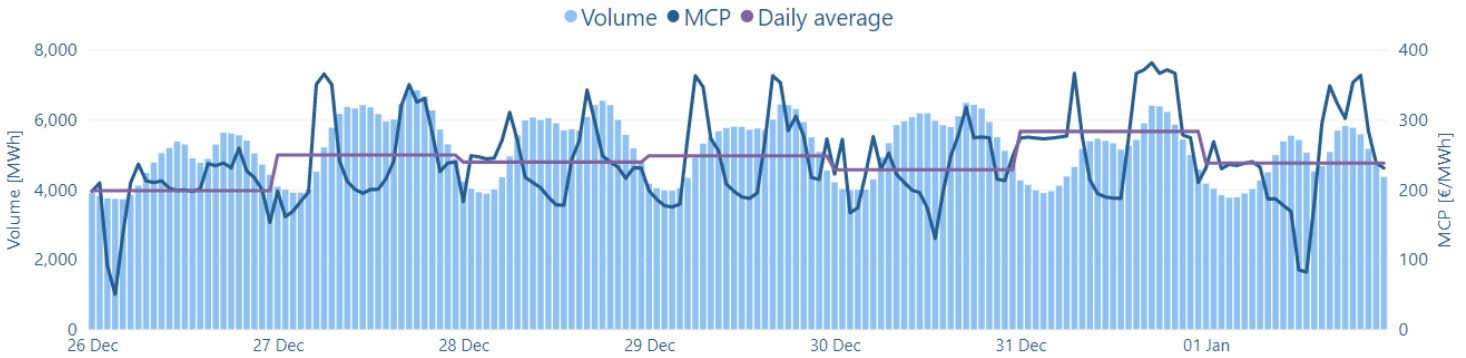
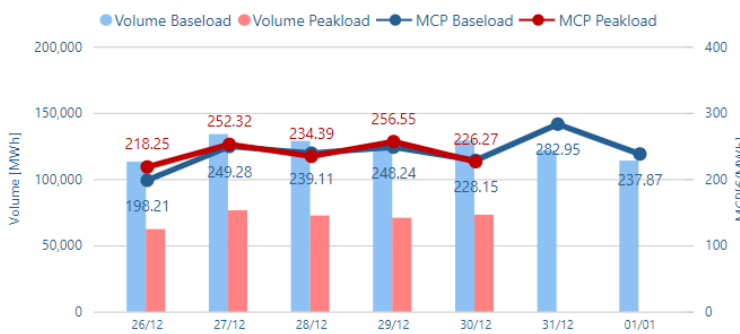


<b>MCP</b>	<b>St. Deviation</b>	<b>Volume</b>	<b>Value</b>
<b>240.54</b> €/MWh	<b>61.94</b>	<b>867</b> GWh	<b>211.3</b> M€

### Hourly MCP & Volume



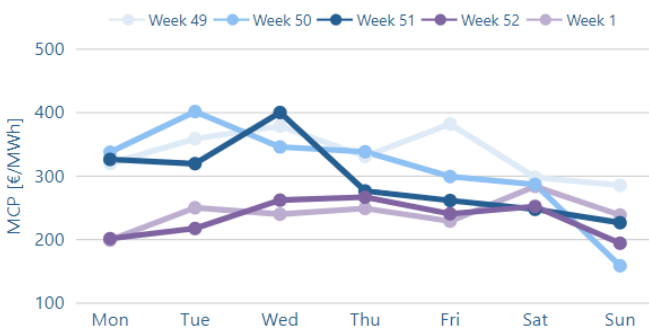
### Daily MCP & Volume



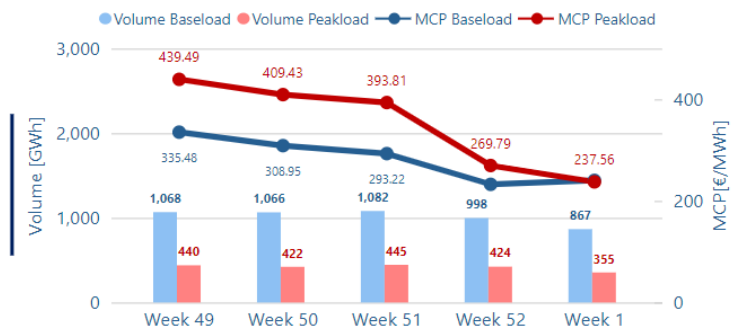
### Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
26/12	198.21	218.25	113,133	62,243
27/12	249.28	252.32	133,964	76,452
28/12	239.11	234.39	128,881	72,492
29/12	248.24	256.55	126,515	70,767
30/12	228.15	226.27	129,045	73,112
31/12	282.95	282.95	121,574	
01/01	237.87		113,962	

