



# Weekly Outlook

Day Ahead Electricity Market-Greek Bidding Zone

Week 4

19/01/2026

— 25/01/2026

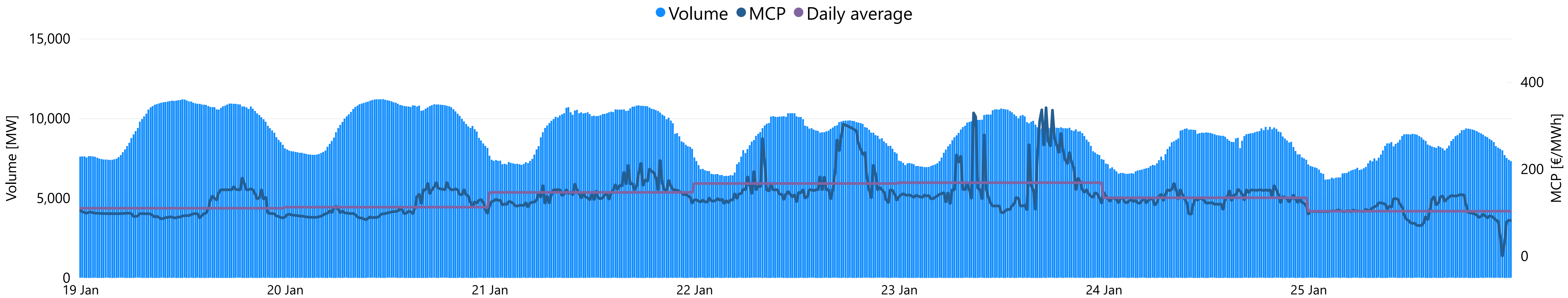
**MCP**  
**134.29** €/MWh

**St. Deviation**  
**39.68**

**Volume**  
**1,506** GWh

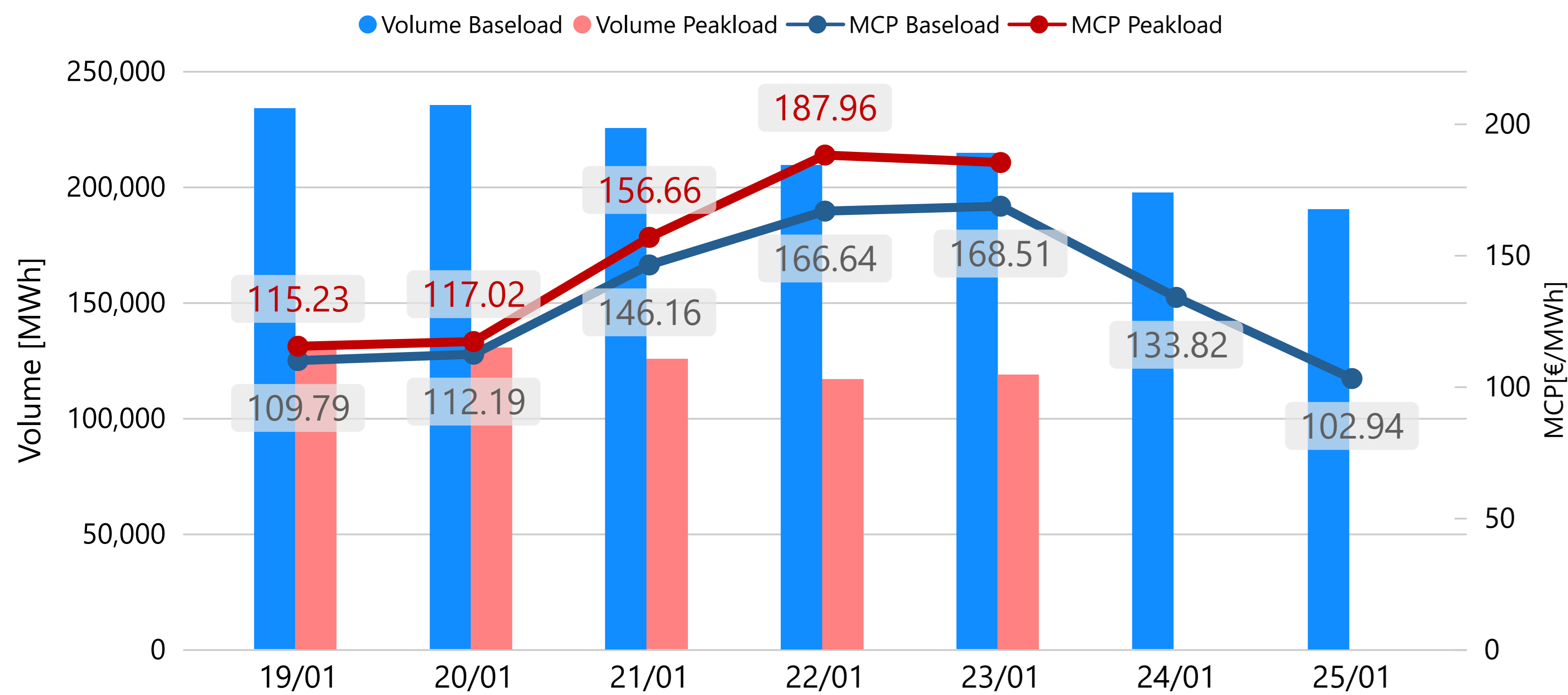
**Value**  
**204.1** M€

Hourly MCP & Volume



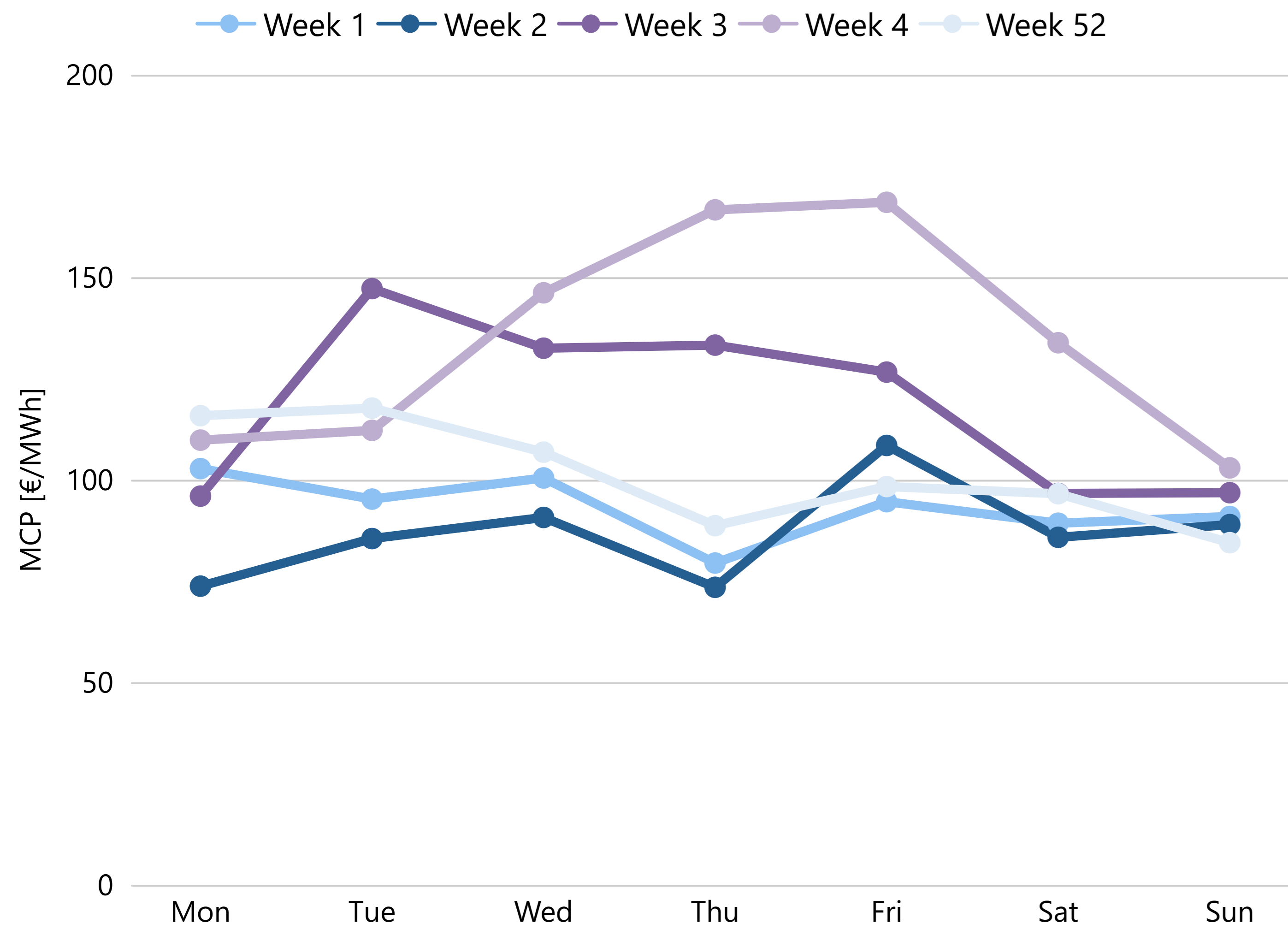
Daily MCP & Volume

Data table

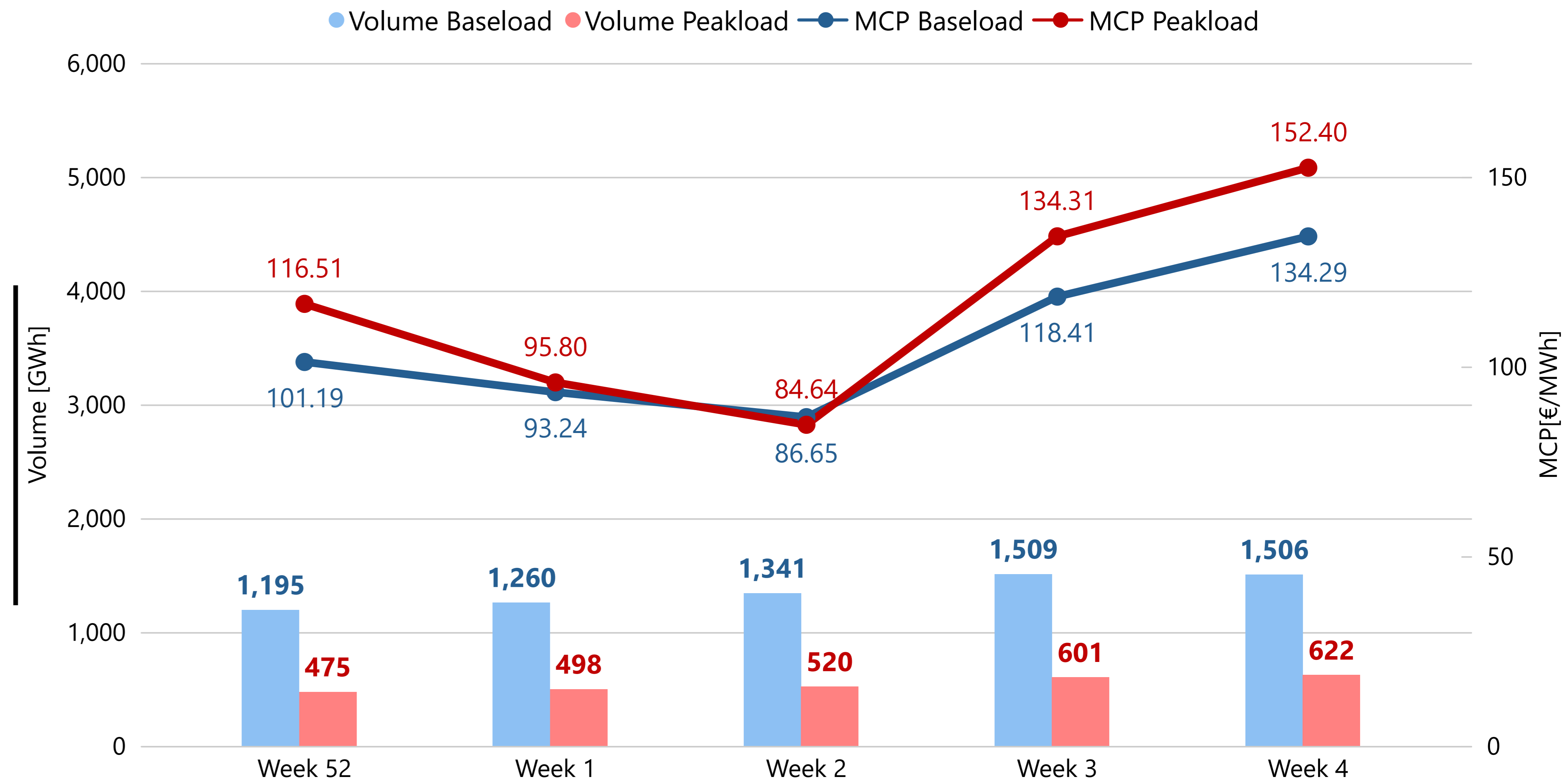


| Delivery Date | MCP BL [€/MWh] | MCP PL [€/MWh] | Volume BL [MWh] | Volume PL [MWh] |
|---------------|----------------|----------------|-----------------|-----------------|
| 19/01         | 109.79         | 115.23         | 233,800         | 130,550         |
