



Weekly Outlook

Day Ahead Electricity Market-Greek Bidding Zone

Week 32

03/08/2026 — 09/08/2026

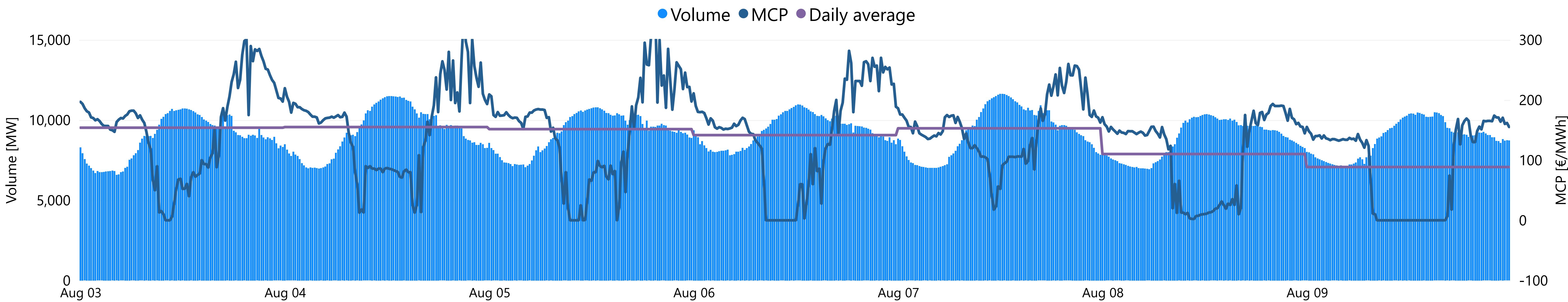
MCP
136.28 €/MWh

St. Deviation
74.44

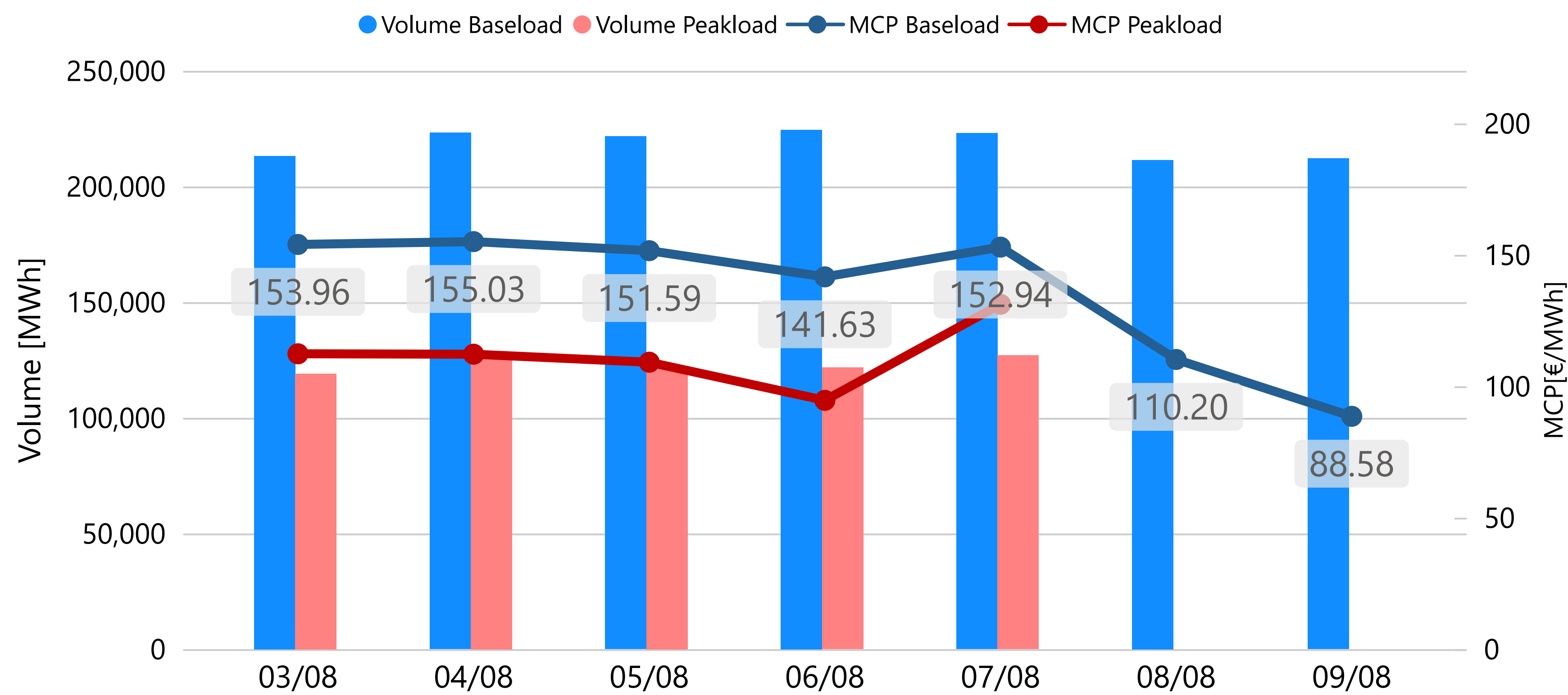
Volume
1,529 GWh

Value
201.6 M€

Hourly MCP & Volume



Daily MCP & Volume



Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL[MWh]	
03/08	153.96	112.36	213,167	119,070	
04/08	155.03	112.20	223,268	126,070	
05/08	151.59	109.15	221,650	121,990	
06/08	141.63	94.65	224,487	121,770	
07/08	152.94	131.19	223,044	126,970	
08/08	110.20		211,470		
09/08	88.58		212,101		



