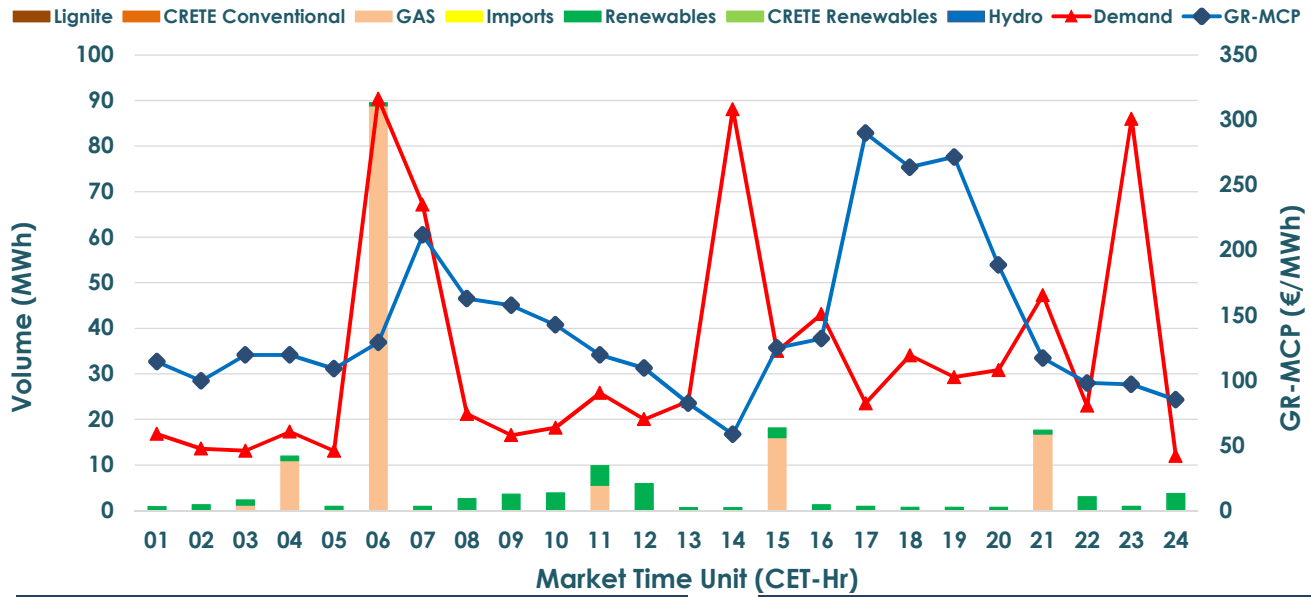


### 07.11.2023 Complementary Regional Intraday '1' Market



#### GR Bidding Zone Weekly Figures

| Delivery Day    | 01.11  | 02.11  | 03.11  | 04.11  | 05.11 | 06.11  | 07.11  |
|-----------------|--------|--------|--------|--------|-------|--------|--------|
|                 | ↑36%   | ↓-8%   | ↓-30%  | ↓-40%  | ↓-14% | ↑142%  | ↑28%   |
| Avg.MCP (€/MWh) | 136.13 | 124.64 | 87.74  | 52.84  | 45.62 | 110.42 | 141.80 |
| Max.MCP (€/MWh) | 259.21 | 247.90 | 219.22 | 150.56 | 84.63 | 224.70 | 289.96 |
| Min.MCP (€/MWh) | 53.69  | 59.70  | 14.43  | 5.00   | 19.90 | 24.54  | 58.55  |
|                 | ↓-53%  | ↑92%   | ↑9%    | ↓-22%  | ↓-15% | ↑18%   | ↓-31%  |
| Tot.Vol(GWh)    | 1.45   | 2.79   | 3.05   | 2.37   | 2.00  | 2.35   | 1.62   |

#### Trade's Volume Mix

|             |         | Sell - MWh |     | Buy - MWh |         |
|-------------|---------|------------|-----|-----------|---------|
| Lignite     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Crete Conv. | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Gas         | (17.2%) | 139        | 0   | 0         | (0.0%)  |
| Hydro       | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Imports     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| RES         | (5.3%)  | 43         | 43  | 43        | (5.4%)  |
| Crete RES   | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
|             |         |            |     |           |         |
| HV Load     | (31.6%) | 255        | 89  | 89        | (11.0%) |
| MV Load     | (3.4%)  | 28         | 329 | 329       | (40.7%) |
| LV Load     | (42.5%) | 344        | 348 | 348       | (43.0%) |
| Crete Load  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Pumping     | (0.0%)  | 0          | 0   | 0         | (0.0%)  |
| Exports     |         |            | 0   | 0         | (0.0%)  |
| Sys.Losses  | (0.0%)  | 0          | 0   | 0         | (0.0%)  |

#### Trades by Order Type

| Delivery Day | 01.11                                     | 02.11 | 03.11 | 04.11 | 05.11 | 06.11 | 07.11 |
|--------------|-------------------------------------------|-------|-------|-------|-------|-------|-------|
| Order P.T    | Sell & Buy Trades in (GWh) per Price Type |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 0.727                                     | 1.393 | 1.523 | 1.183 | 1.002 | 1.177 | 0.809 |
| BLK (S)      |                                           |       |       |       |       |       |       |
| CPL (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 0.727                                     | 1.393 | 1.523 | 1.183 | 1.002 | 1.177 | 0.809 |
| BLK (B)      |                                           |       |       |       |       |       |       |
| CPL (B)      |                                           |       |       |       |       |       |       |
| Order P.T    | Sell & Buy Orders Traded per Price Type   |       |       |       |       |       |       |
| PPT (S)      |                                           |       |       |       |       |       |       |
| HBD (S)      | 201                                       | 238   | 267   | 233   | 199   | 145   | 206   |
| BLK (S)      |                                           |       |       |       |       |       |       |
| PPT (B)      |                                           |       |       |       |       |       |       |
| HBD (B)      | 219                                       | 187   | 142   | 182   | 82    | 153   | 214   |
| BLK (B)      |                                           |       |       |       |       |       |       |

MCP Market Clearing Price (€/MWh)  
PPT Priority Price-Taking  
HBD Hybrid  
BLK Block  
CPL Market Coupling Flow