| 20/01         | 112.19         | 117.02         | 235,130         | 130,430         |
| 21/01         | 146.16         | 156.66         | 225,324         | 125,400         |
| 22/01         | 166.64         | 187.96         | 209,287         | 116,740         |
| 23/01         | 168.51         | 185.12         | 214,480         | 118,700         |
| 24/01         | 133.82         | -              | 197,337         | -               |
| 25/01         | 102.94         | -              | 190,201         | -               |

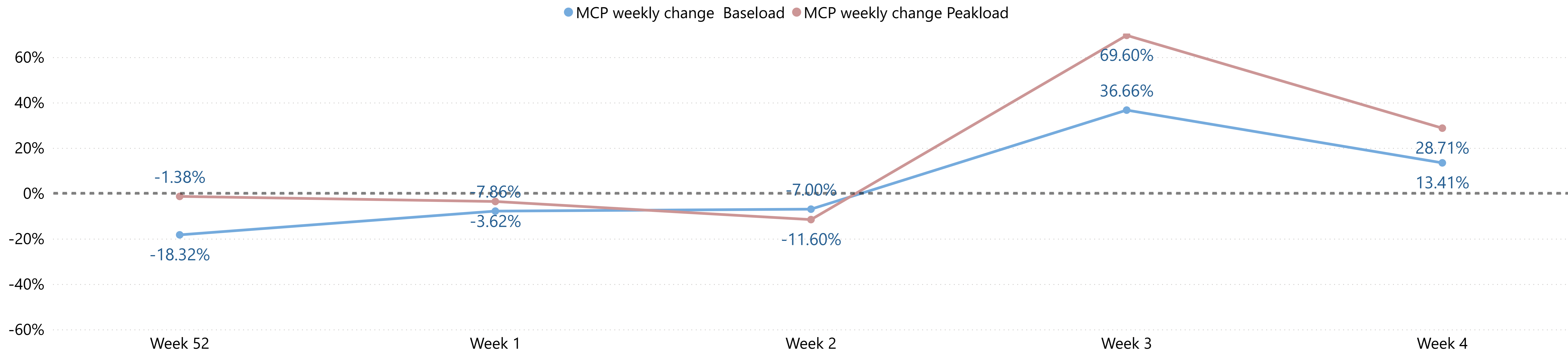
### MCP per Weekday



### MCP per Week



### MCP Weekly change (%)





# Weekly Outlook

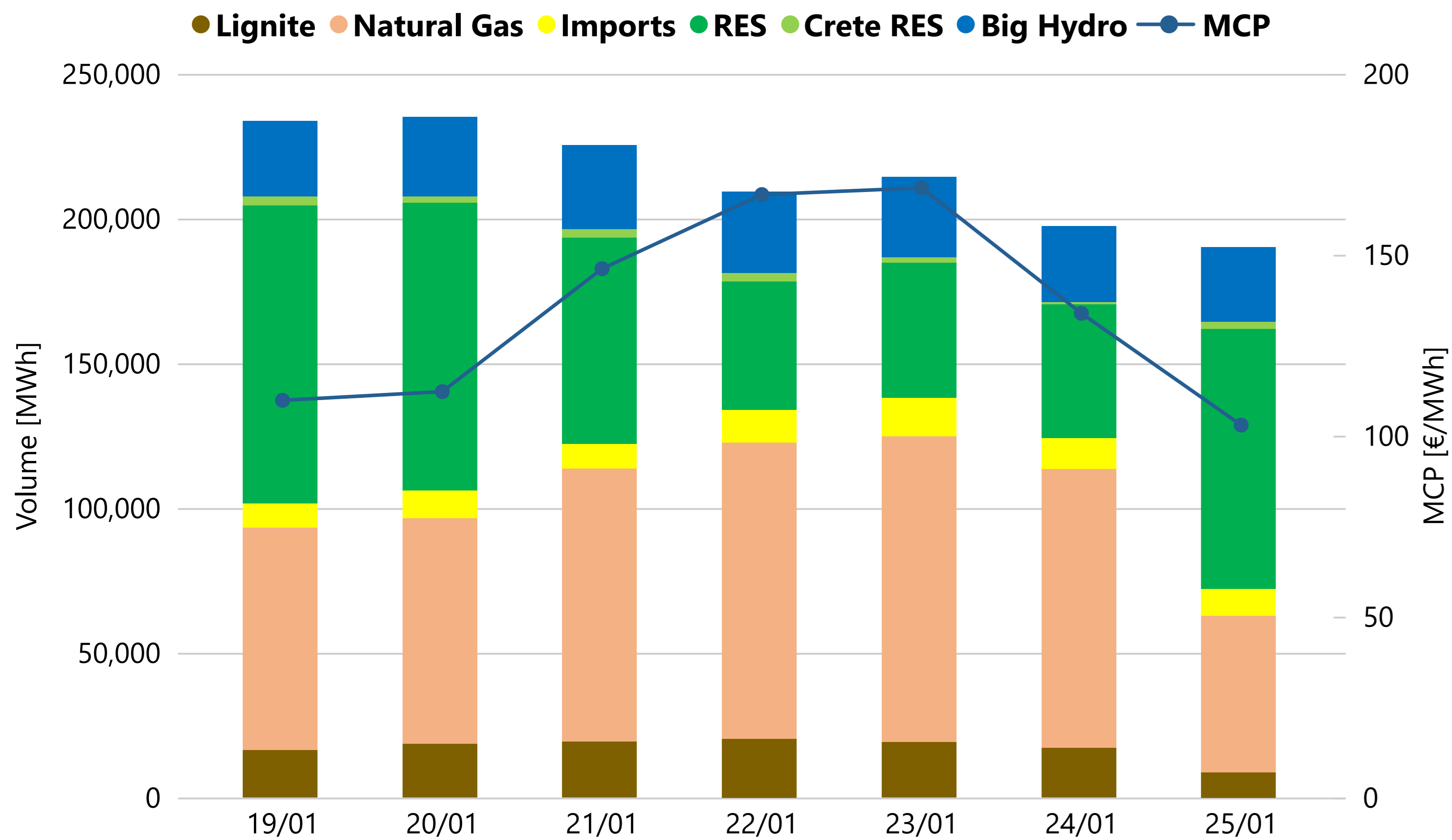
Day Ahead Electricity Market-Greek Bidding Zone