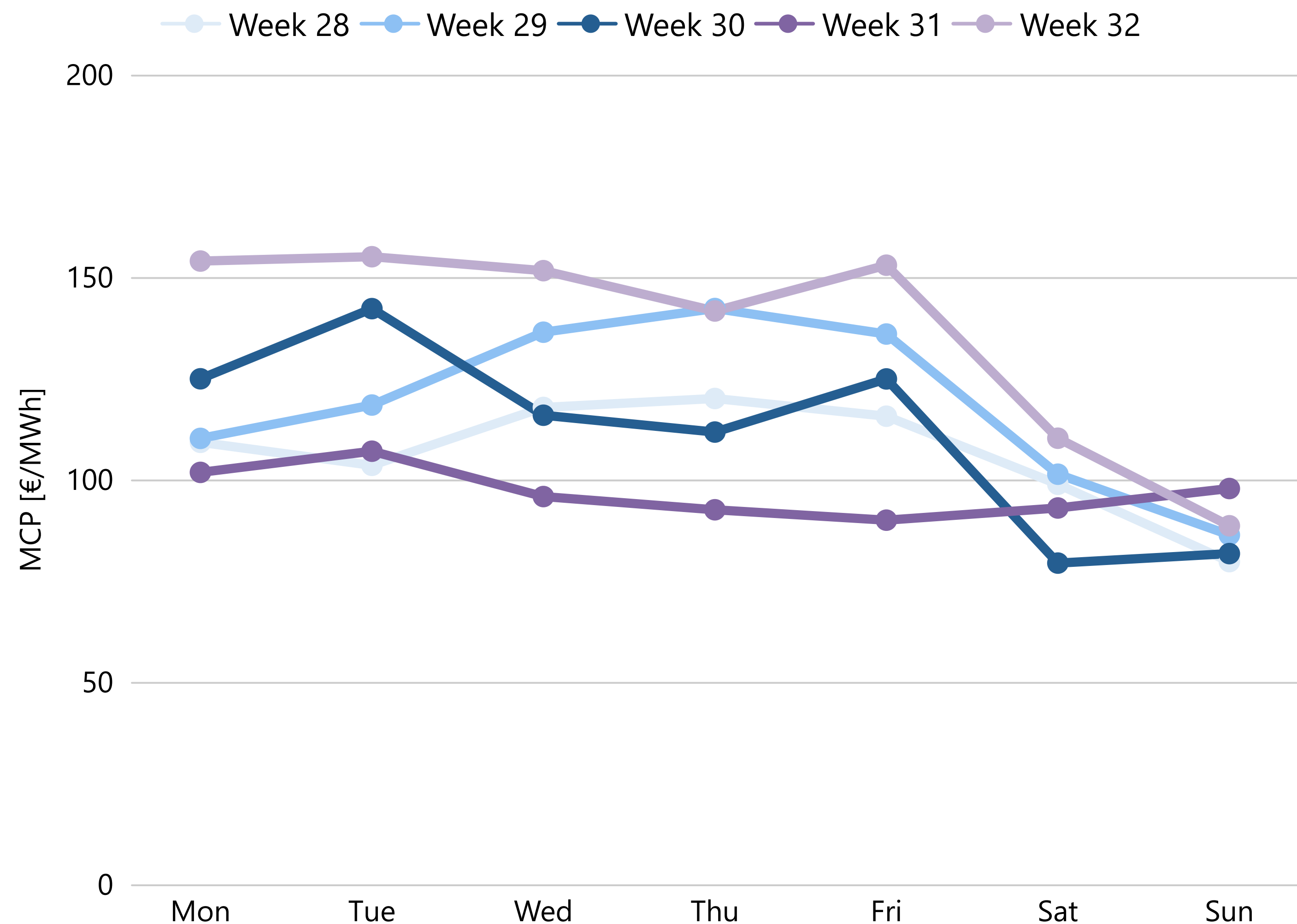
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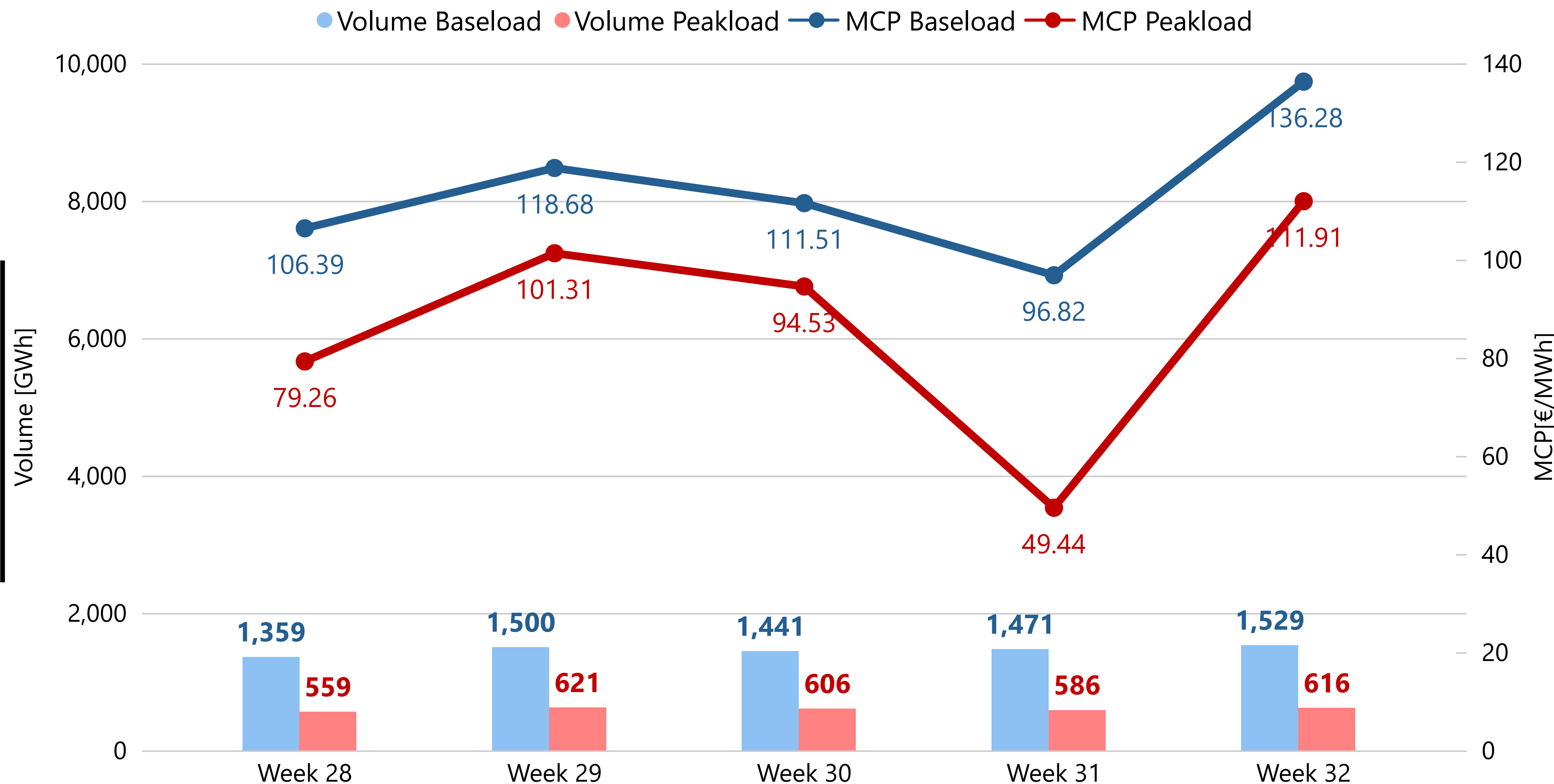
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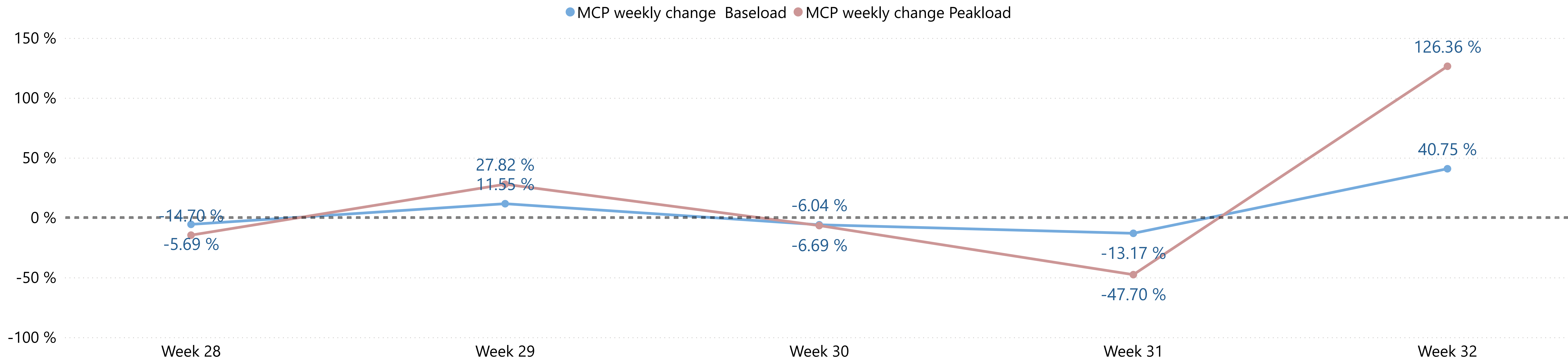
MCP per Weekday