### MCP per Weekday



### Weekly MCP & Volume



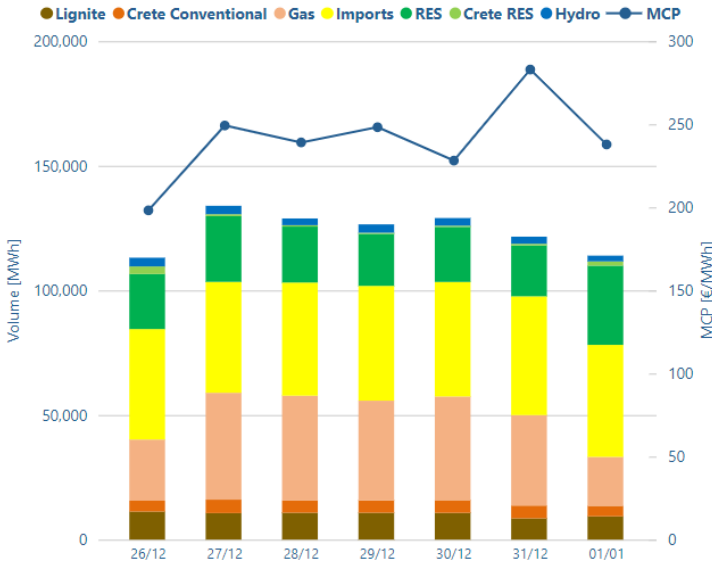
Day Ahead Electricity Market-Greek Bidding Zone

