



# Weekly Outlook

Day Ahead Electricity Market-Greek Bidding Zone

Week 32

04/08/2025

10/08/2025

**MCP**  
**69.47** €/MWh

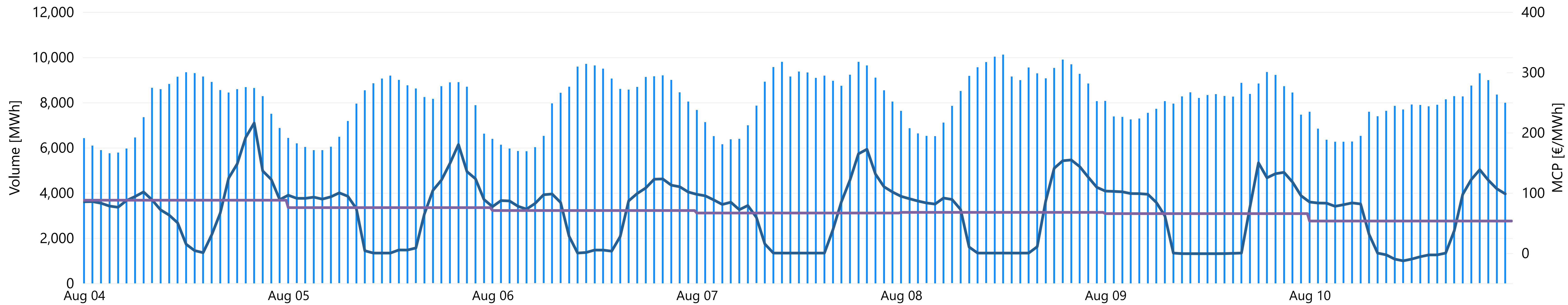
**St. Deviation**  
**52.17**

**Volume**  
**1,356** GWh

**Value**  