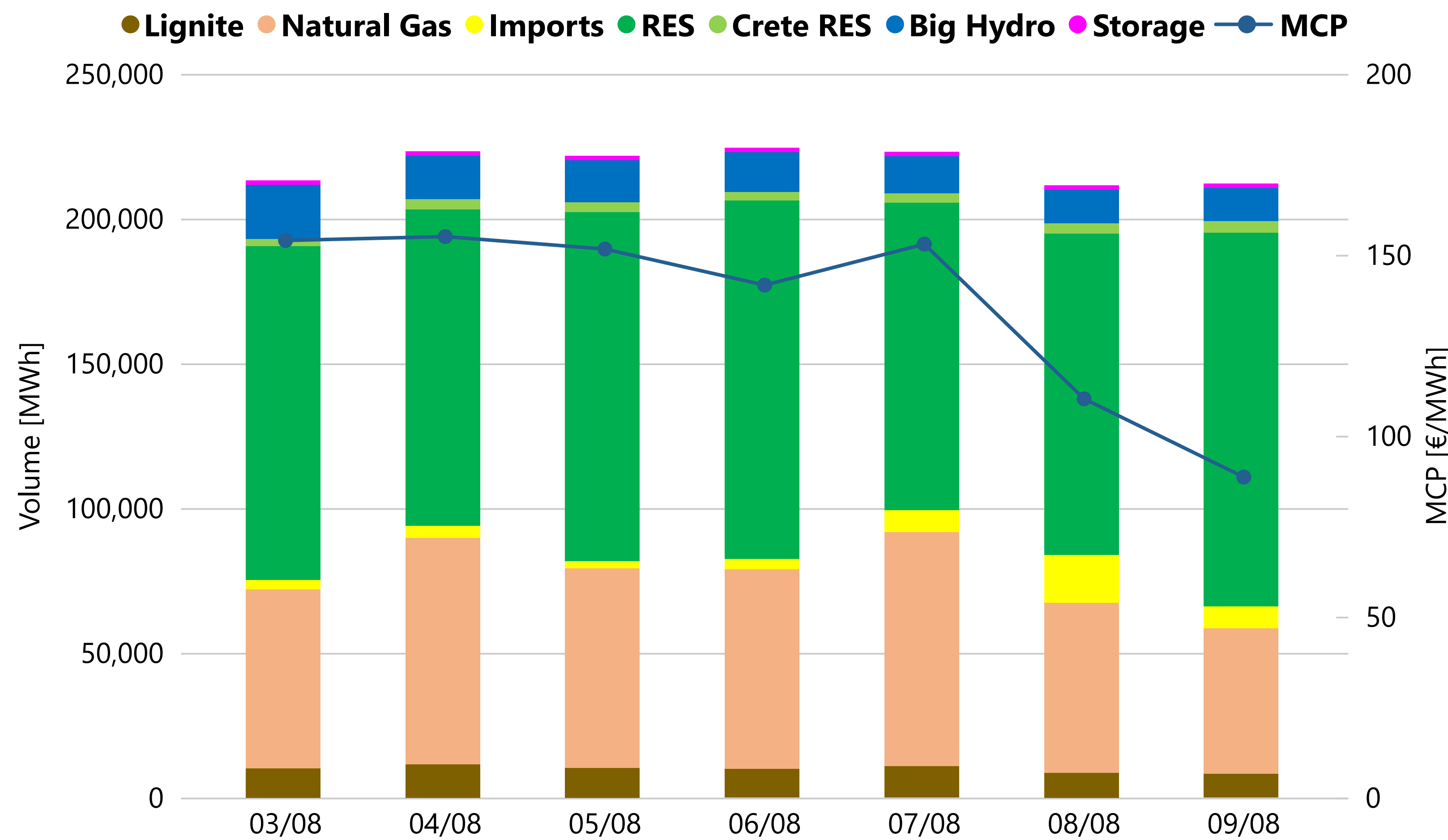
MCP per Week



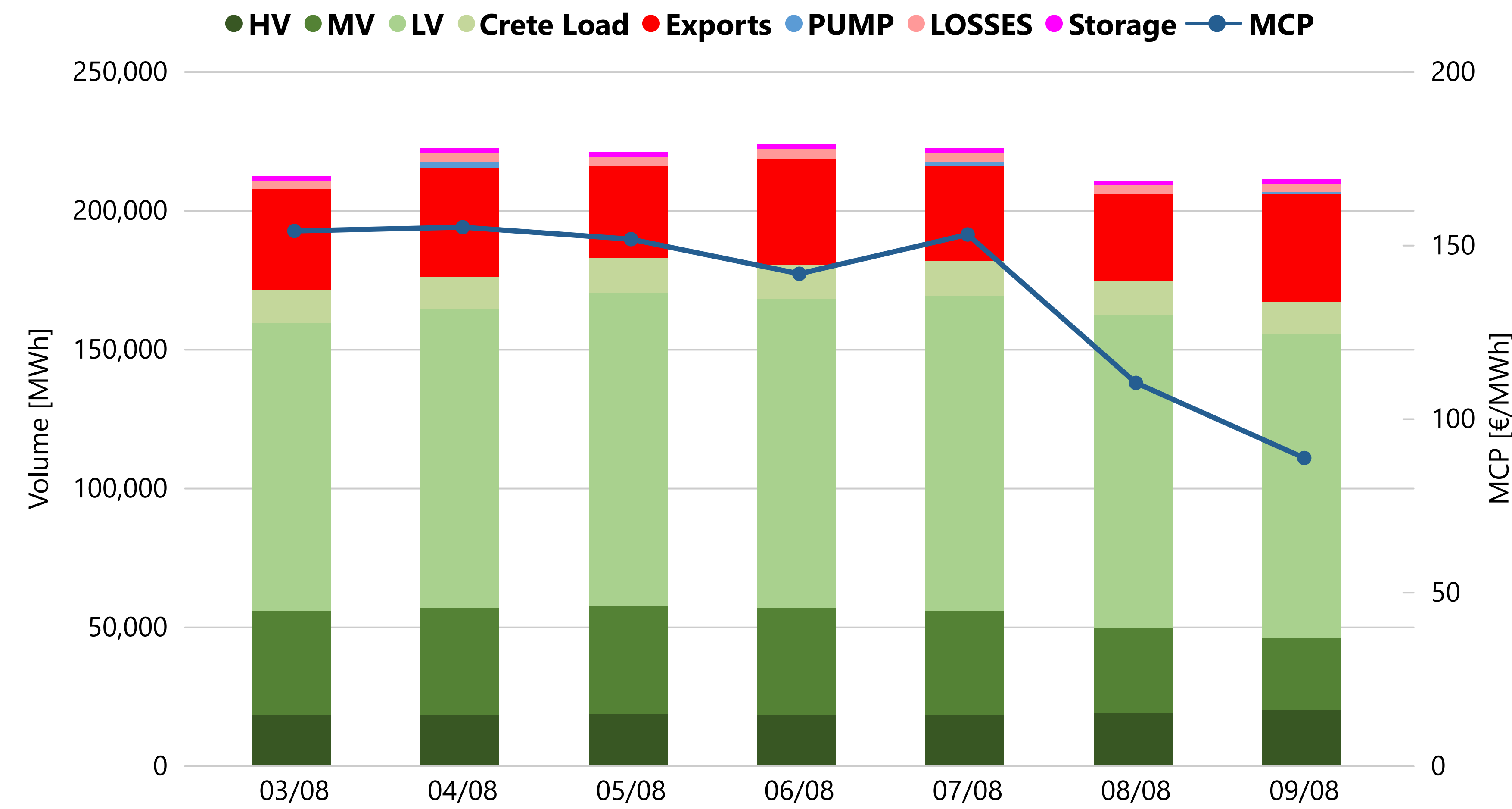
MCP Weekly change (%)



