05   | 2.37   |

#### Trade's Volume Mix

|             |         | Sell - MWh |     | Buy - MWh |         |
|-------------|---------|------------|-----|-----------|---------|
| Lignite     | (3.3%)  | 39         | 0   | 0         | (0.0%)  |
| Crete Conv. | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Gas         | (35.0%) | 414        | 0   | 0         | (0.0%)  |
| Hydro       | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Imports     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| RES         | (15.0%) | 177        | 101 | 177       | (8.6%)  |
| Crete RES   | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
|             |         |            |     |           |         |
| HV Load     | (20.2%) | 239        | 653 | 239       | (55.2%) |
| MV Load     | (5.0%)  | 59         | 190 | 59        | (16.0%) |
| LV Load     | (21.4%) | 254        | 239 | 254       | (20.2%) |
| Crete Load  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Pumping     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Exports     |         | 0          | 0   | 0         | (0.0%)  |
| Sys.Losses  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |

#### Trades by Order Type

| Delivery Day | 29.10                                     | 30.10 | 31.10 | 01.11 | 02.11 | 03.11 | 04.11 |
|--------------|-------------------------------------------|-------|-------|-------|-------|-------|-------|
| Order P.T    | Sell & Buy Trades in (GWh) per Price Type |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      |                                           | 1.892 | 1.457 | 0.727 | 1.393 | 1.523 | 1.183 |
| BLK (S)      |                                           |       |       |       |       |       |       |
| CPL (S)      |                                           | 0.011 | 0.095 |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      |                                           | 0.774 | 1.546 | 0.727 | 1.393 | 1.523 | 1.183 |
| BLK (B)      |                                           |       |       |       |       |       |       |
| CPL (B)      |                                           | 1.129 | 0.006 |       |       |       |       |
| Order P.T    | Sell & Buy Orders Traded per Price Type   |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      |                                           | 167   | 167   | 201   | 238   | 267   | 233   |
| BLK (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      |                                           | 145   | 315   | 219   | 187   | 142   | 182   |
| BLK (B)      |                                           |       |       |       |       |       |       |

MCP Market Clearing Price (€/MWh)  
PPT Priority Price-Taking  
HBD Hybrid  
BLK Block  
CPL Market Coupling Flow