Week 4

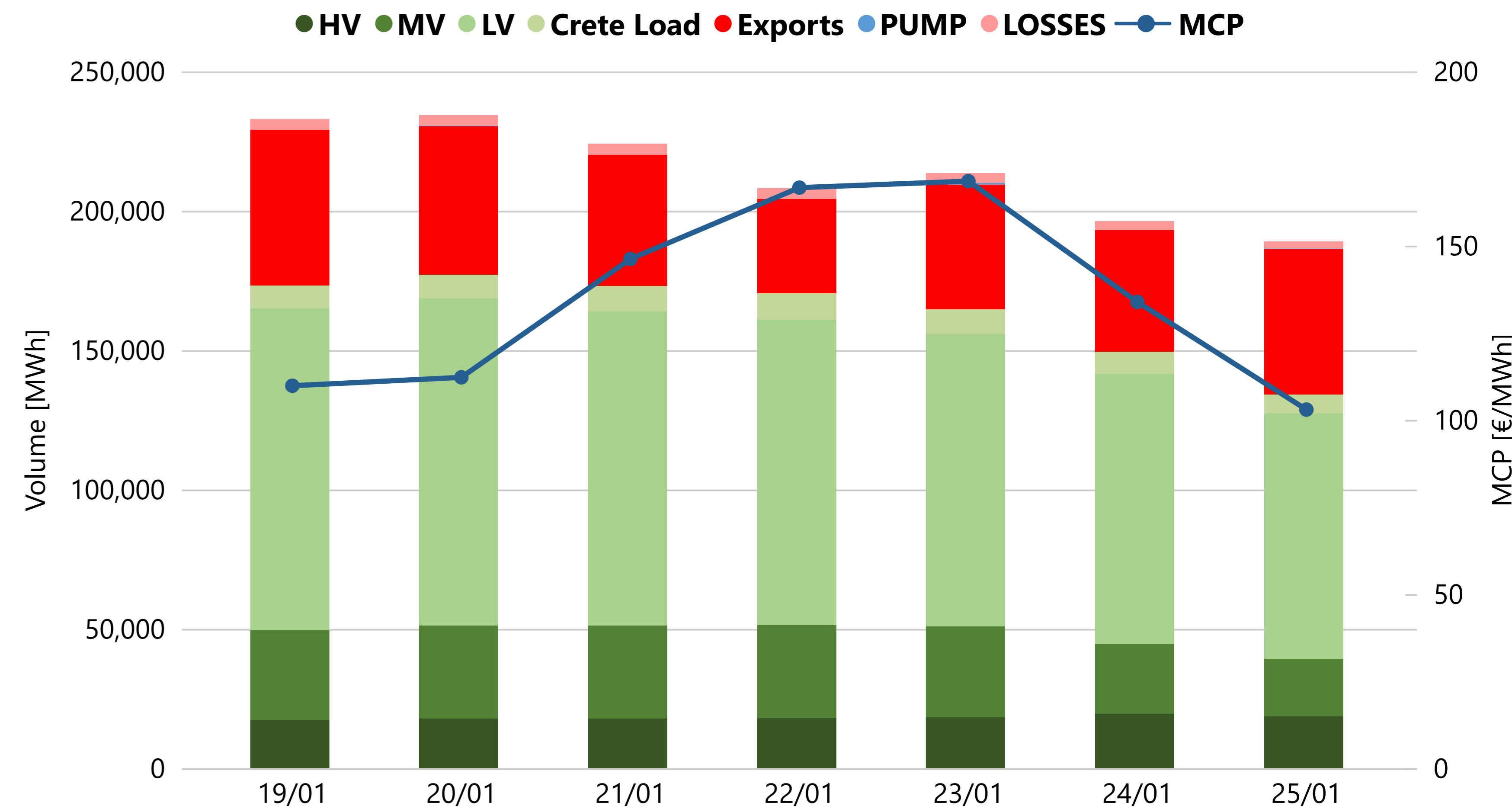
19/01/2026

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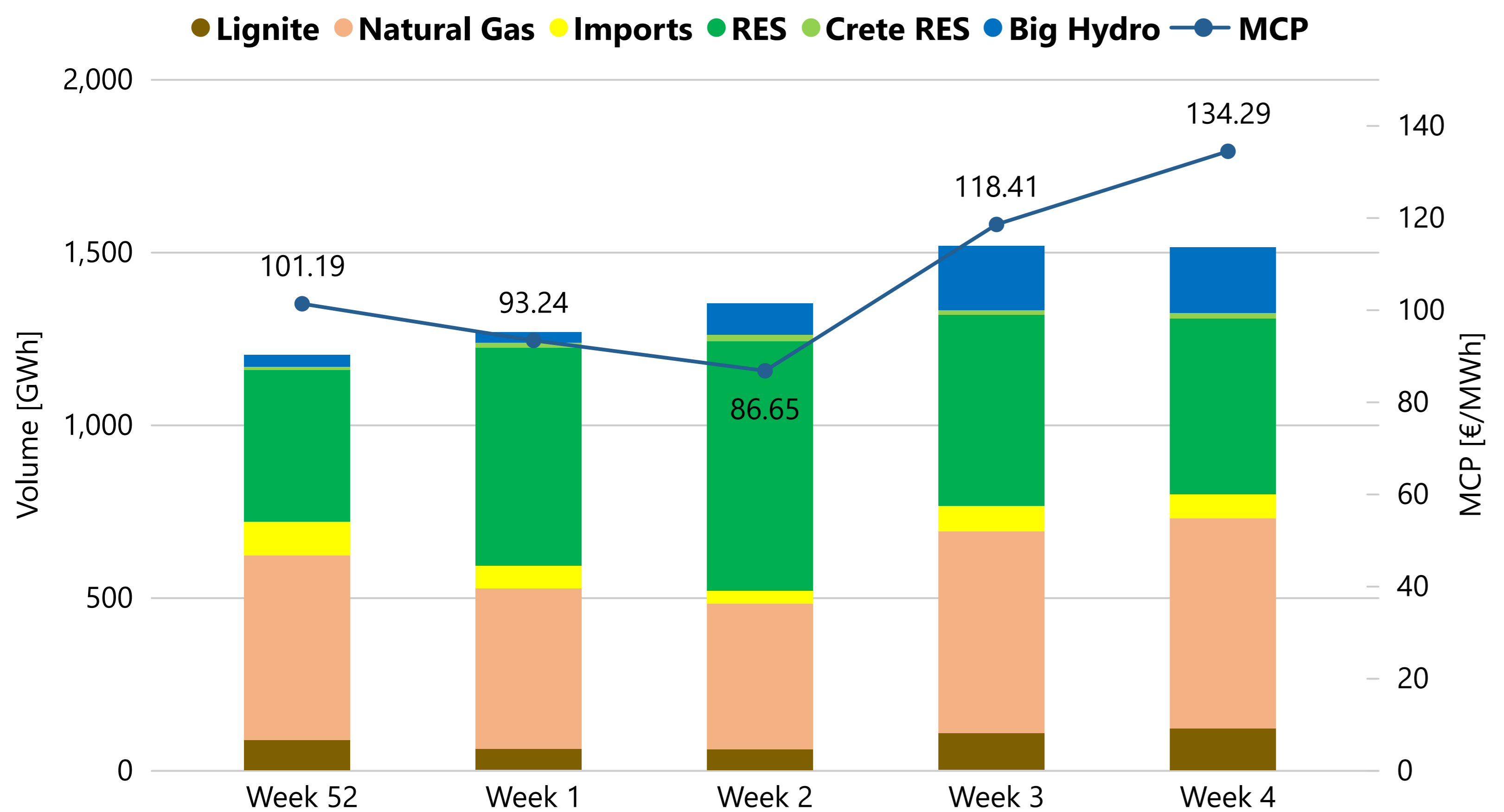
### Daily Supply Mix