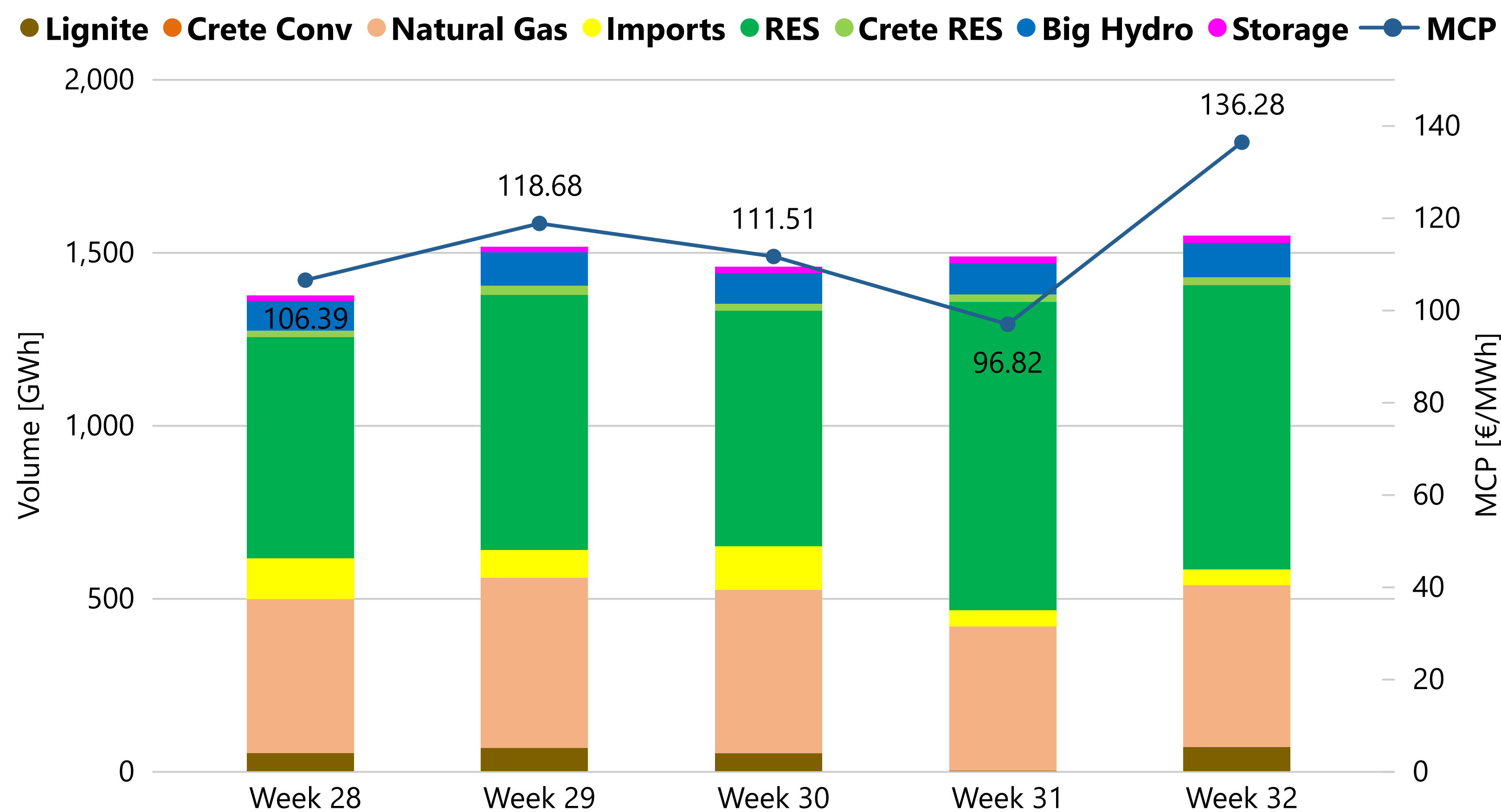
Daily Supply Mix



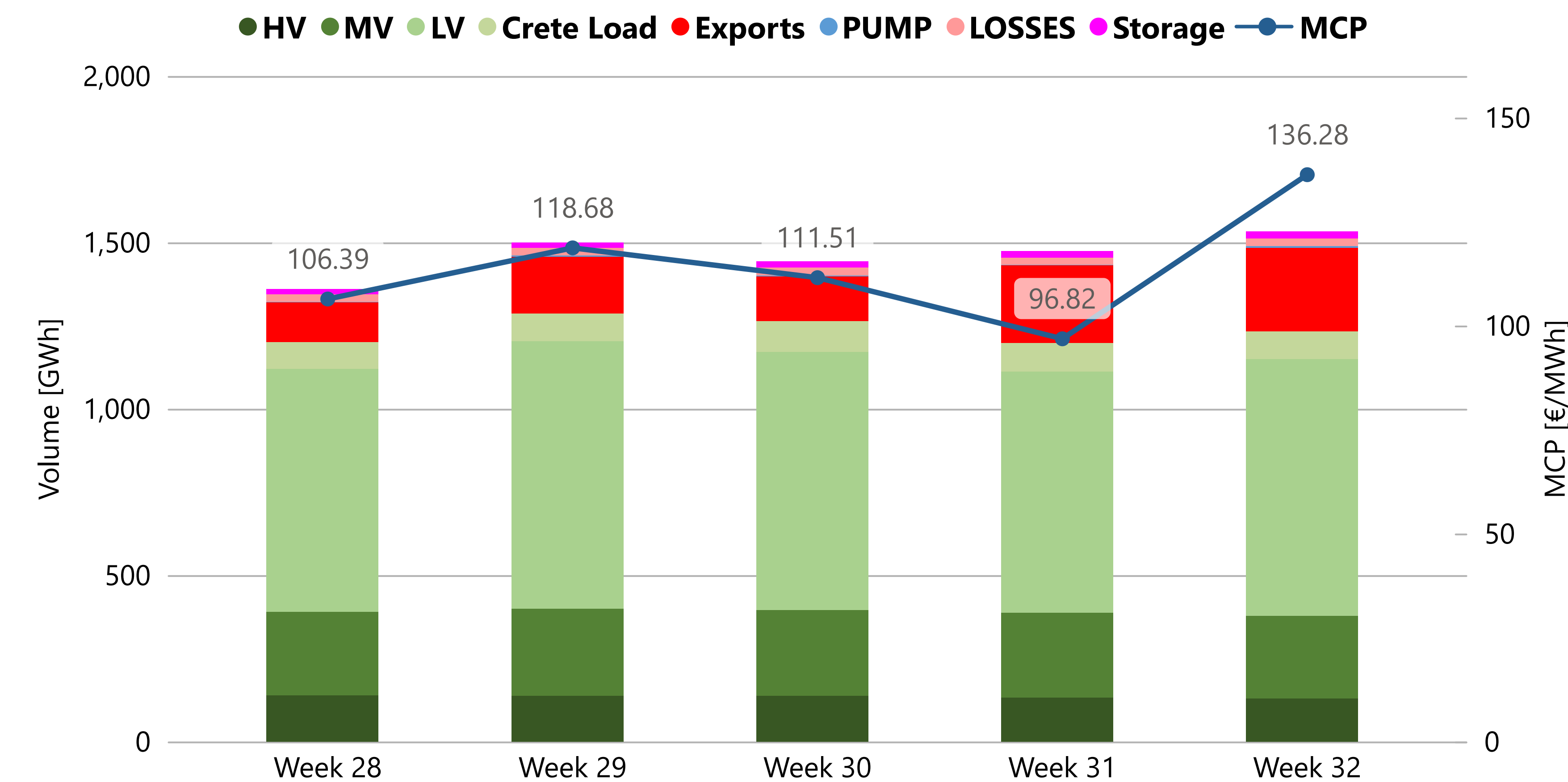
Daily Demand Mix



Weekly Supply Mix



Weekly Demand Mix





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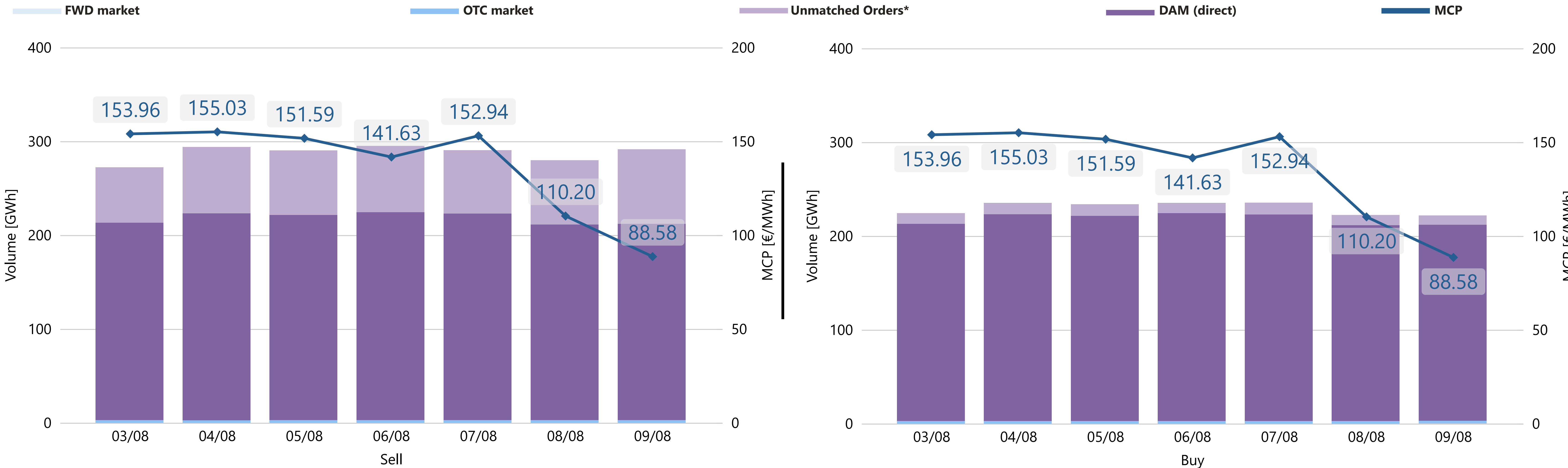
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03/08/2026

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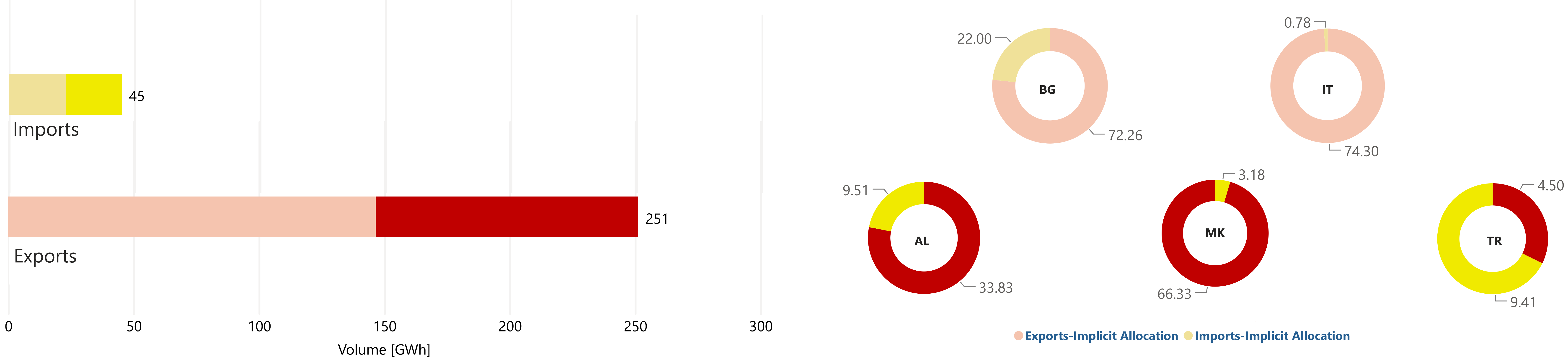
09/08/2026