Week 1

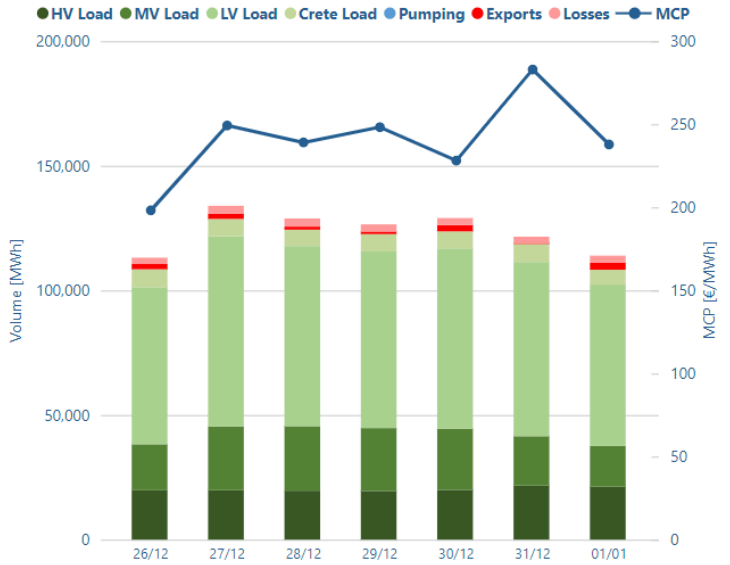
26/12/2022

01/01/2023

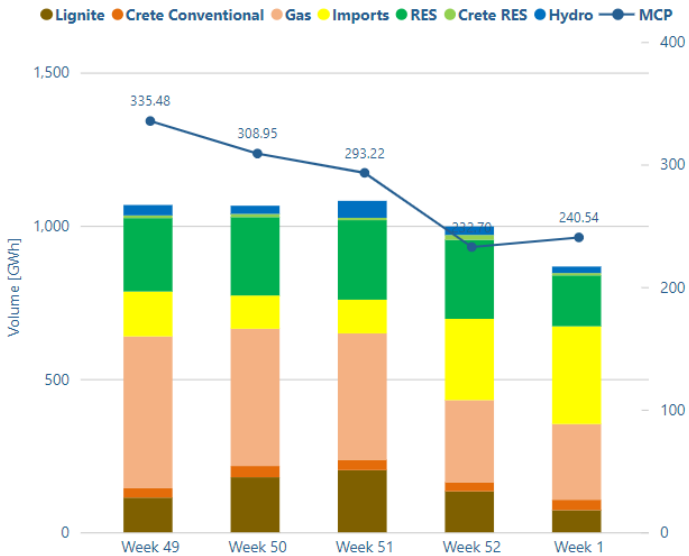
## Daily Supply Mix



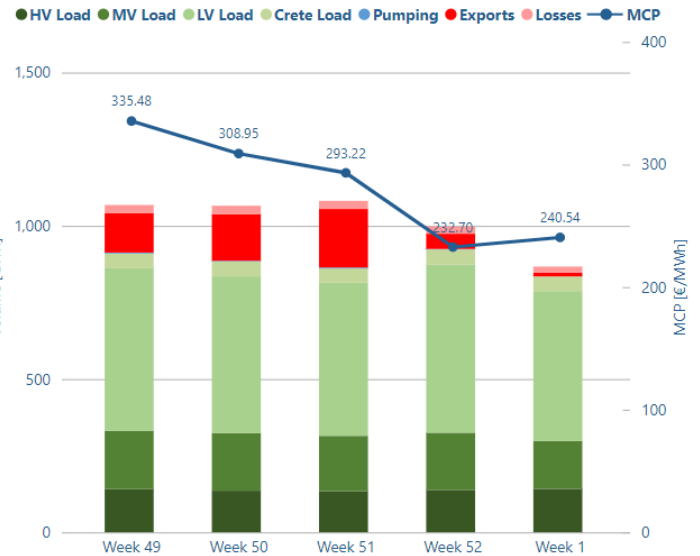
## Daily Demand Mix



## Weekly Supply Mix



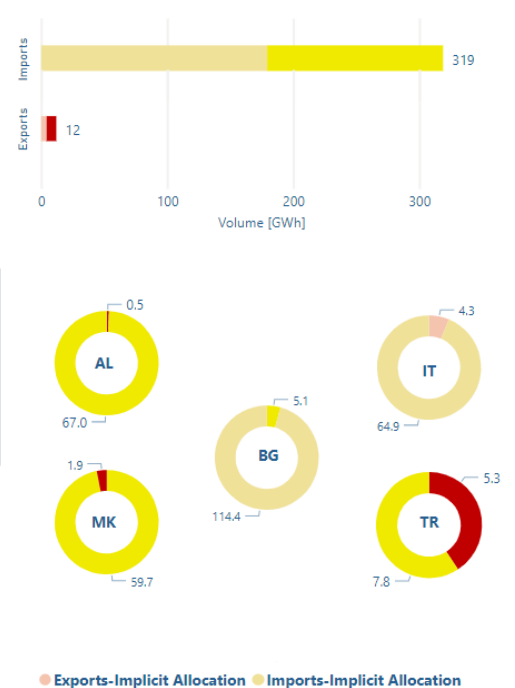