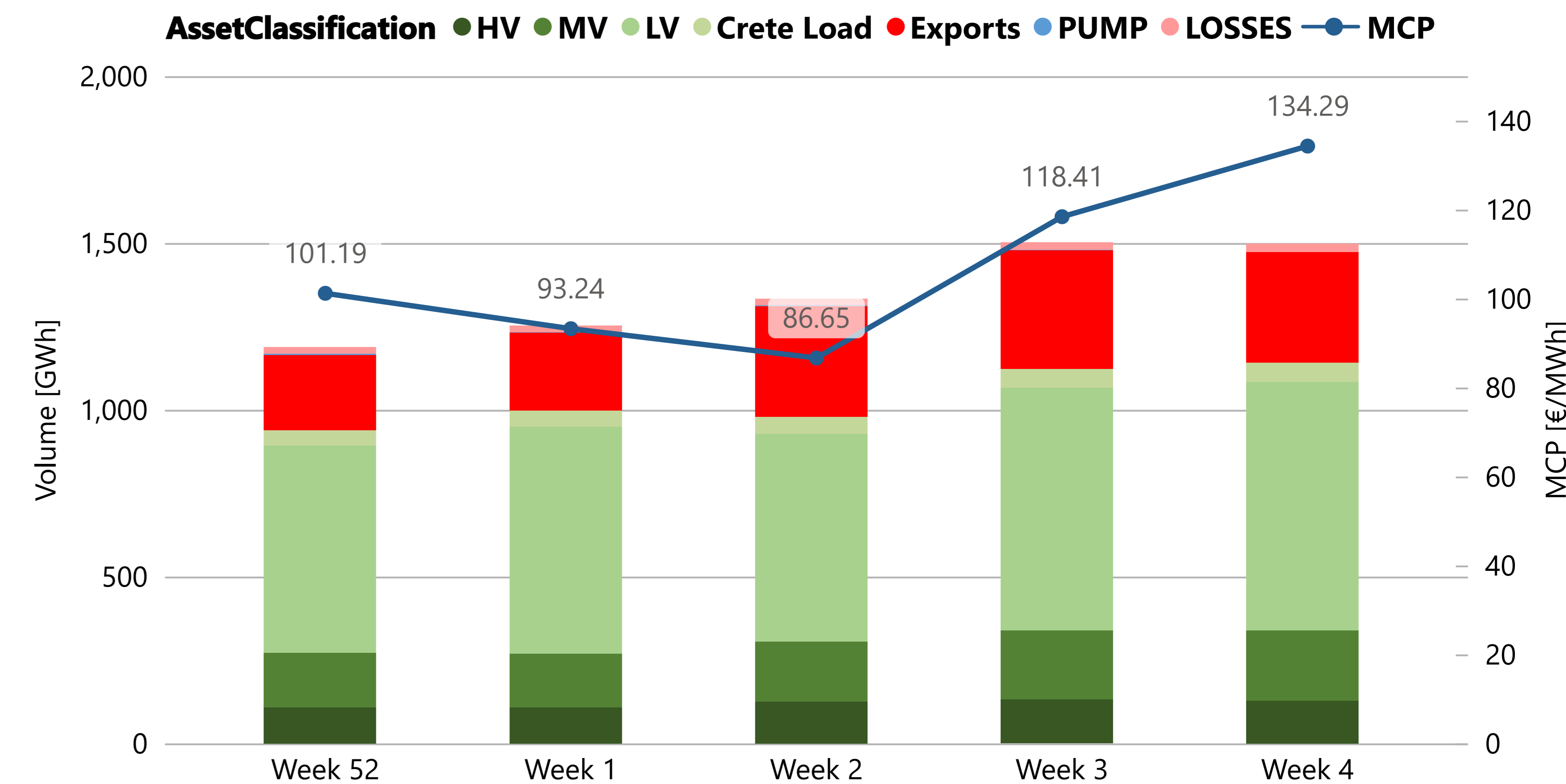
### Daily Demand Mix



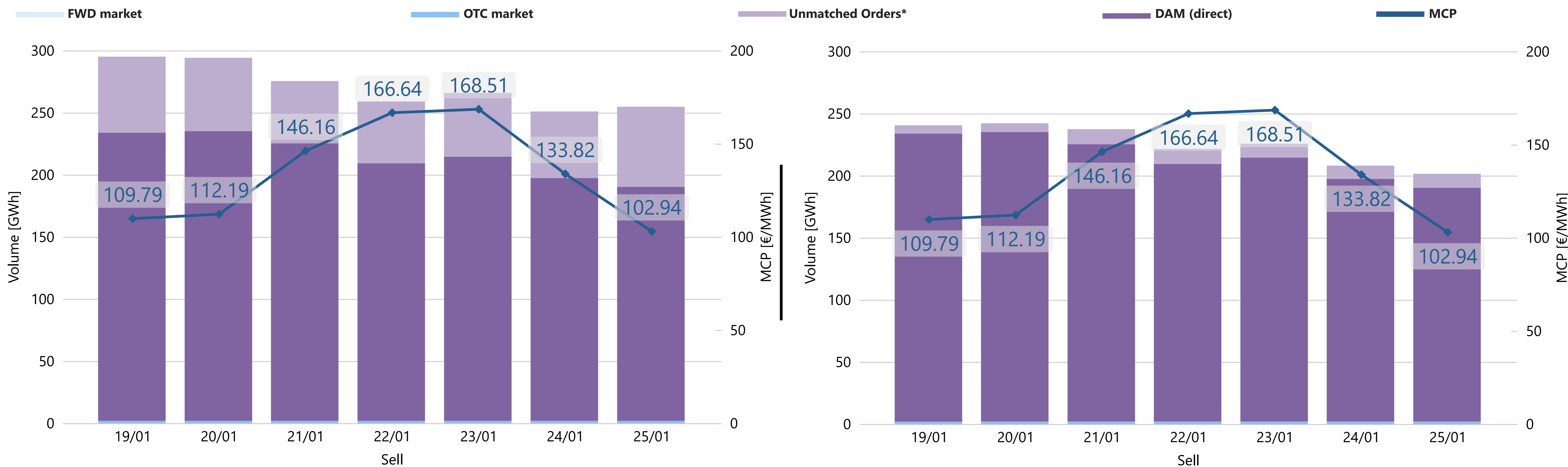
### Weekly Supply Mix



### Weekly Demand Mix

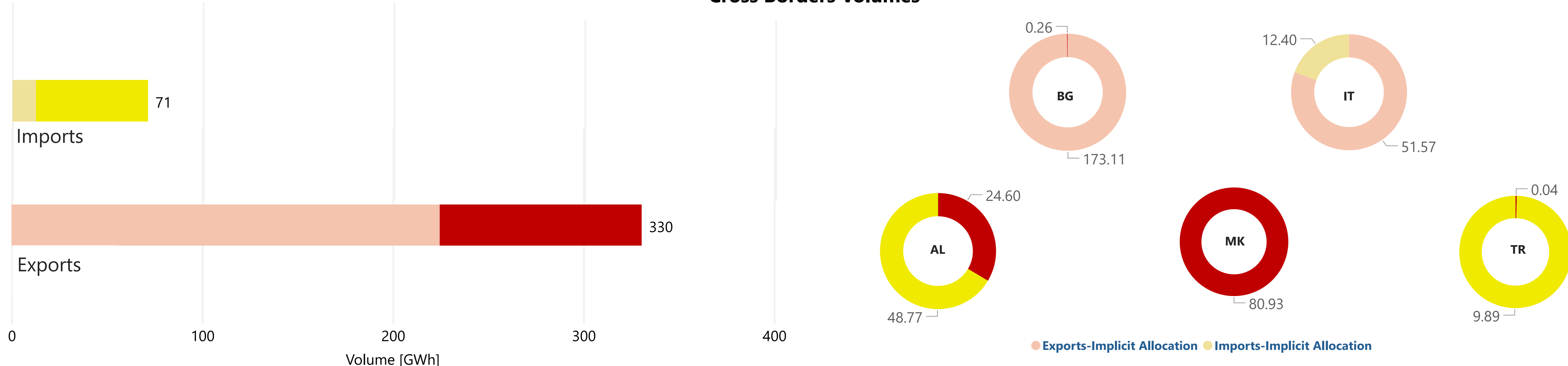


## Unmatched orders & traded volume

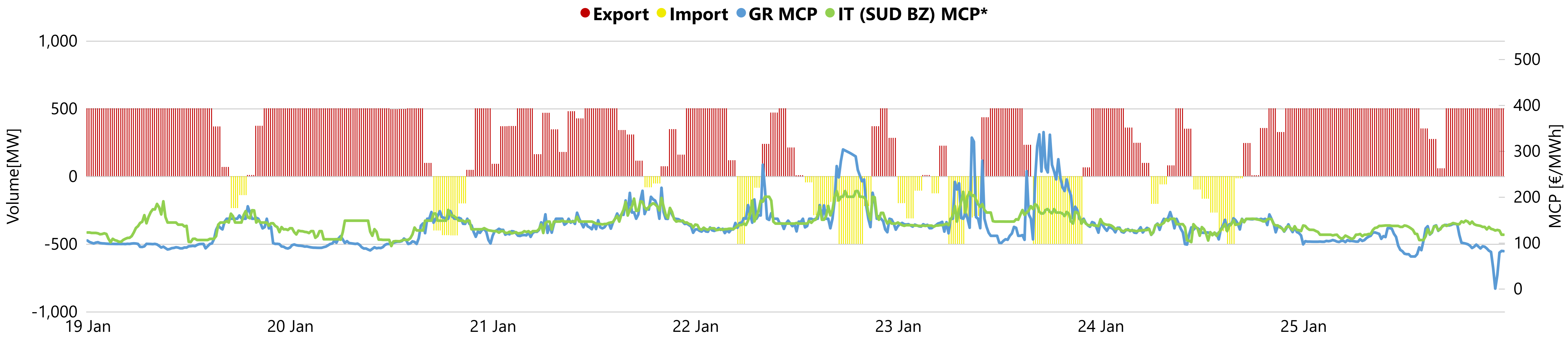


\*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

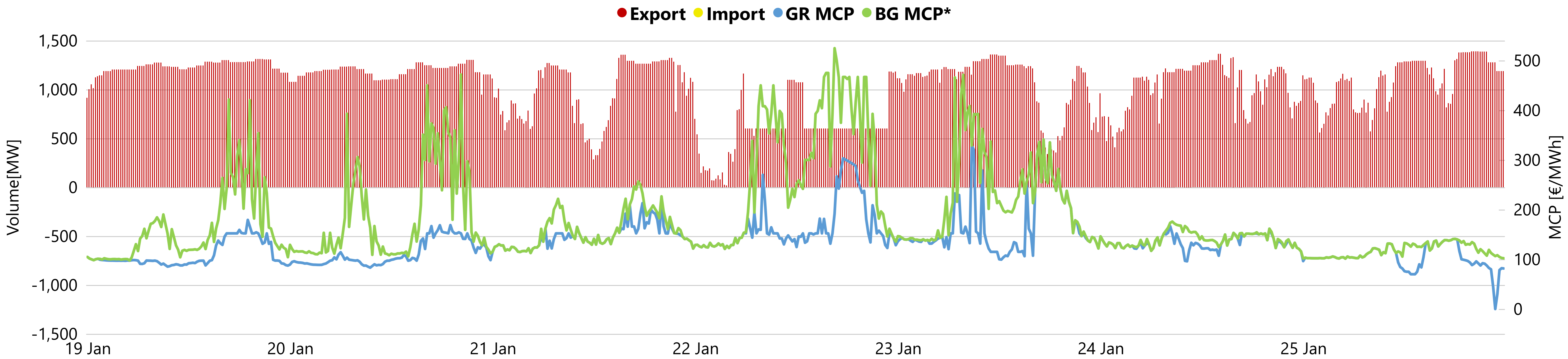
## Cross Borders Volumes



## Market Coupling Cross Border Flow



\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>



# Weekly Outlook

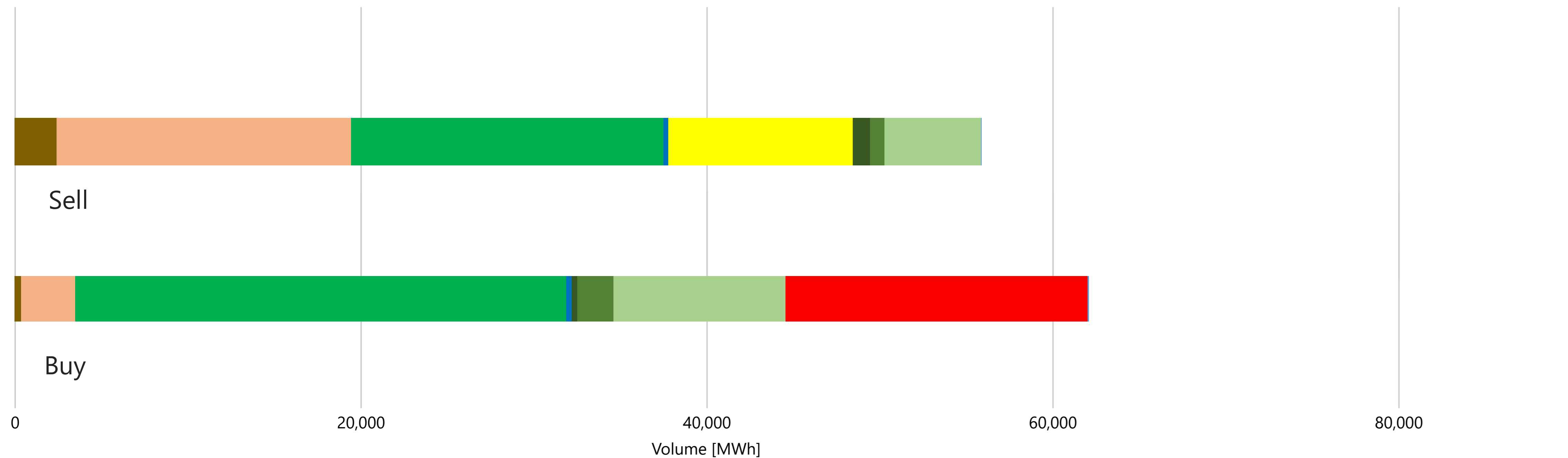
Intraday Electricity Market-Greek Bidding Zone