**92.3** M€

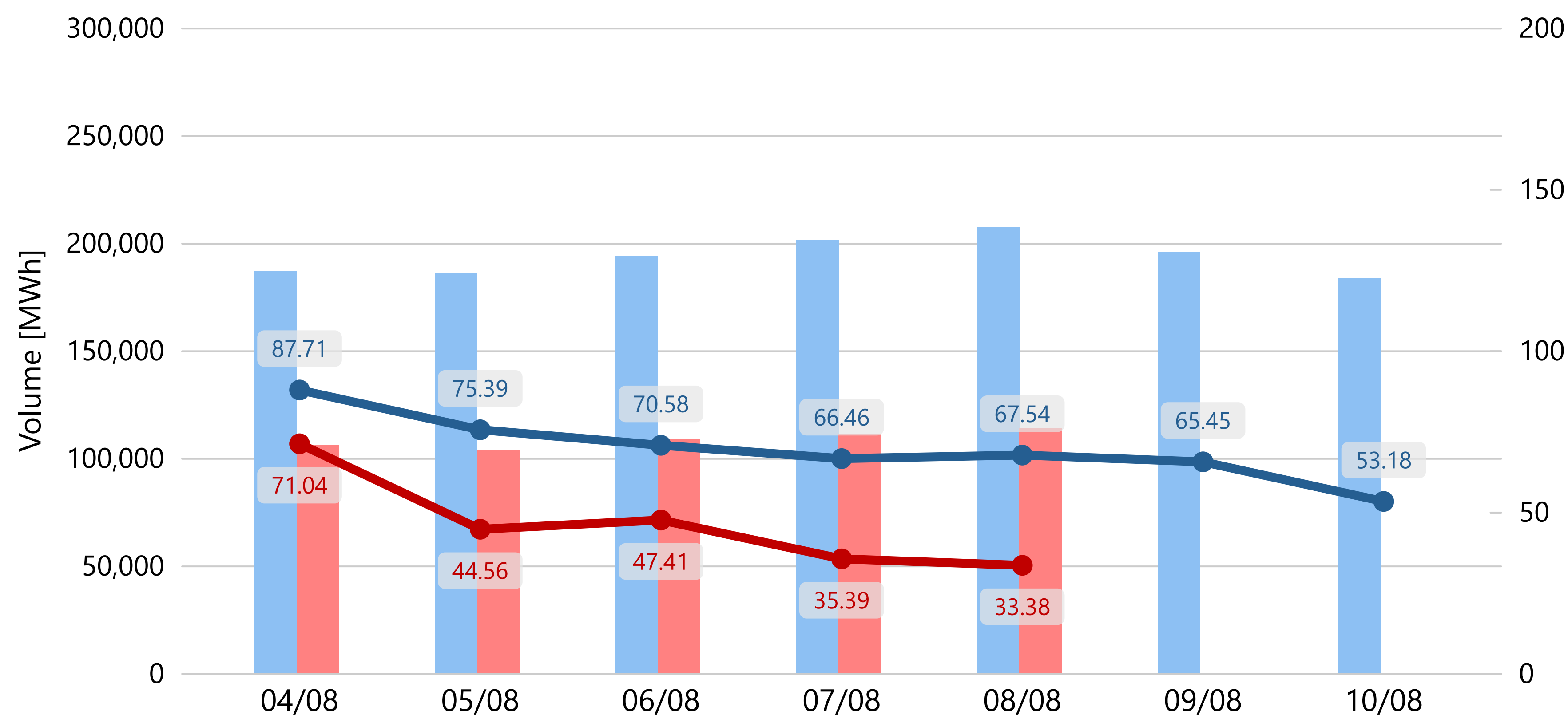
Hourly MCP & Volume

● Volume ● MCP ● Daily average



Daily MCP & Volume

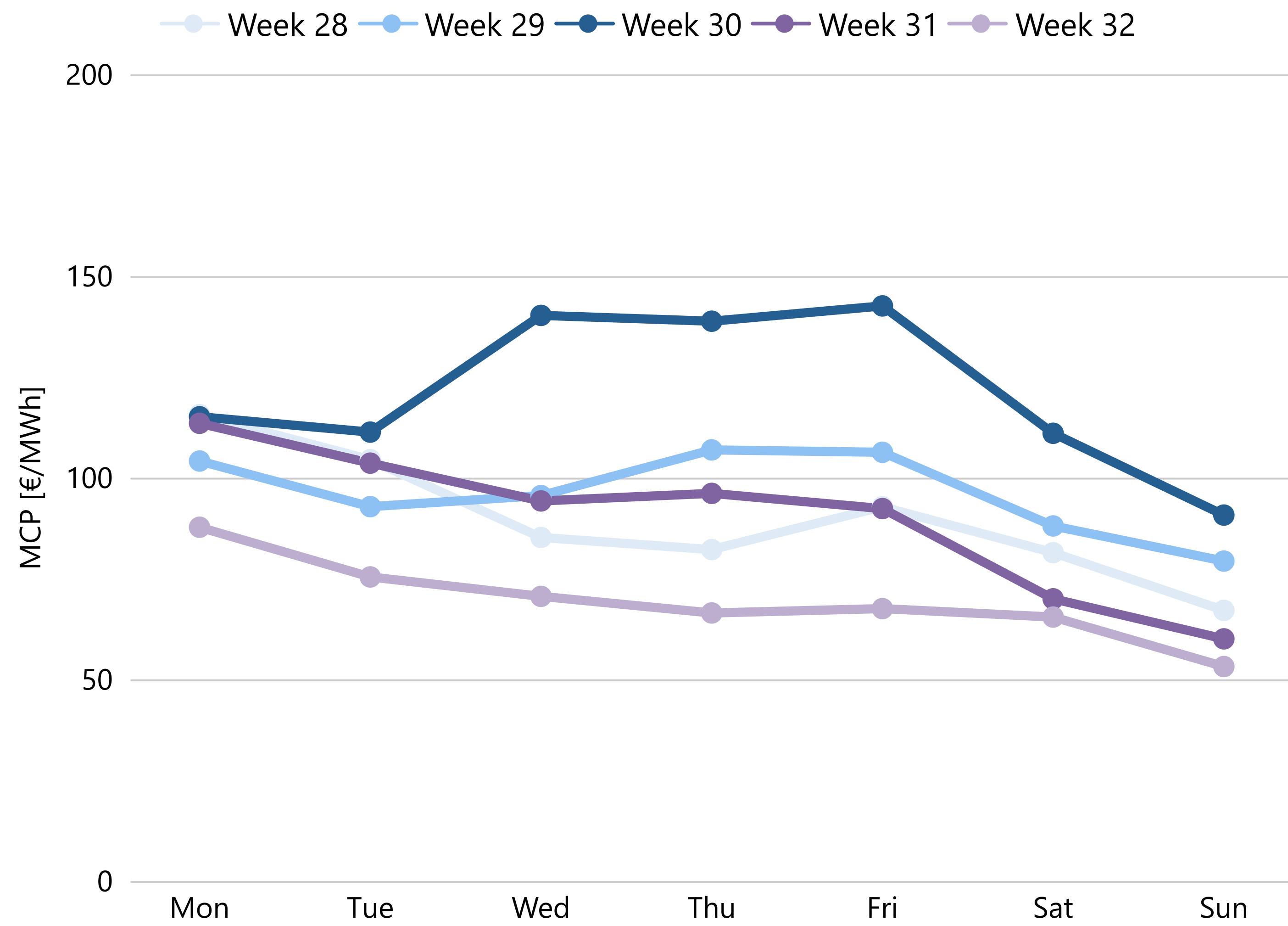
● Volume Baseload ● Volume Peakload ● MCP Baseload ● MCP Peakload