## Weekly Demand Mix



## Unmatched orders & traded volume



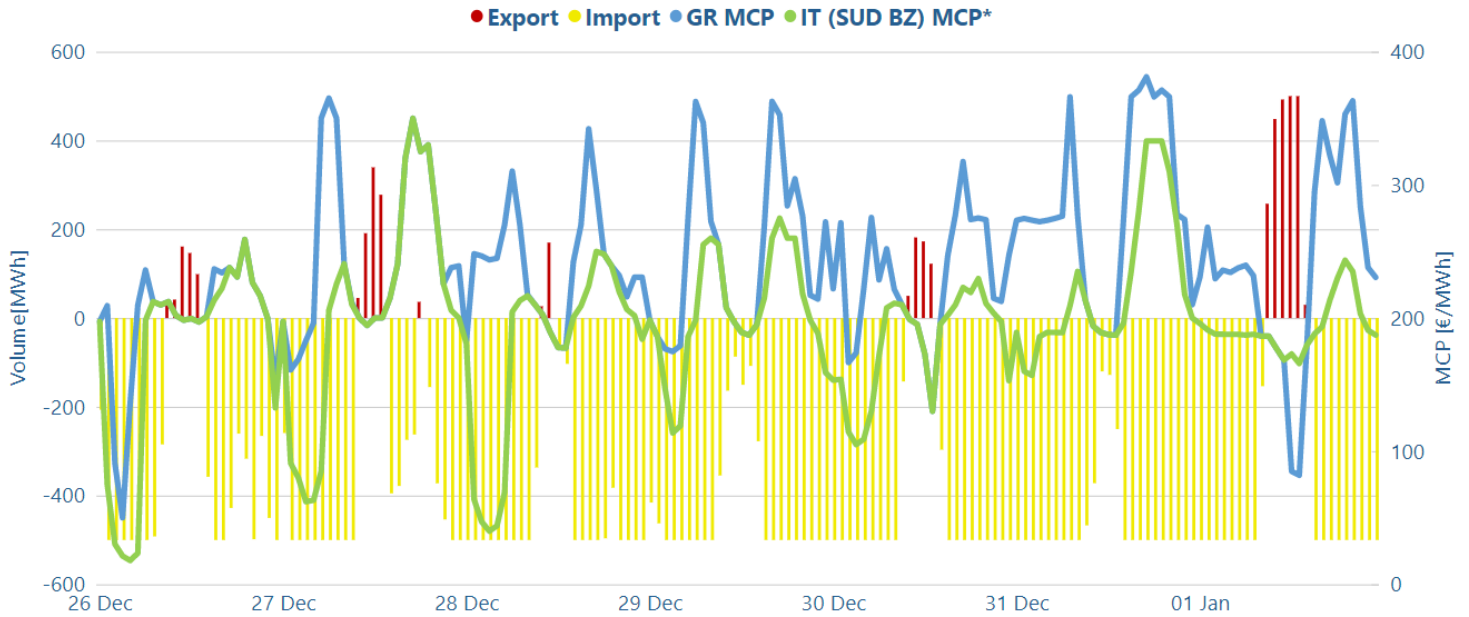
## Cross Borders Volumes



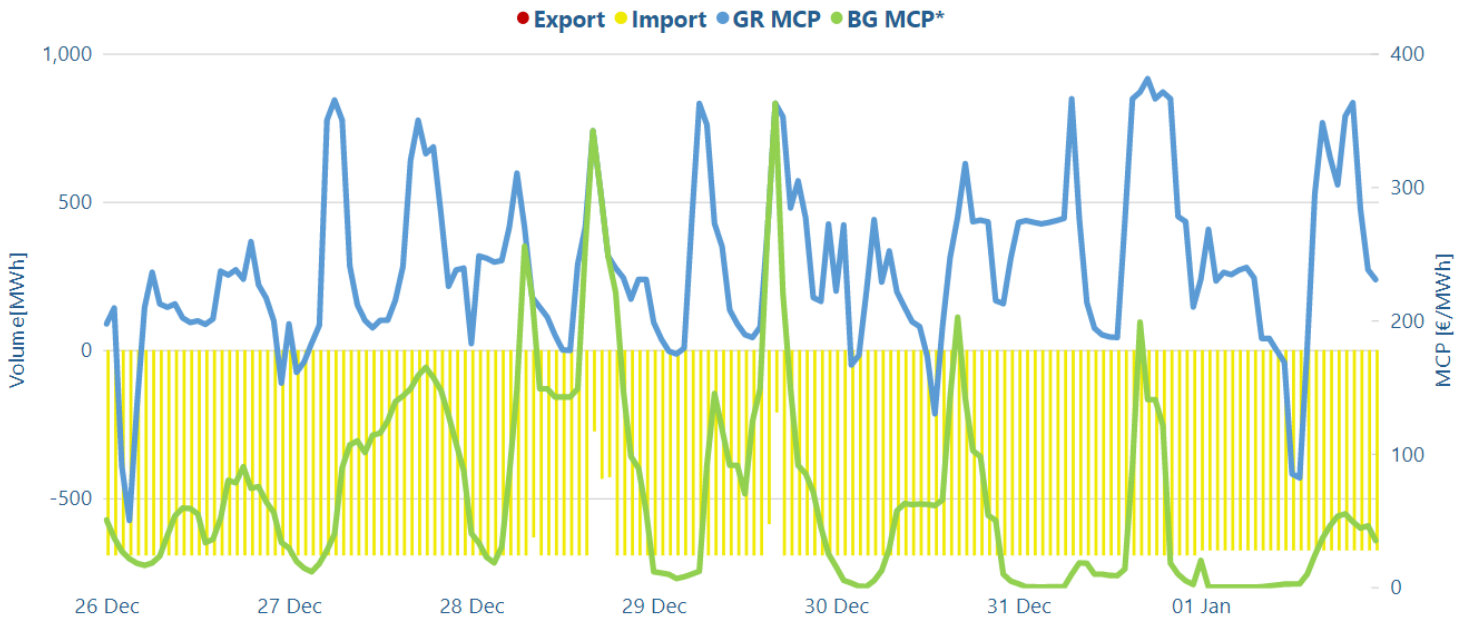
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