Week 4

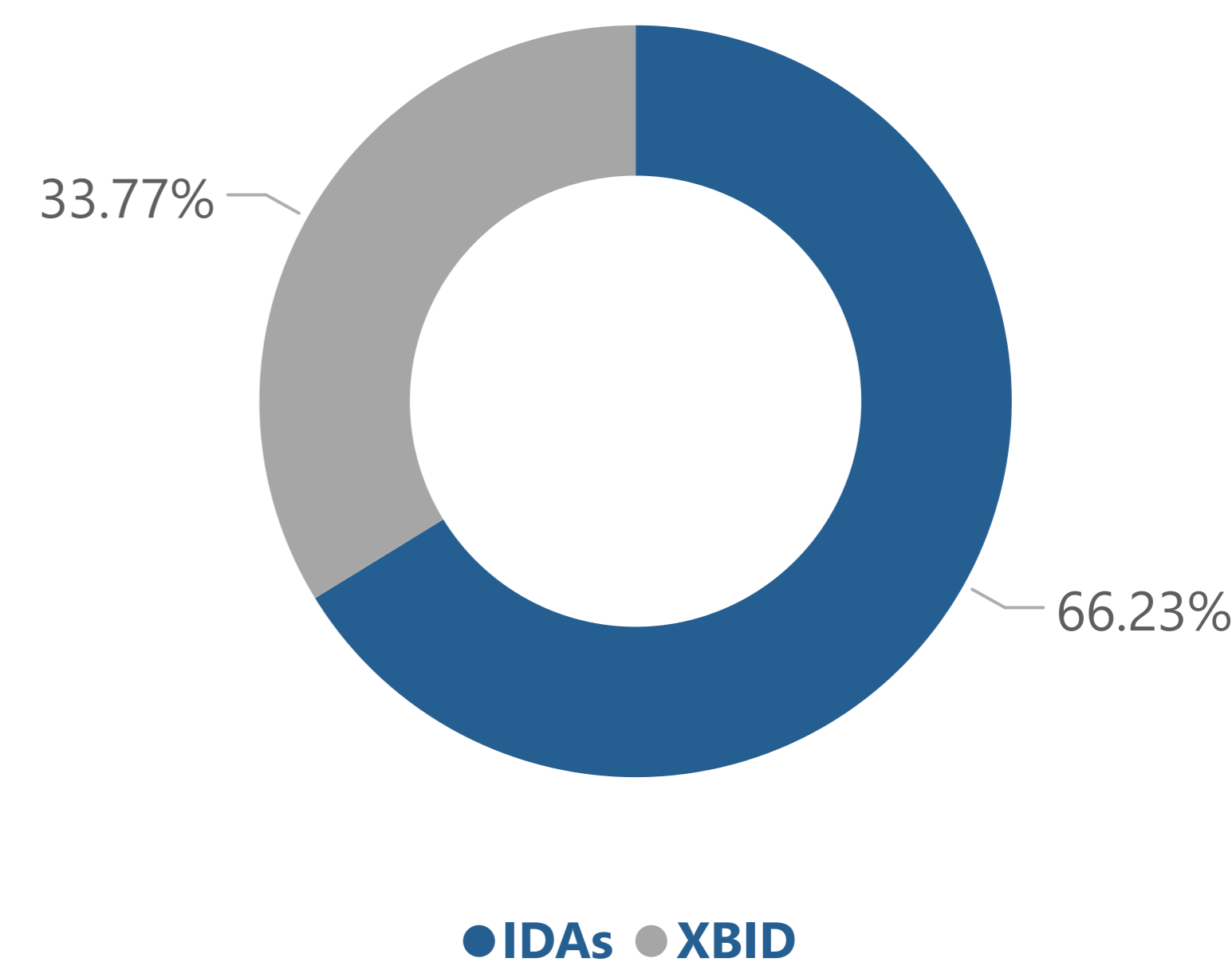
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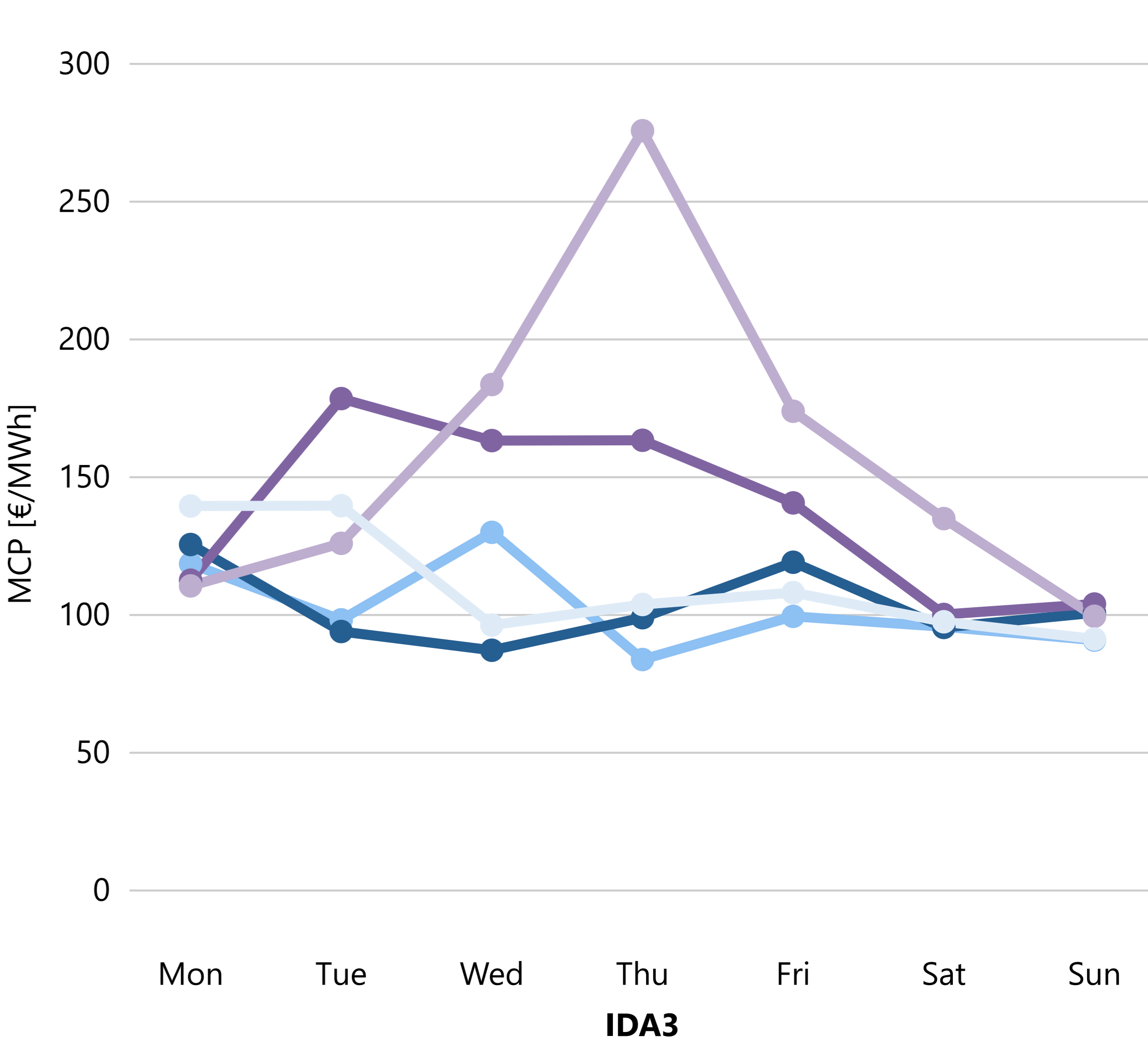
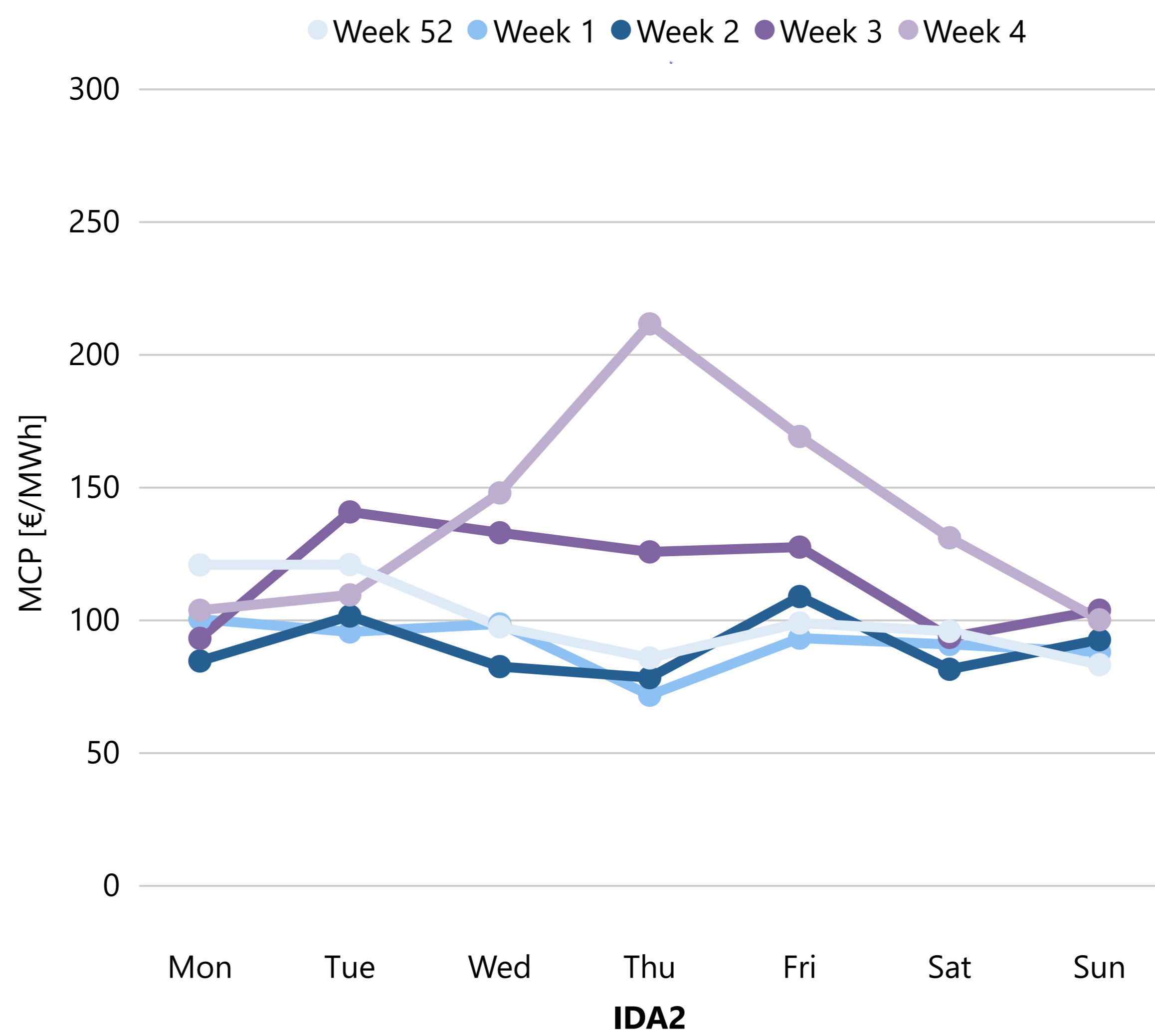
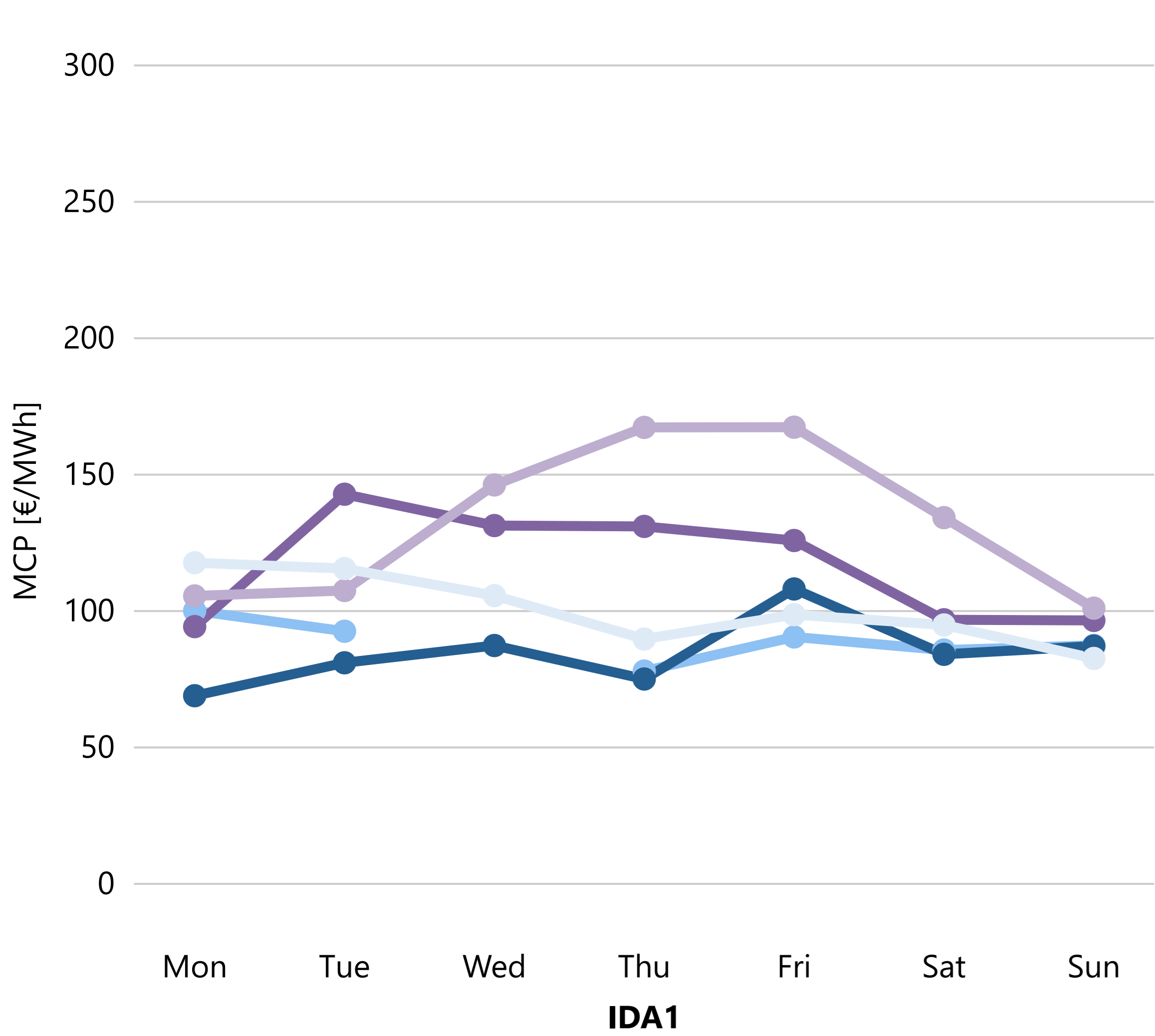
## Aggregated traded volume (XBID and IDAs)