Unmatched orders & traded volume



*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

Cross Borders Volumes





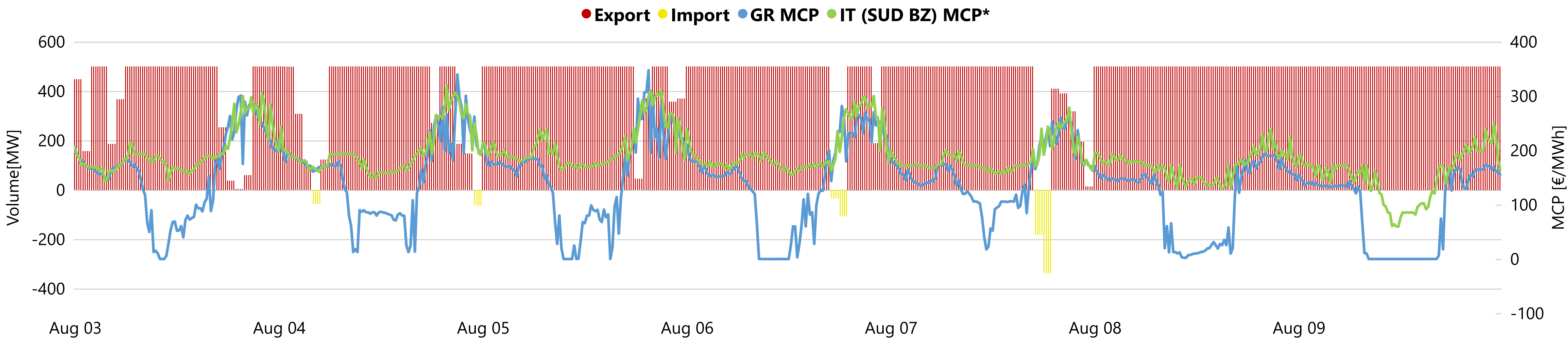
Weekly Outlook

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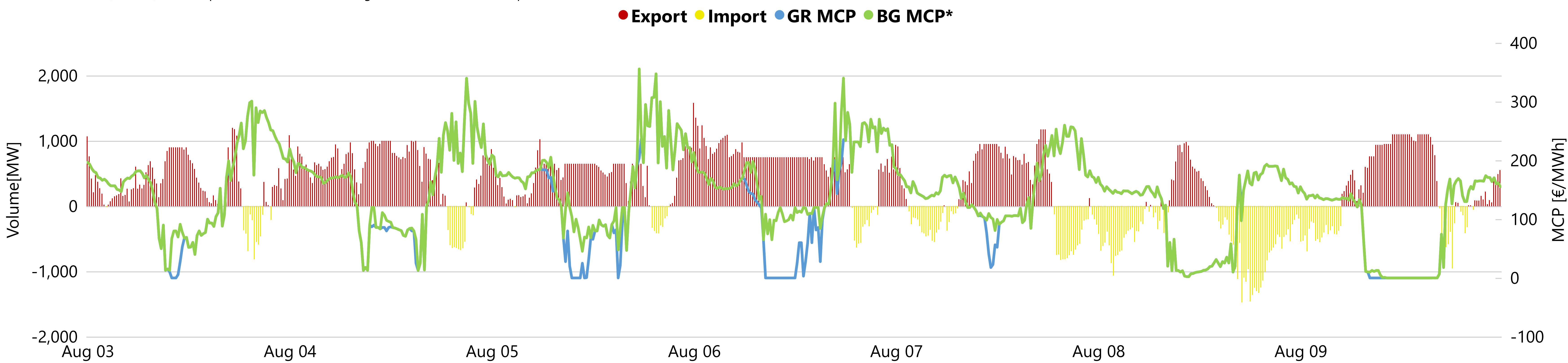
Week 32

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Market Coupling Cross Border Flow



*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

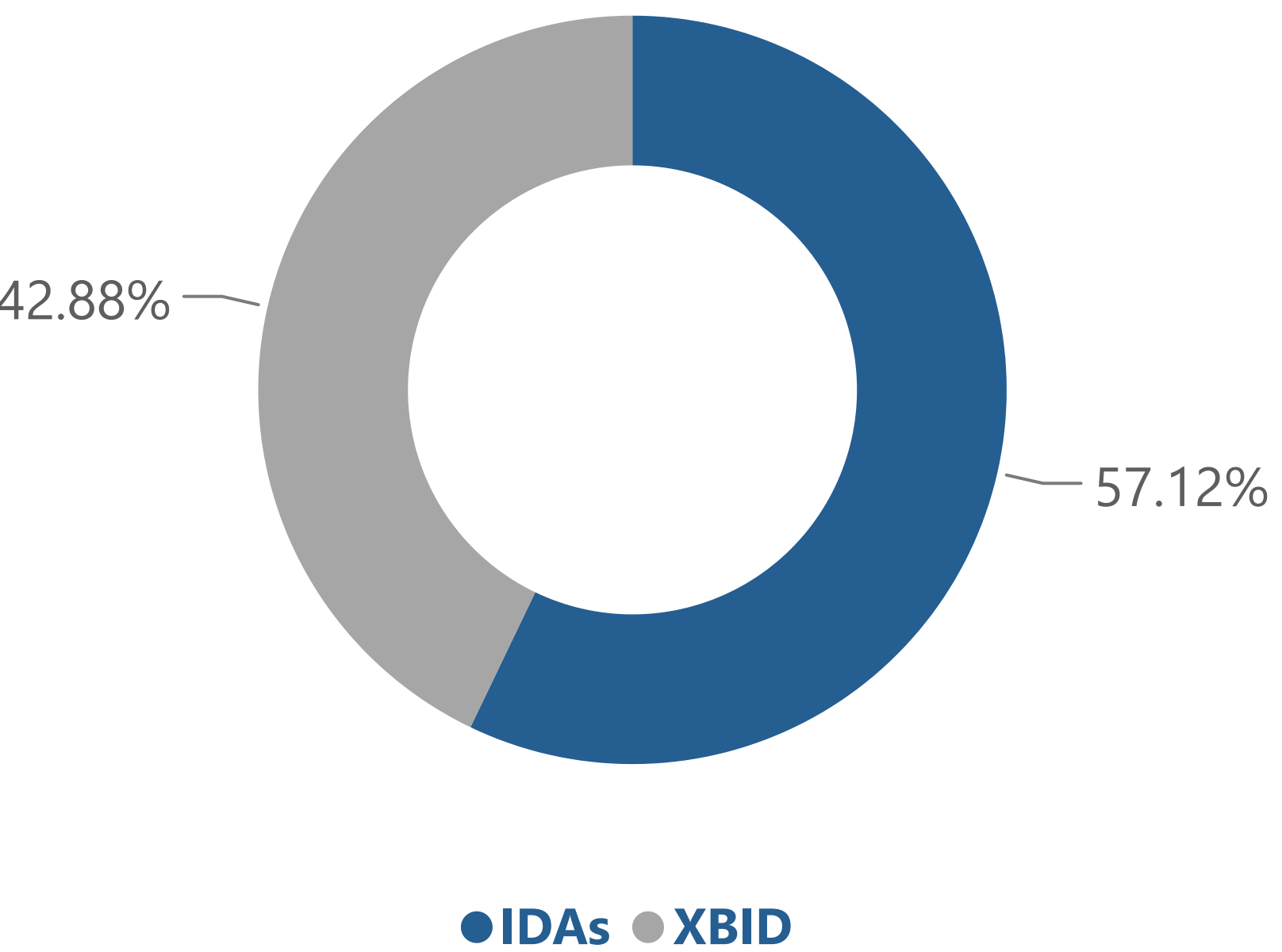
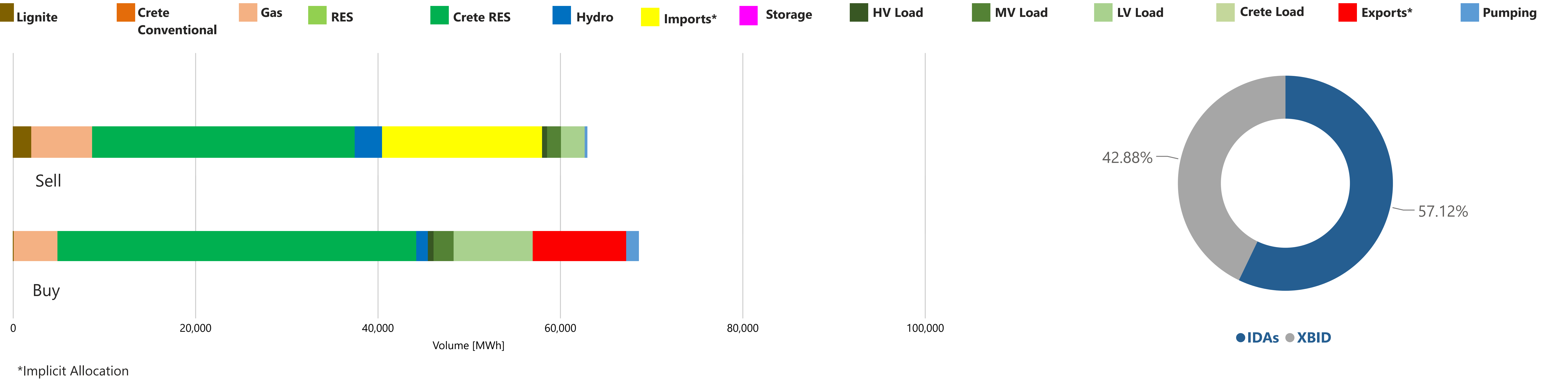


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

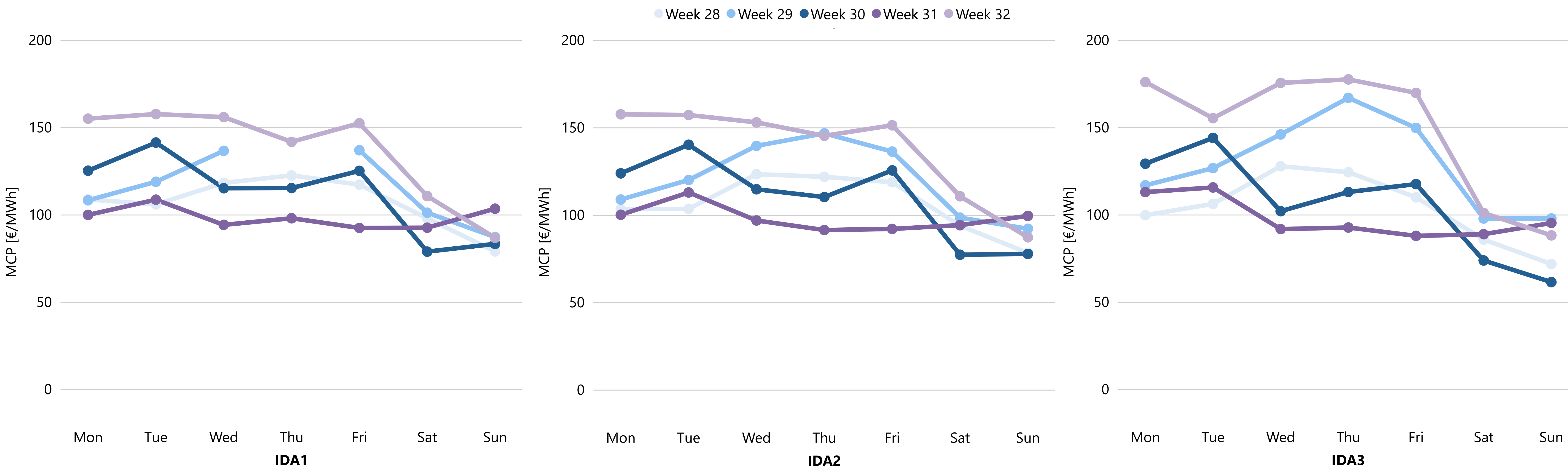


Weekly Outlook

Aggregated traded volume (XBID and IDAs)