## Market Coupling Cross Border Flow

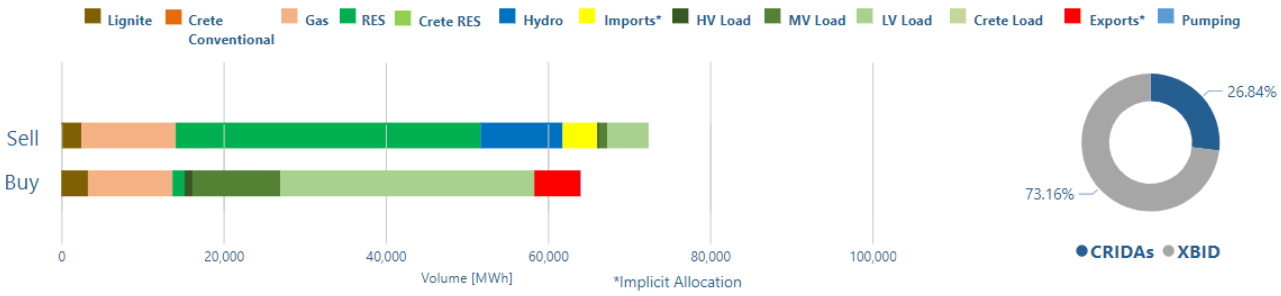


\*Datascource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

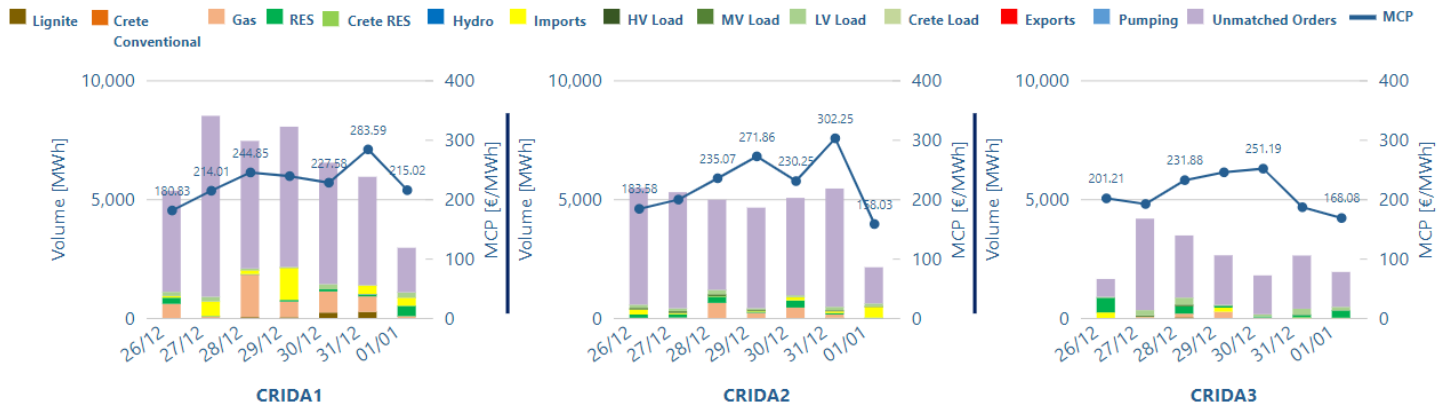


\*Datascource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

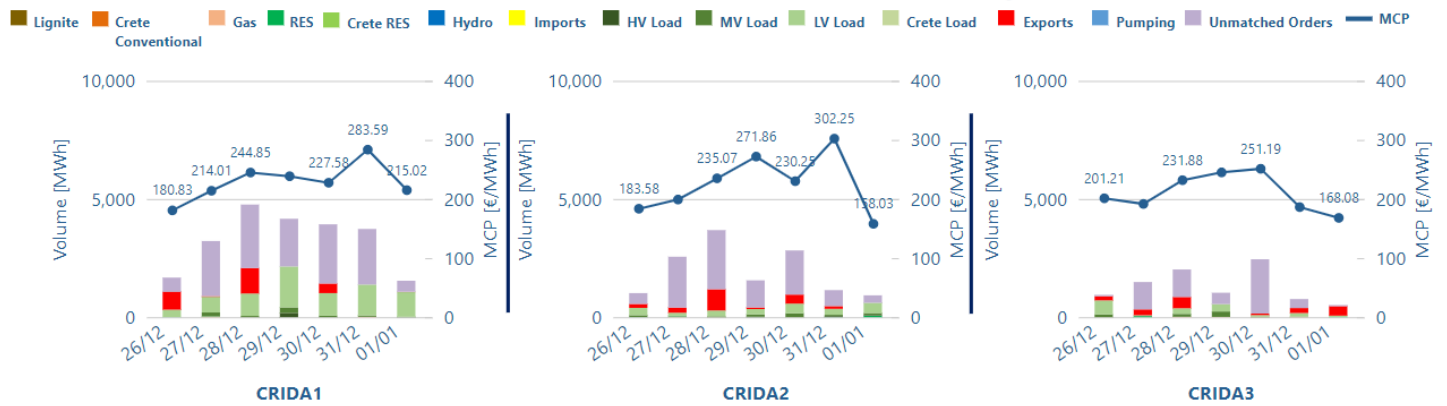
## Aggregated traded volume (XBID and CRIDAs)