\*Implicit Allocation



## MCP per Weekday





# Weekly Outlook

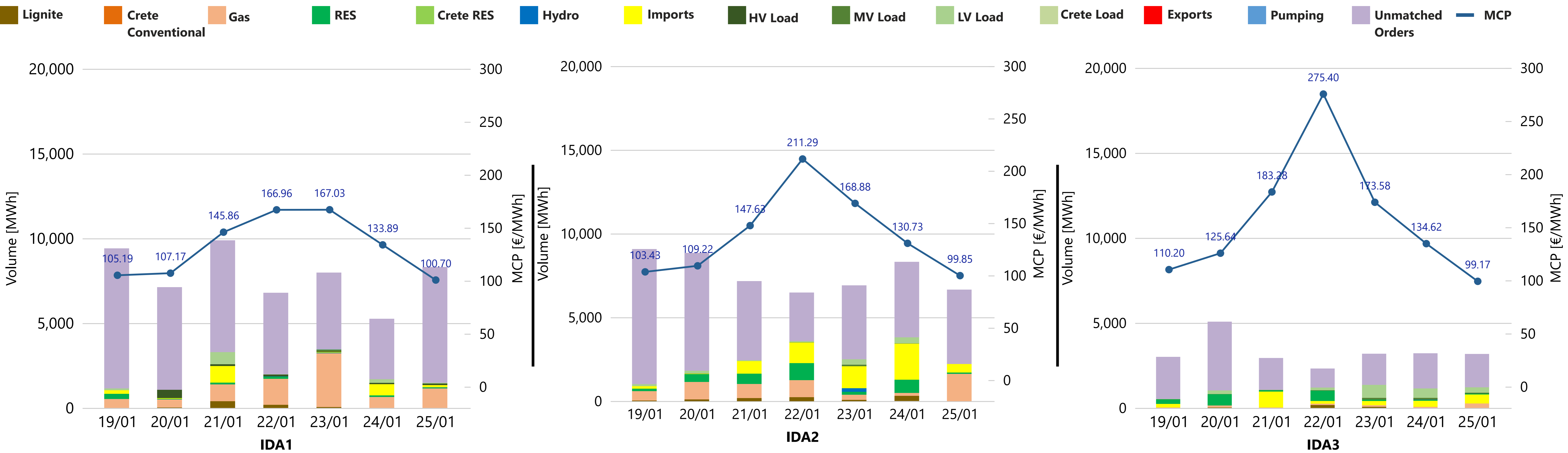
Intraday Electricity Market-Greek Bidding Zone

Week 4

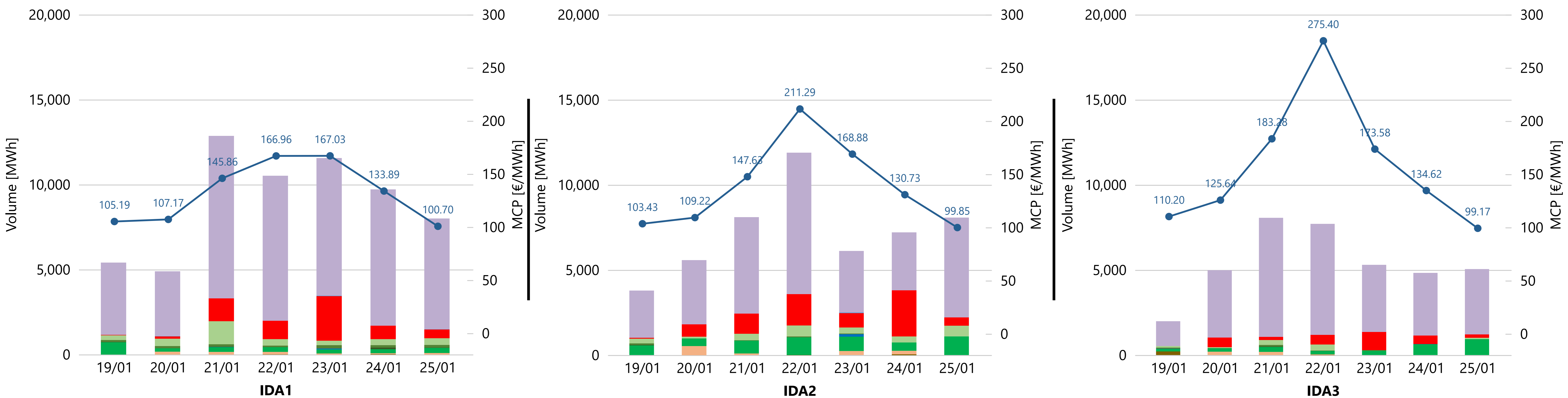
19/01/2026

25/01/2026

## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side





# Weekly Outlook

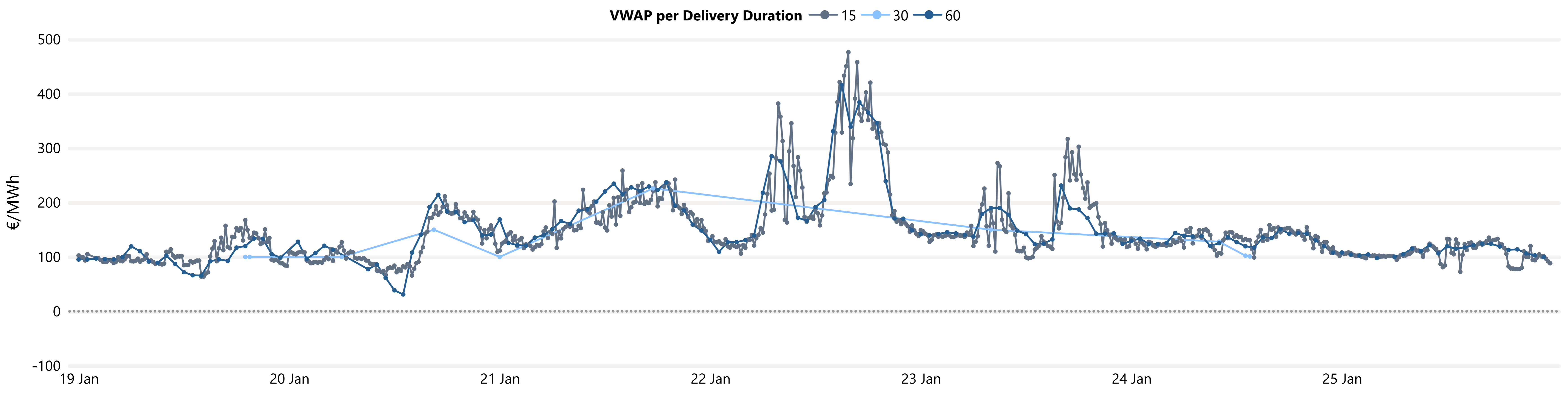
Intraday Electricity Market-Greek Bidding Zone