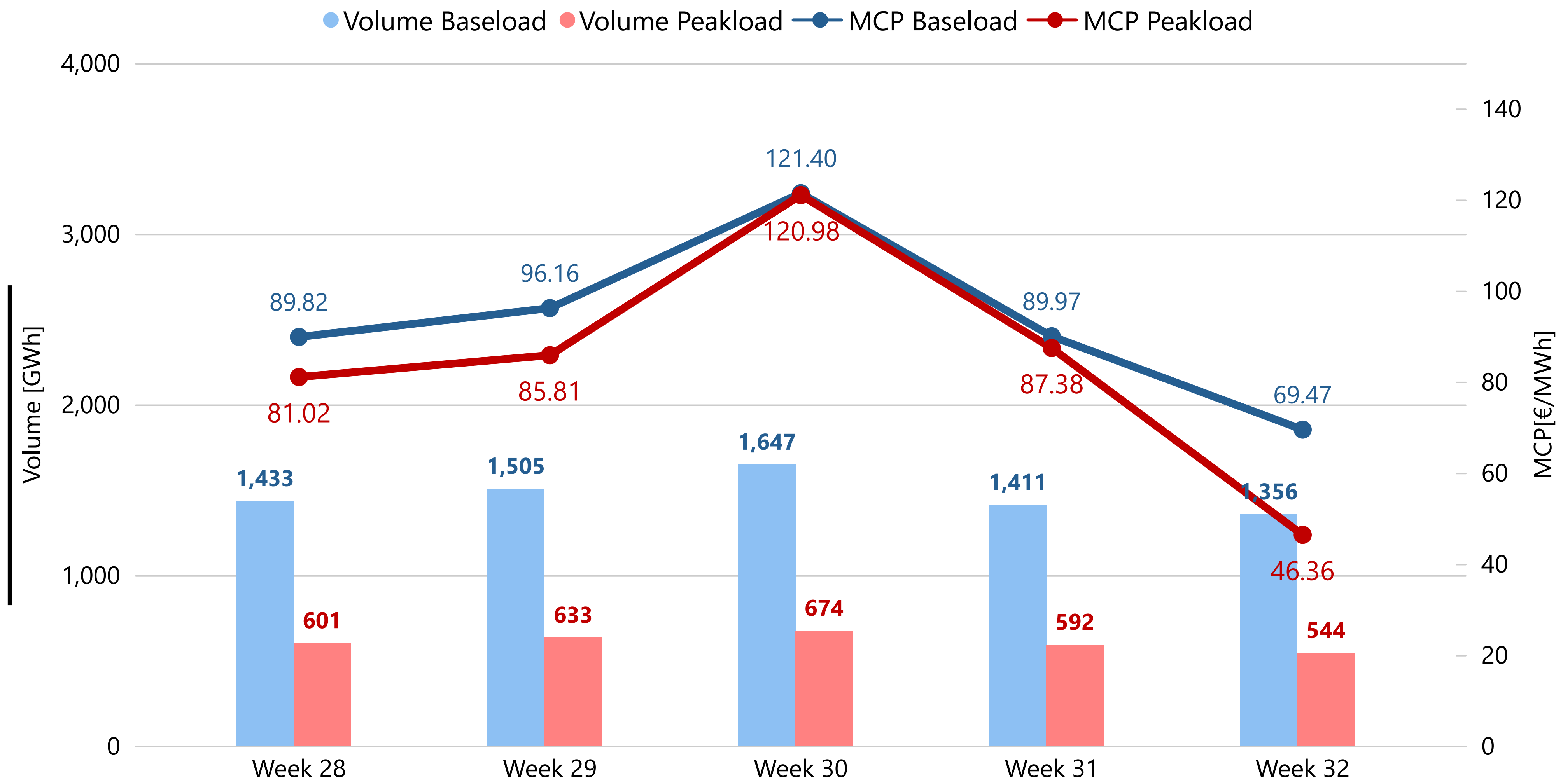
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
04/08	87.71	71.04	187,020	106,076
05/08	75.39	44.56	186,060	103,894
06/08	70.58	47.41	193,985	108,695
07/08	66.46	35.39	201,388	111,063
08/08	67.54	33.38	207,465	114,067
09/08	65.45	-	195,947	-
10/08	53.18	-	183,703	-