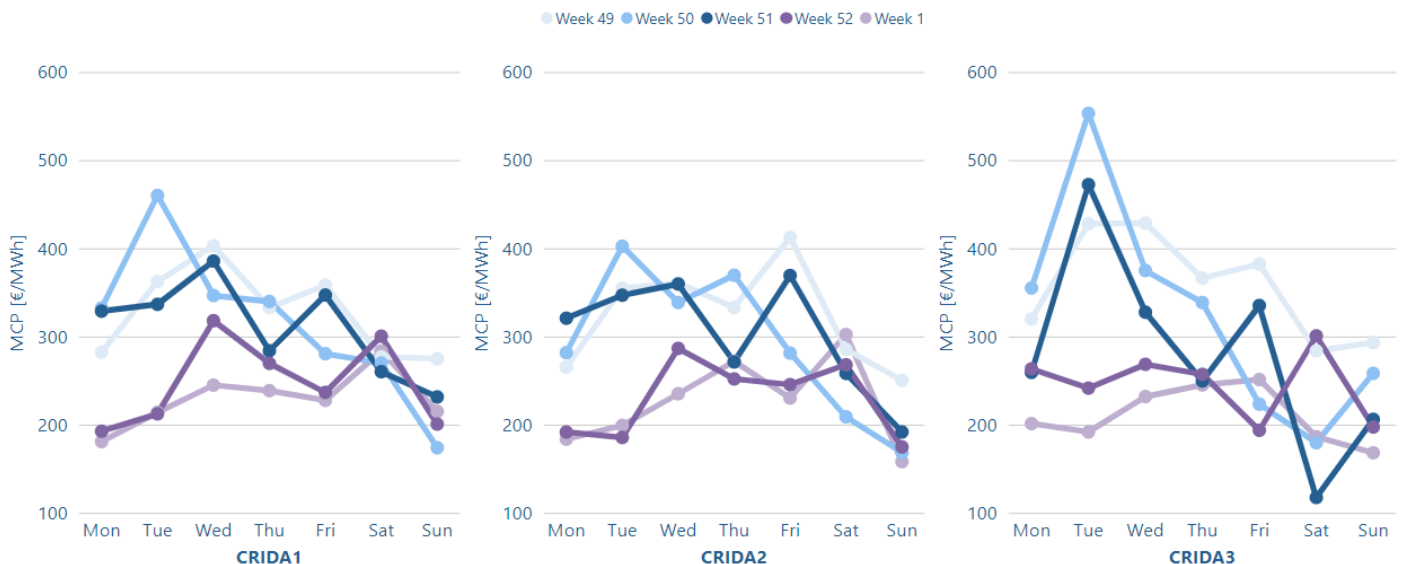
## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday



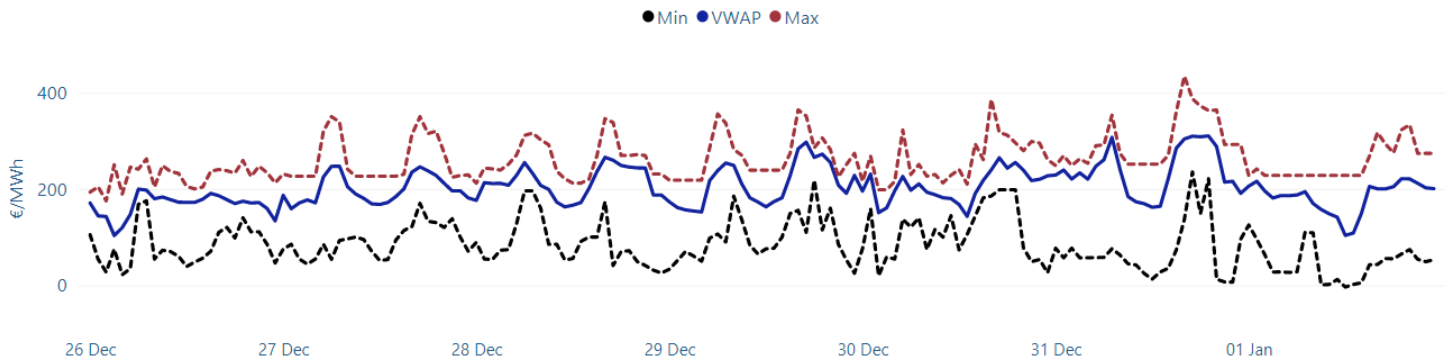
Intraday Electricity Market-Greek Bidding Zone