Week 4

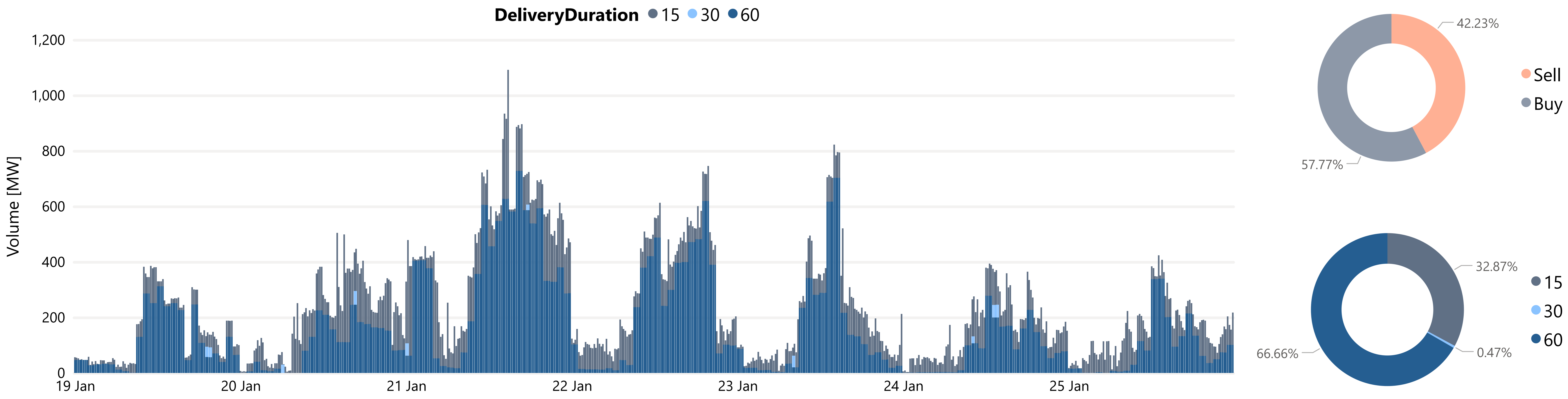
19/01/2026

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## XBID Prices



## XBID Volumes



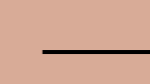


# Weekly Outlook

Intraday Electricity Market-Greek Bidding Zone

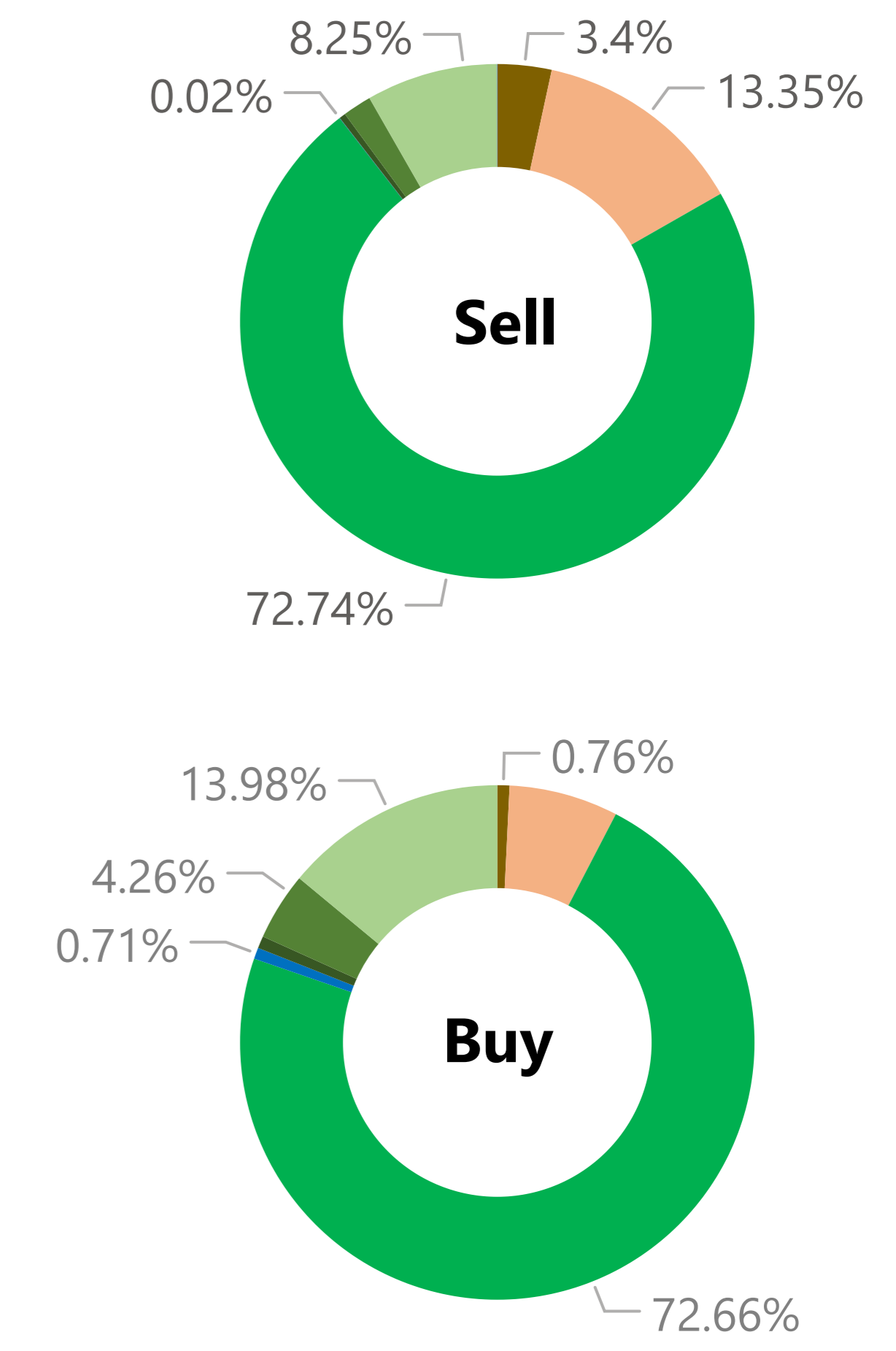
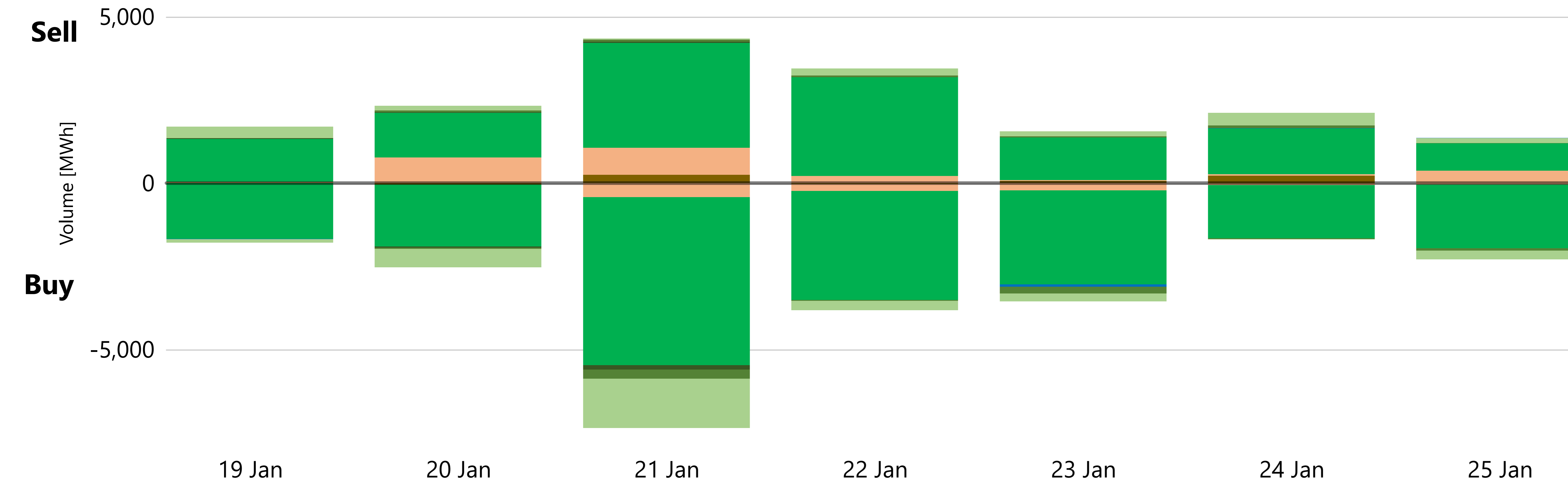
Week 4

19/01/2026



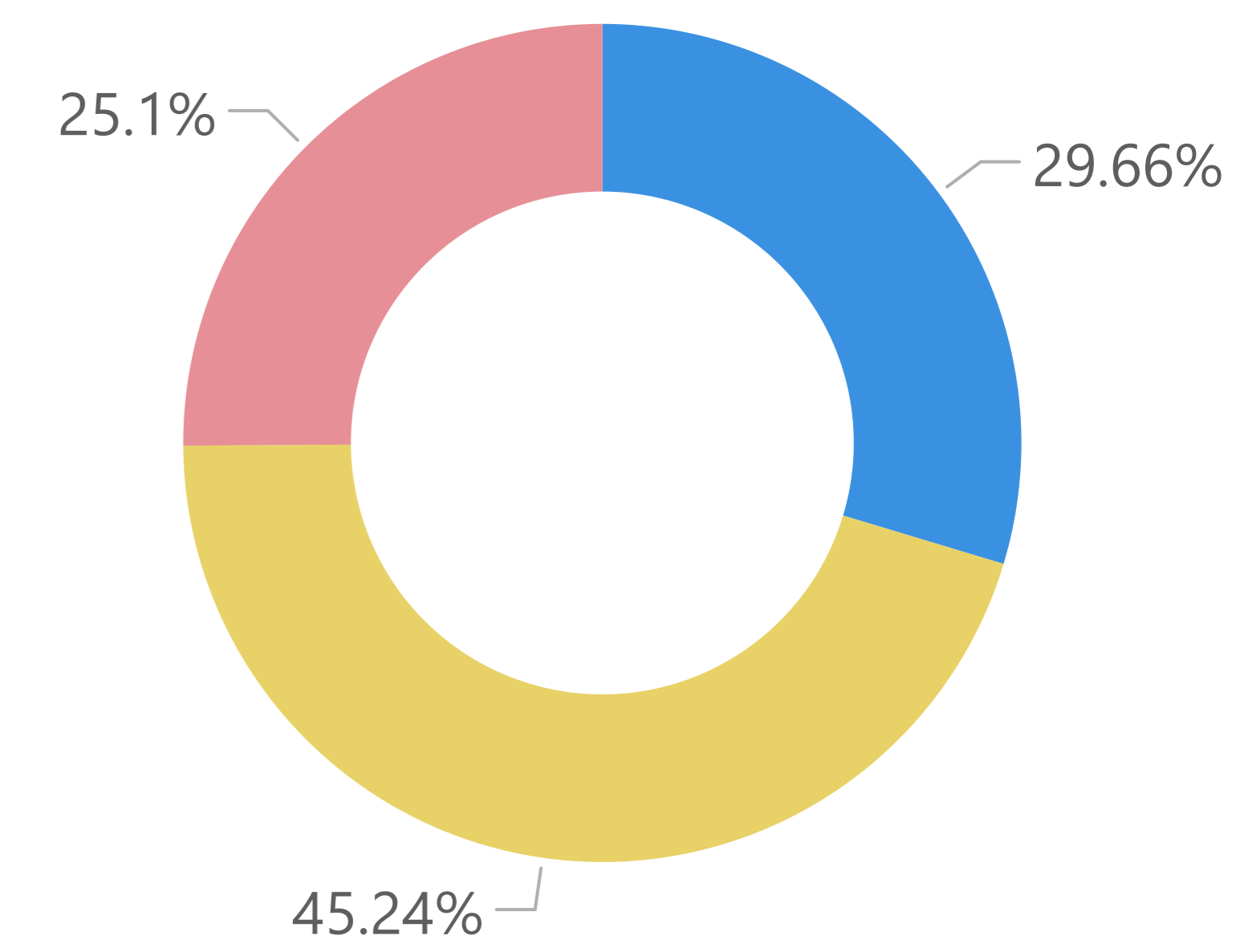
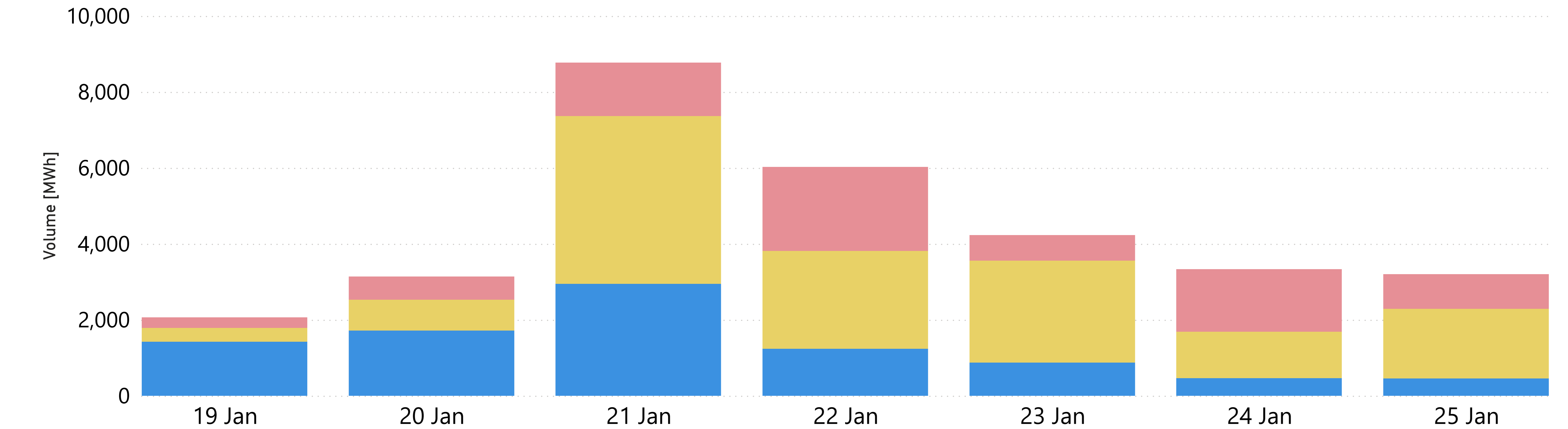
25/01/2026