MCP per Weekday





Weekly Outlook

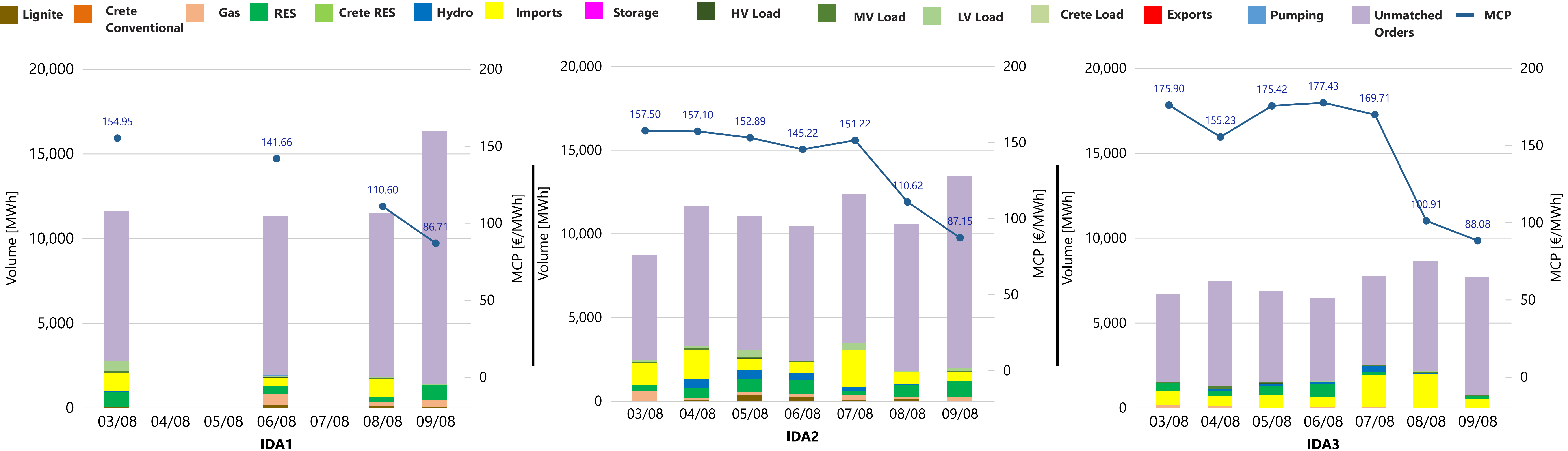
Intraday Electricity Market-Greek Bidding Zone

Week 32

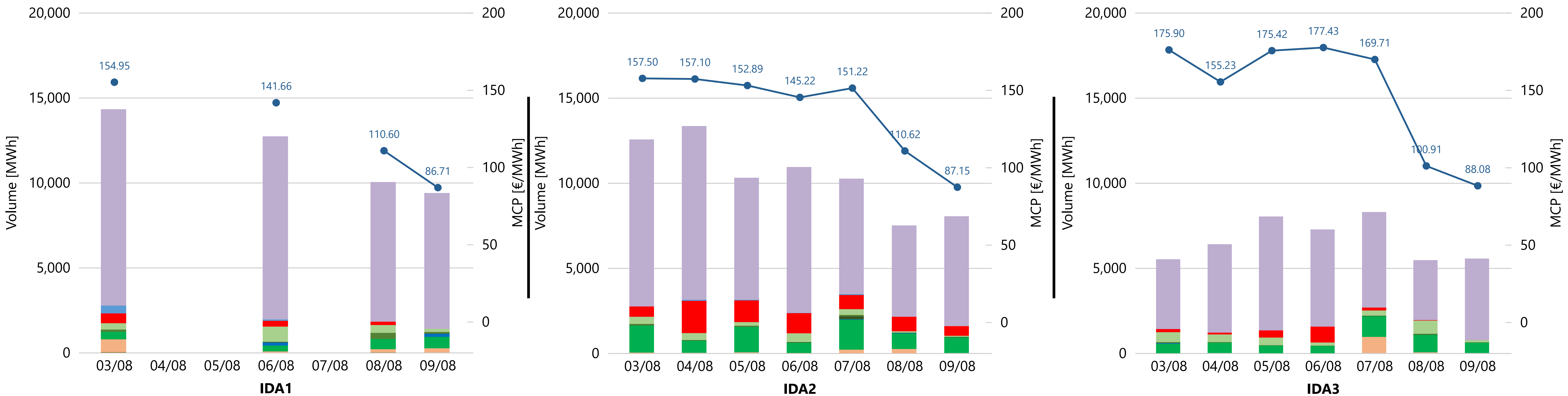
03/08/2026

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MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side





Weekly Outlook

Intraday Electricity Market-Greek Bidding Zone

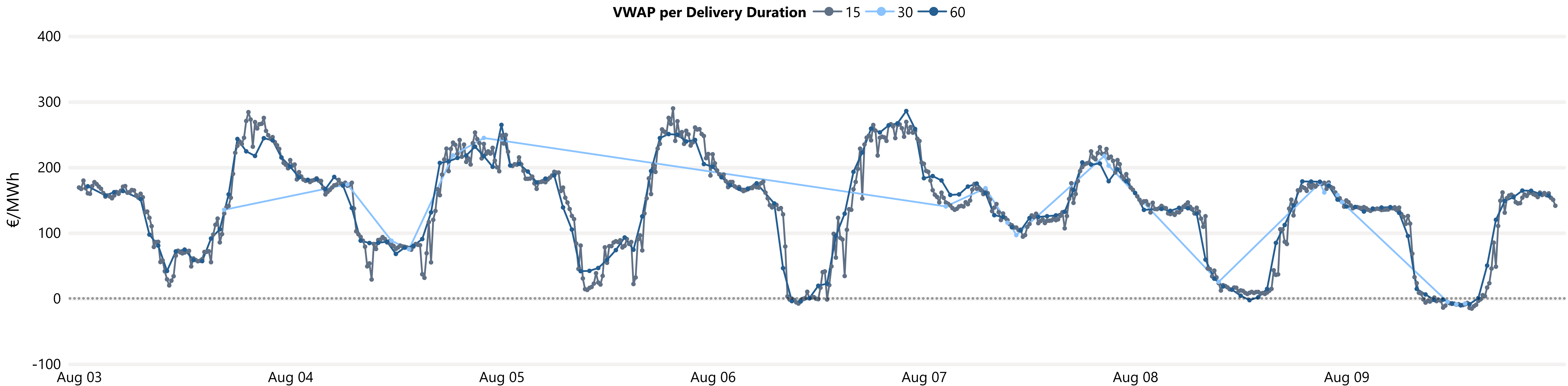
Week 32

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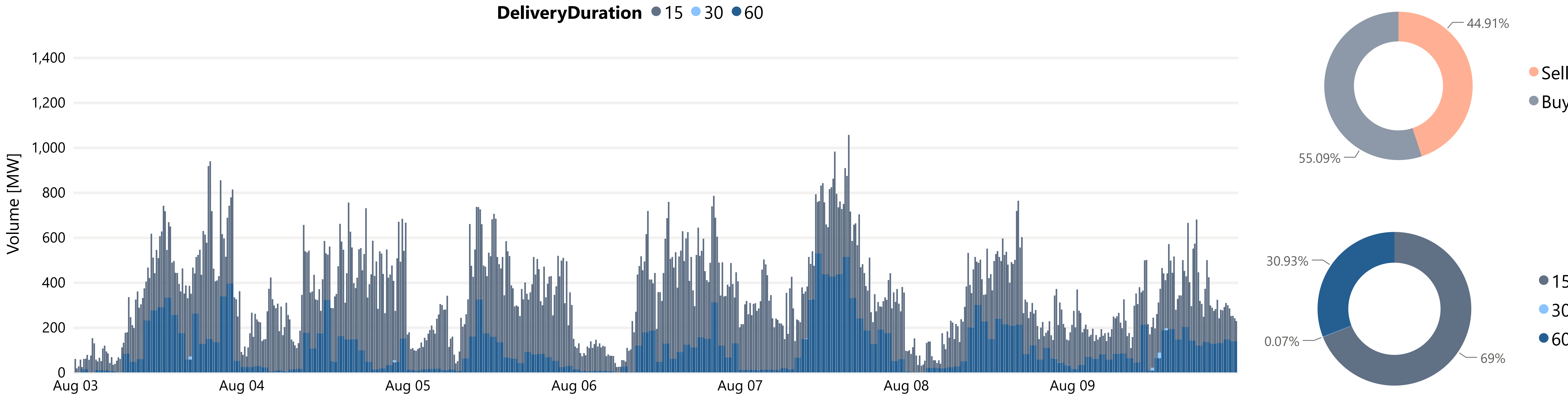
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09/08/2026