Week 1

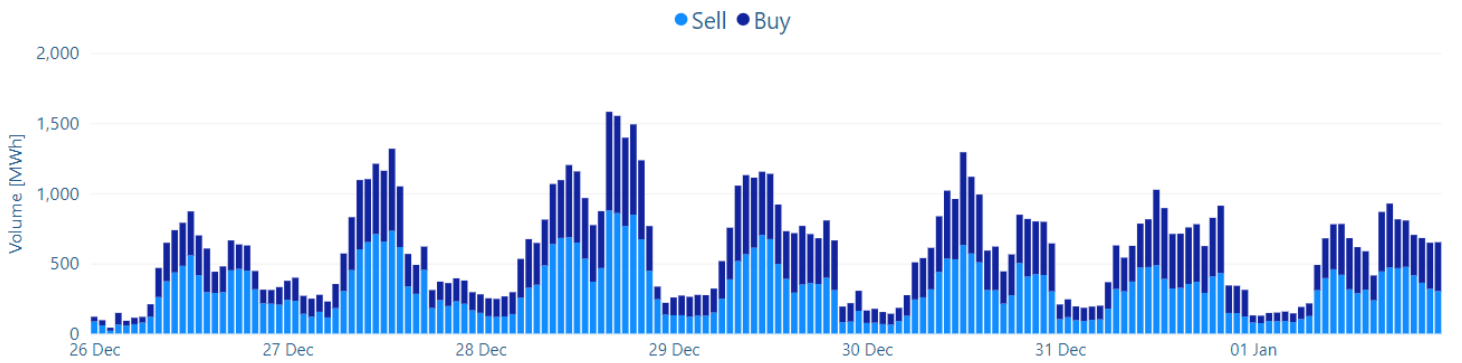
26/12/2022

— 01/01/2023

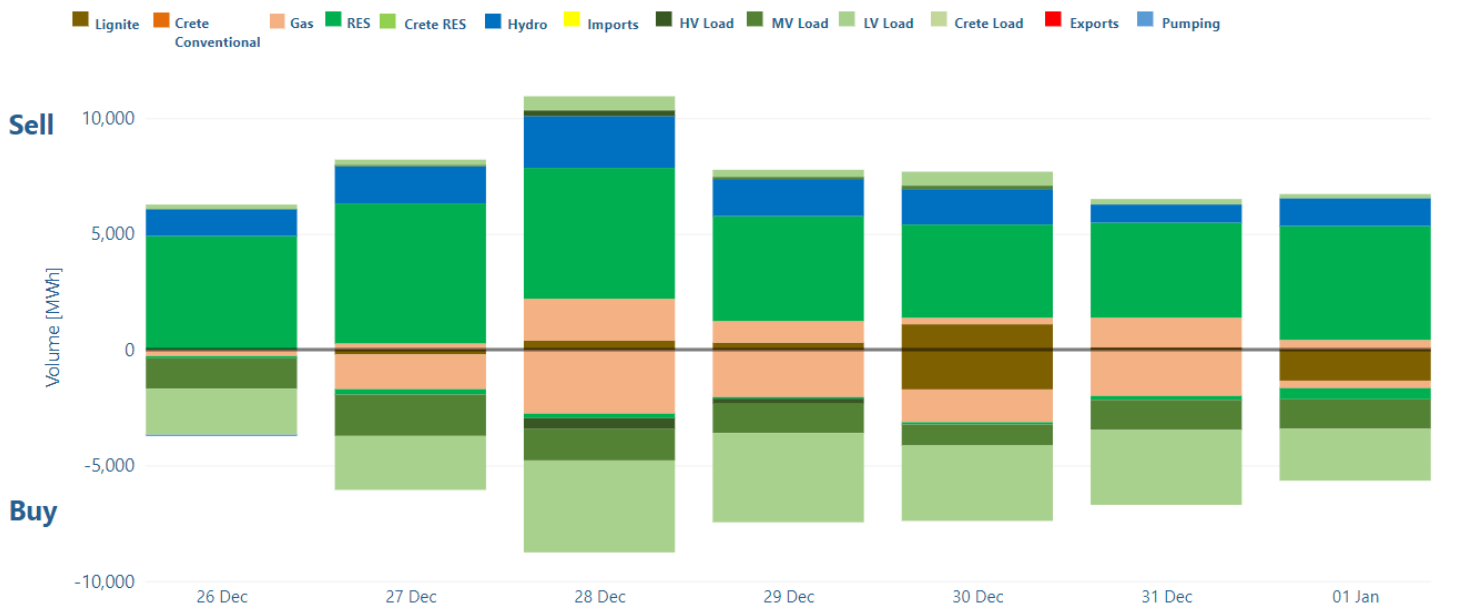
## XBID Prices

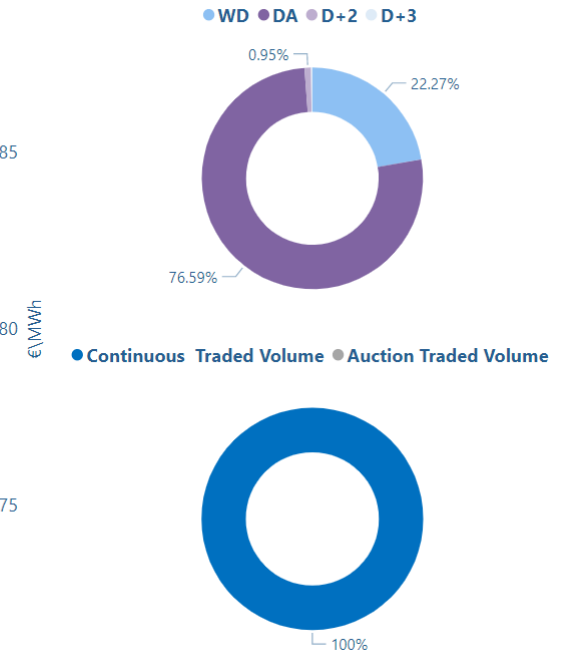