## XBID Daily Traded Volumes



Legend for Bidding Zone Participation:

- Both Sides in GR Bidding Zone
- Buy side only in GR Bidding Zone
- Sell side only in GR Bidding Zone





# Weekly Outlook

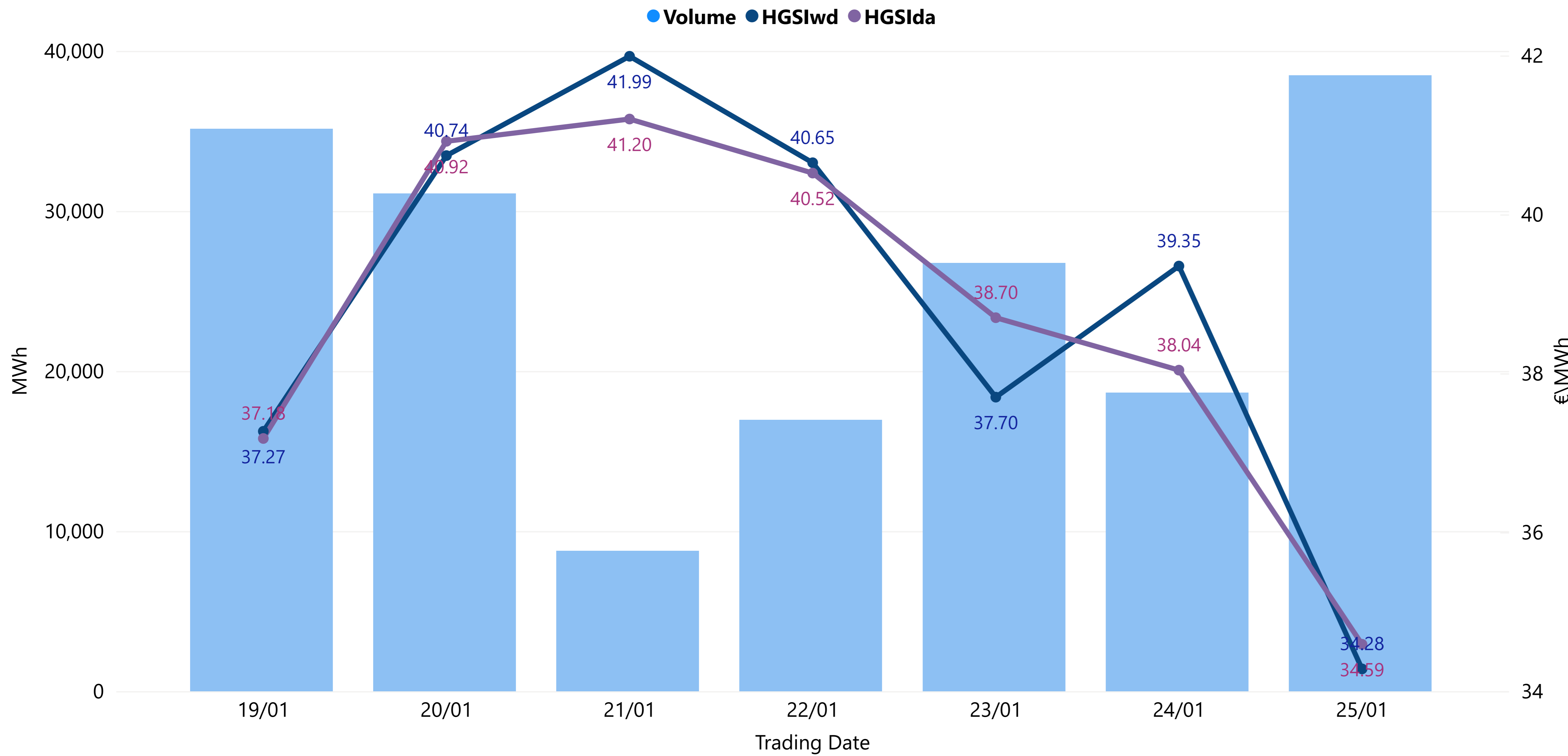
Natural Gas Market

Week 4

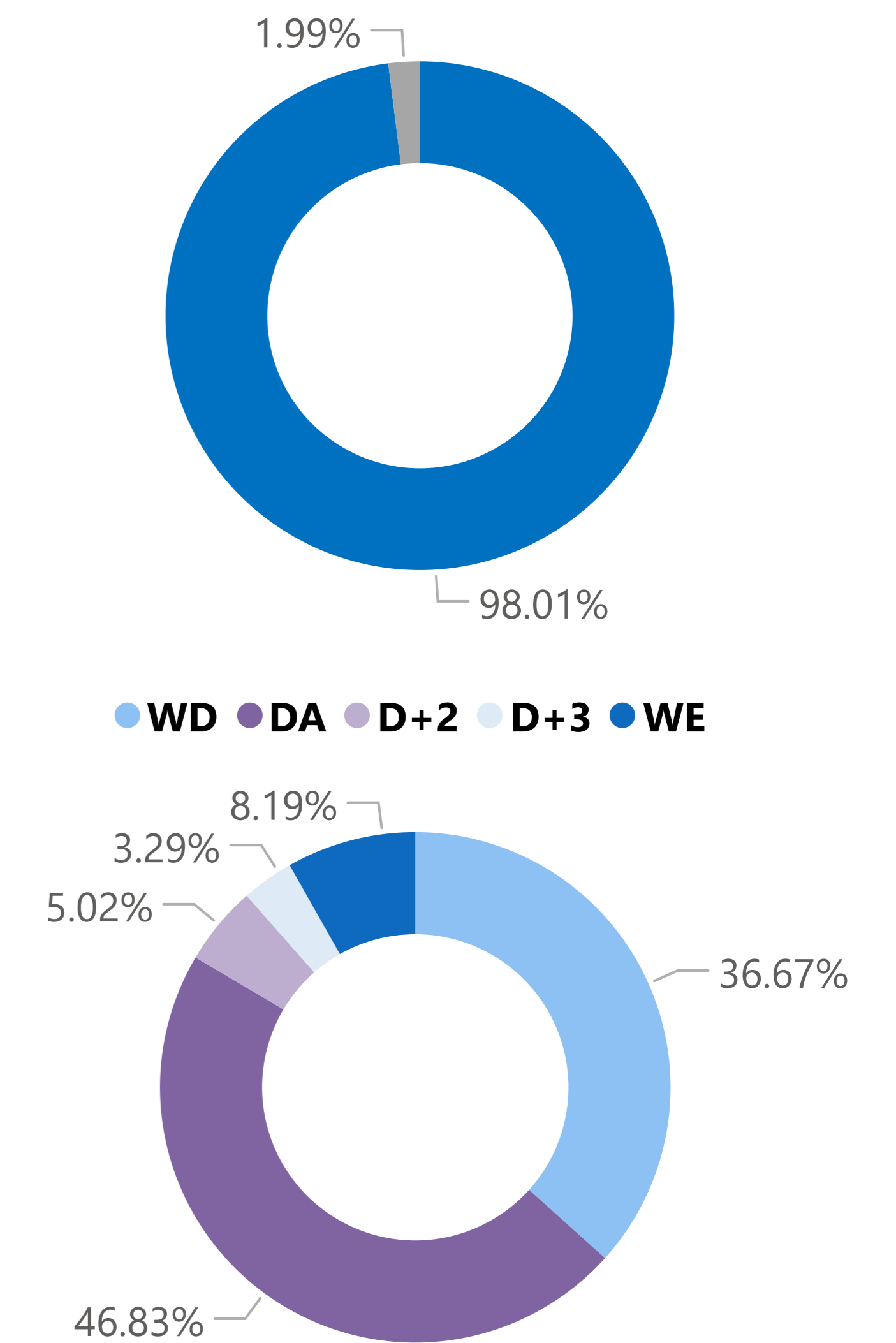
19/01/2026

— 25/01/26

Volume, Closing, Min & Max Prices per Trading Date

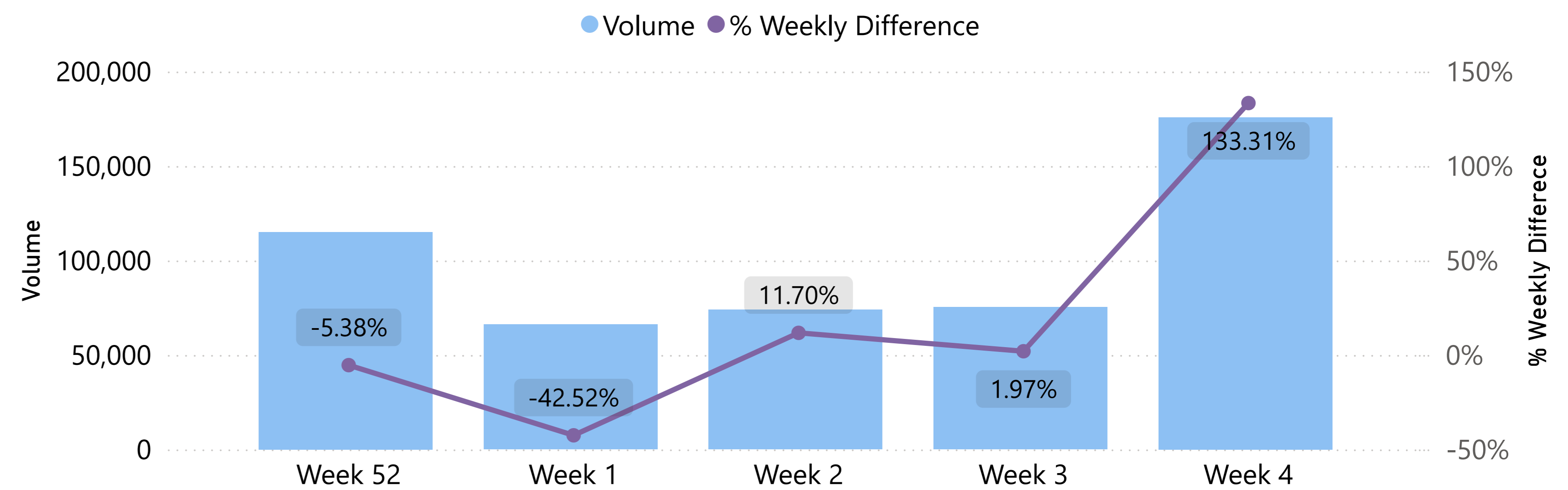


Continuous Traded Volume Auction Traded Volume



Volume per Week

| Week    | WD      | DA      | D+2     | D+3     | WE     |
|---------|---------|---------|---------|---------|--------|
| Week 52 | 16.95 % | 56.01 % | 16.44 % | 10.61 % |        |
| Week 1  | 59.72 % | 35.84 % |         | 1.48 %  | 2.96 % |
| Week 2  | 38.53 % | 50.05 % | 4.06 %  | 0.65 %  | 6.71 % |
| Week 3  | 34.02 % | 50.72 % | 3.98 %  | 5.97 %  | 5.31 % |
| Week 4  | 36.67 % | 46.83 % | 5.02 %  | 3.29 %  | 8.19 % |





# Weekly Outlook

Natural Gas Market

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## Volume, Closing, Min & Max Prices per Trading Date