XBID Prices



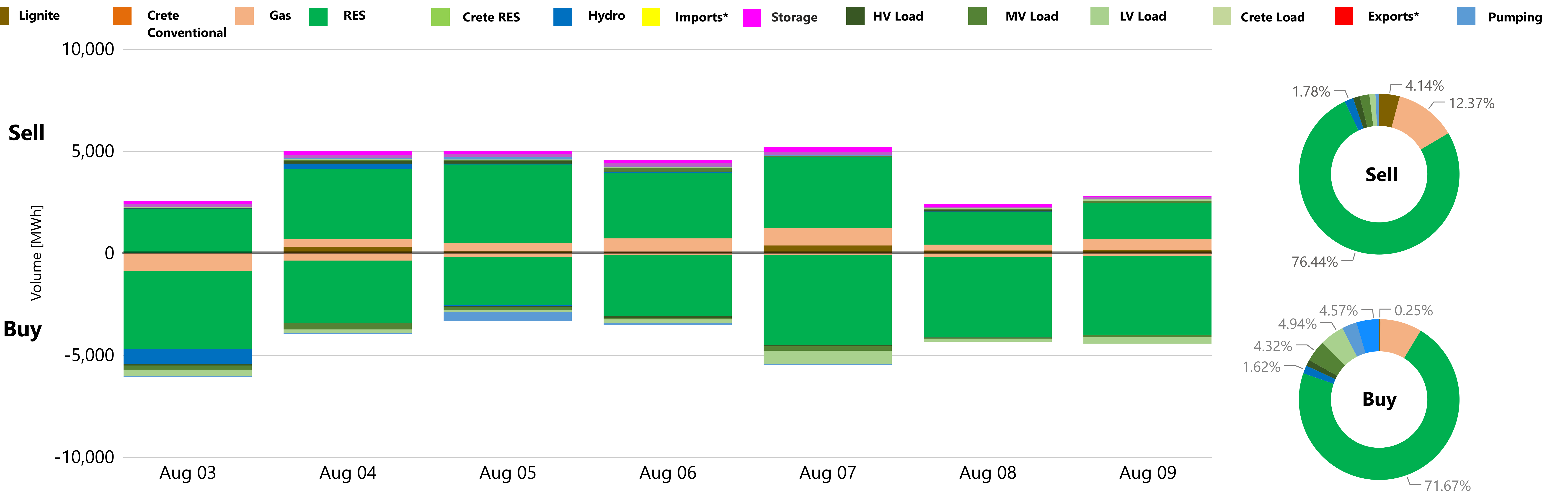
XBID Volumes





Weekly Outlook

XBID Daily Traded Volumes



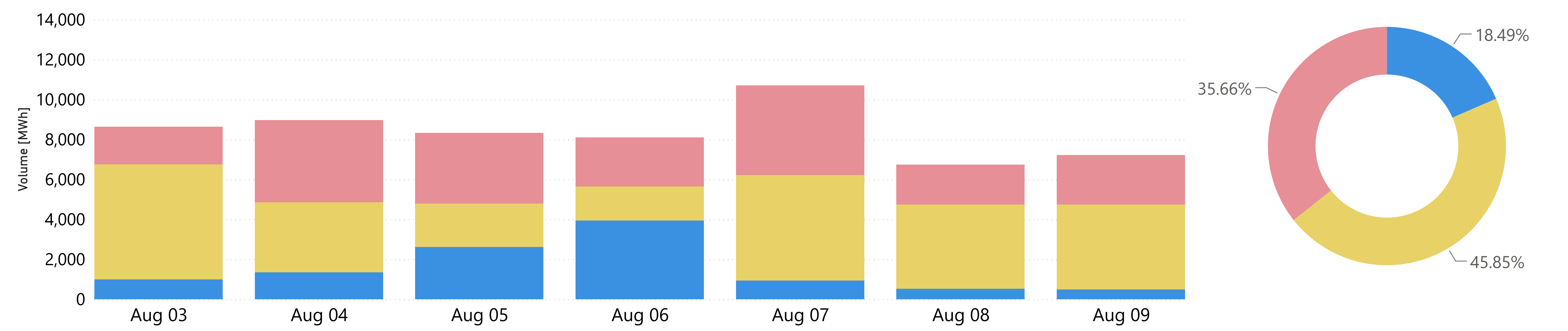
Sell

Energy Source	Percentage
RES	76.44%
Gas	12.37%
Crete Conventional	4.14%
Imports*	1.78%
Storage	0.25%
Crete RES	1.62%
Hydro	4.32%
Crete Load	4.57%
Exports*	4.94%
Pumping	1.62%

Buy

Energy Source	Percentage
RES	71.67%
Gas	0.25%
Crete Conventional	0.25%
Imports*	0.25%
Storage	0.25%
Crete RES	0.25%
Hydro	0.25%
Crete Load	0.25%
Exports*	0.25%
Pumping	0.25%

Both Sides in GR Bidding Zone Buy side only in GR Bidding Zone Sell side only in GR Bidding Zone