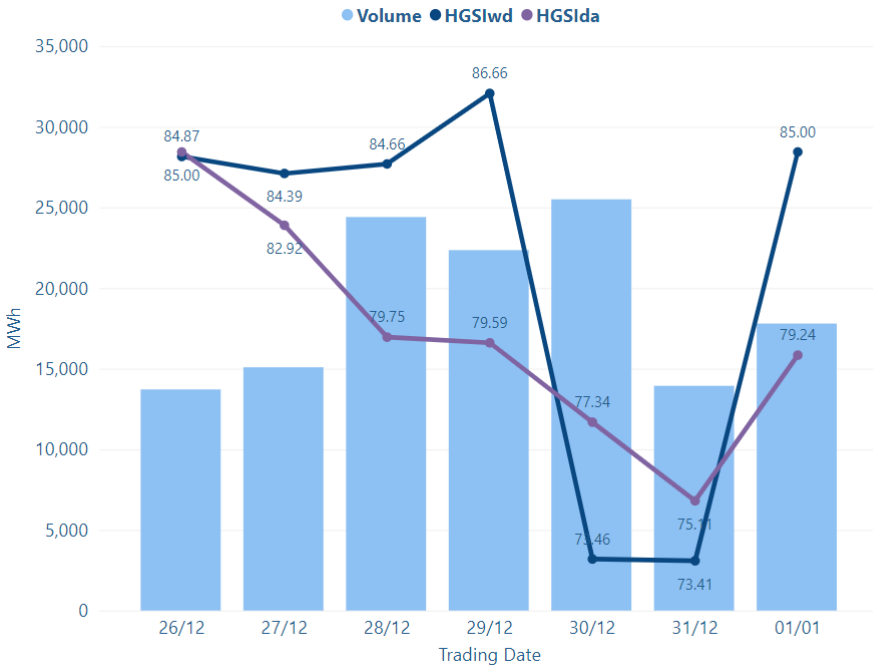


## XBID Volumes



## XBID Daily Traded Volumes





## Volume, Closing, Min & Max Prices per Trading Date