Weekly Outlook

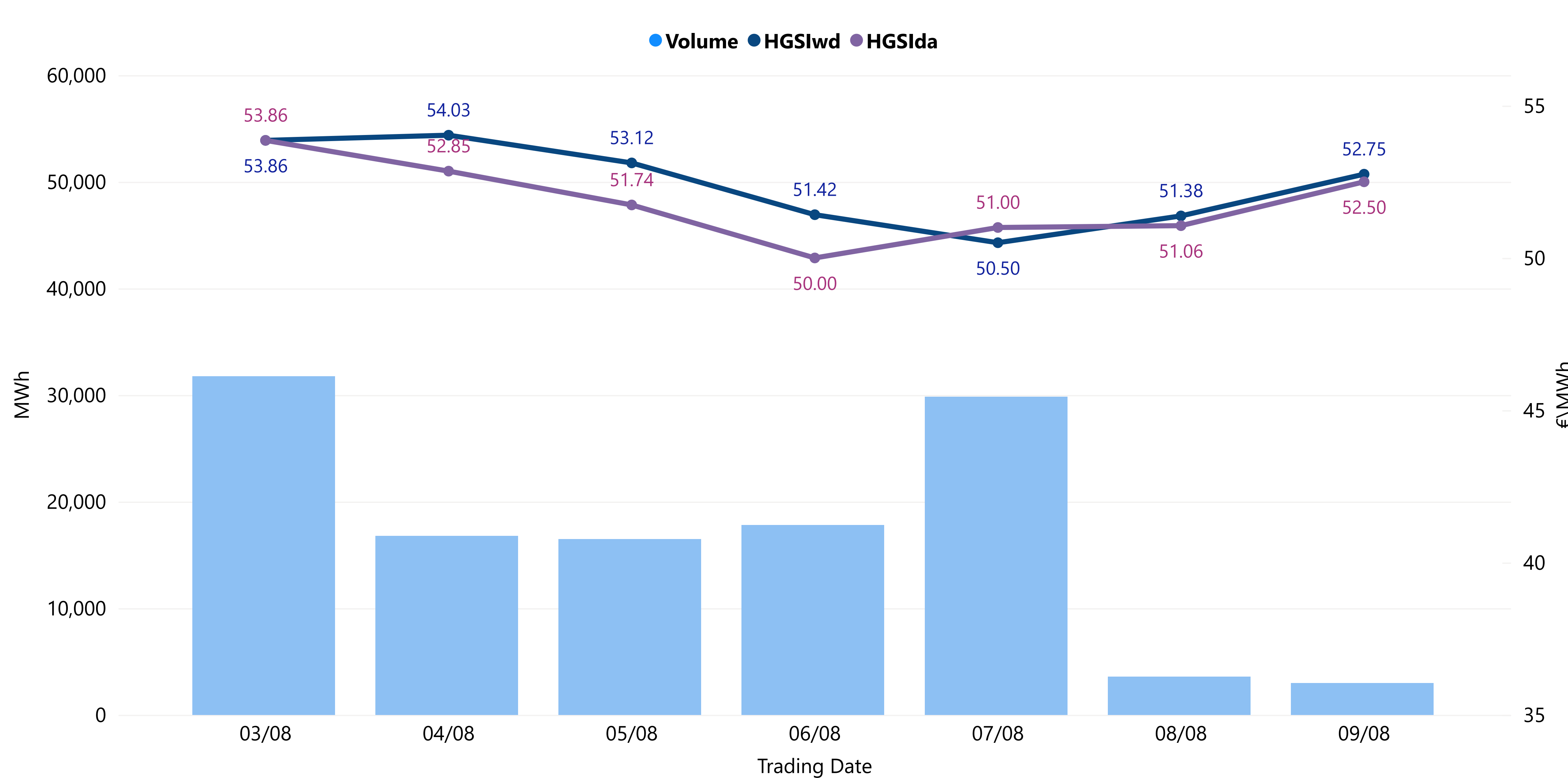
Natural Gas Market

Week 32

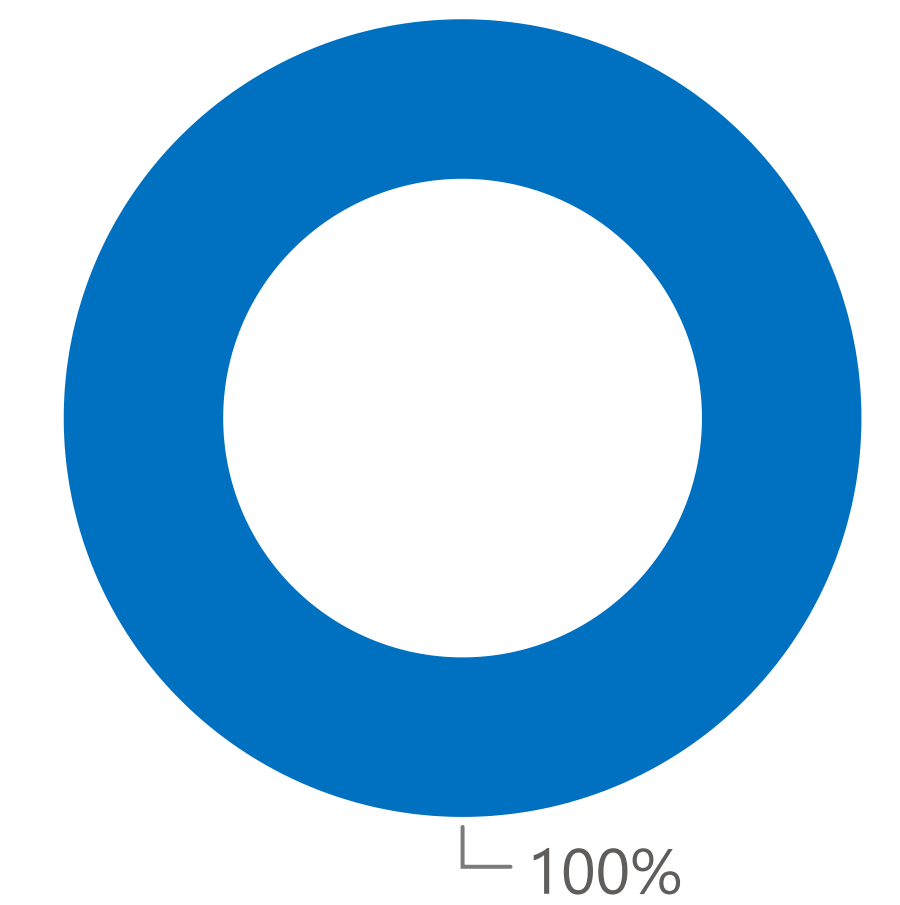
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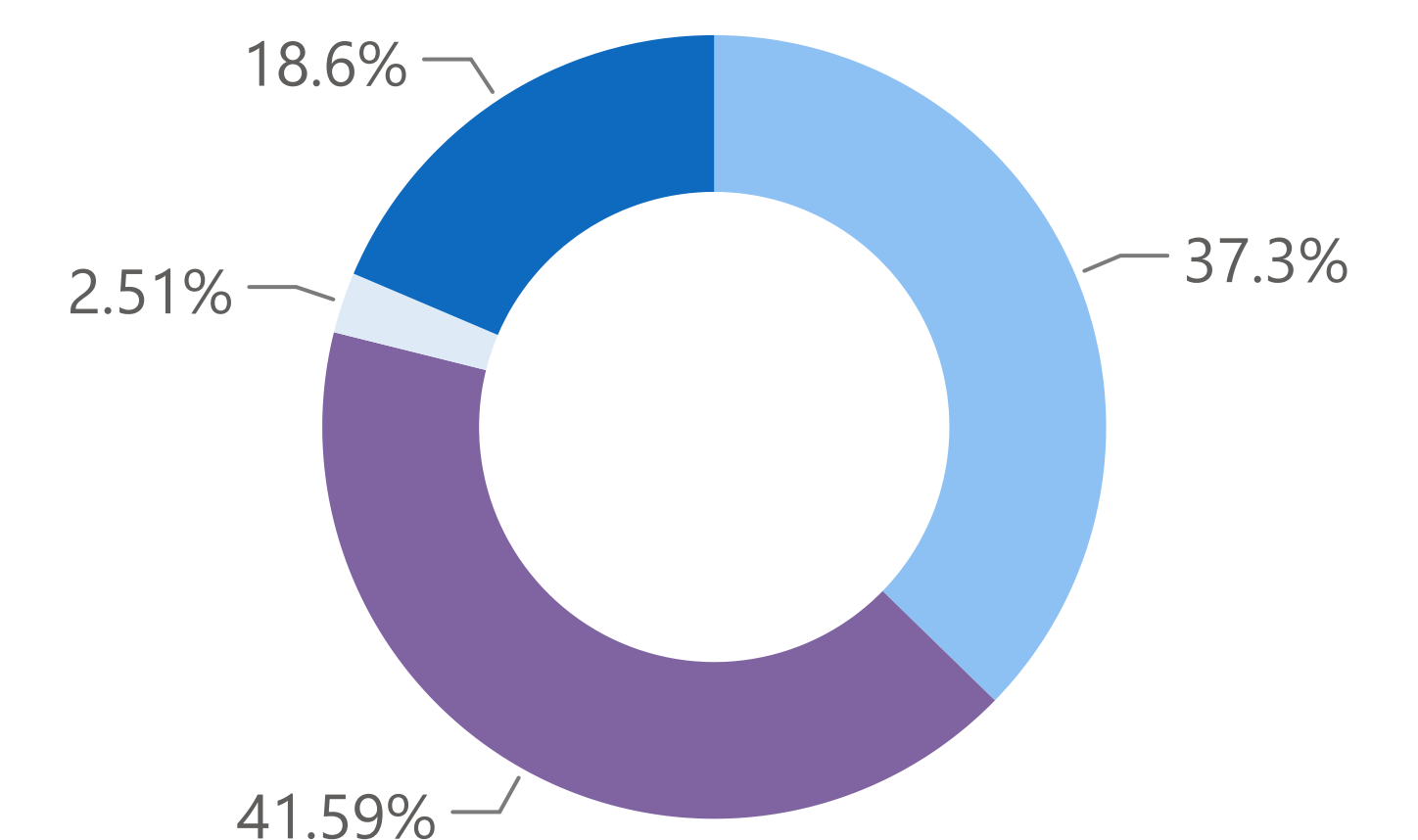
Volume, Closing, Min & Max Prices per Trading Date



● Continuous Traded Volume ● Auction Traded Volume

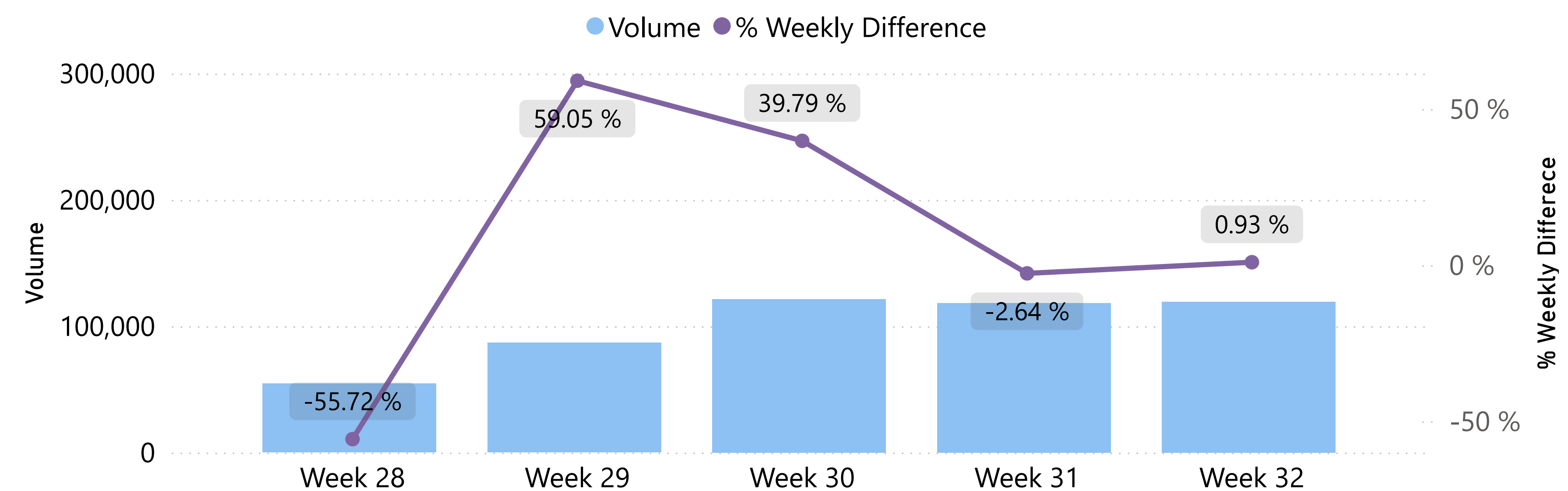


● WD ● DA ● D+2 ● D+3 ● WE



Volume per Week

Week	WD	DA	D+2	D+3	WE
Week 28	25.58 %	59.25 %		3.04 %	12.14 %
Week 29	13.60 %	51.11 %	2.31 %	12.69 %	20.29 %
Week 30	22.60 %	39.62 %	0.41 %	4.13 %	33.24 %
Week 31	28.72 %	62.21 %	0.66 %	0.42 %	7.98 %
Week 32	37.30 %	41.59 %		2.51 %	18.60 %





Weekly Outlook

Natural Gas Market

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Volume, Closing, Min & Max Prices per Trading Date