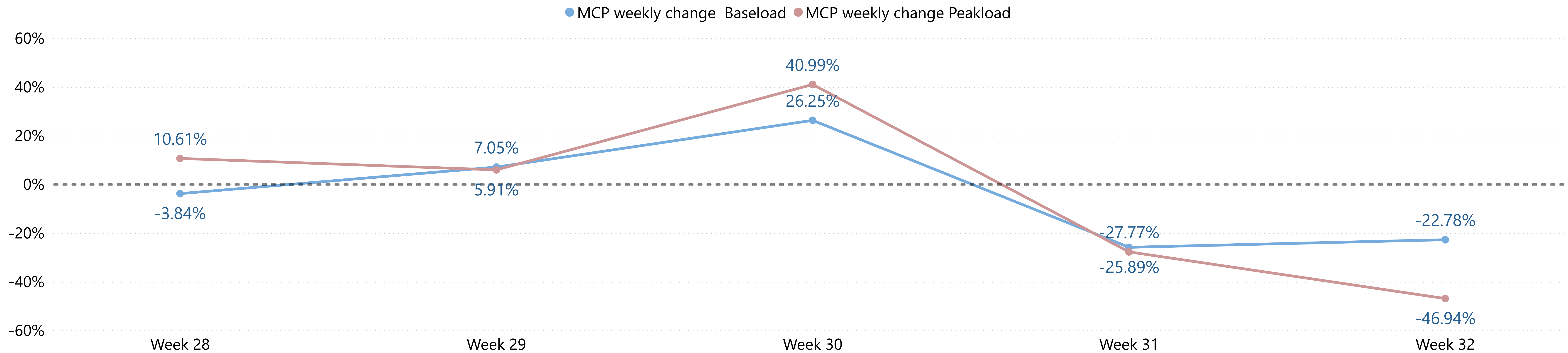
### MCP per Weekday



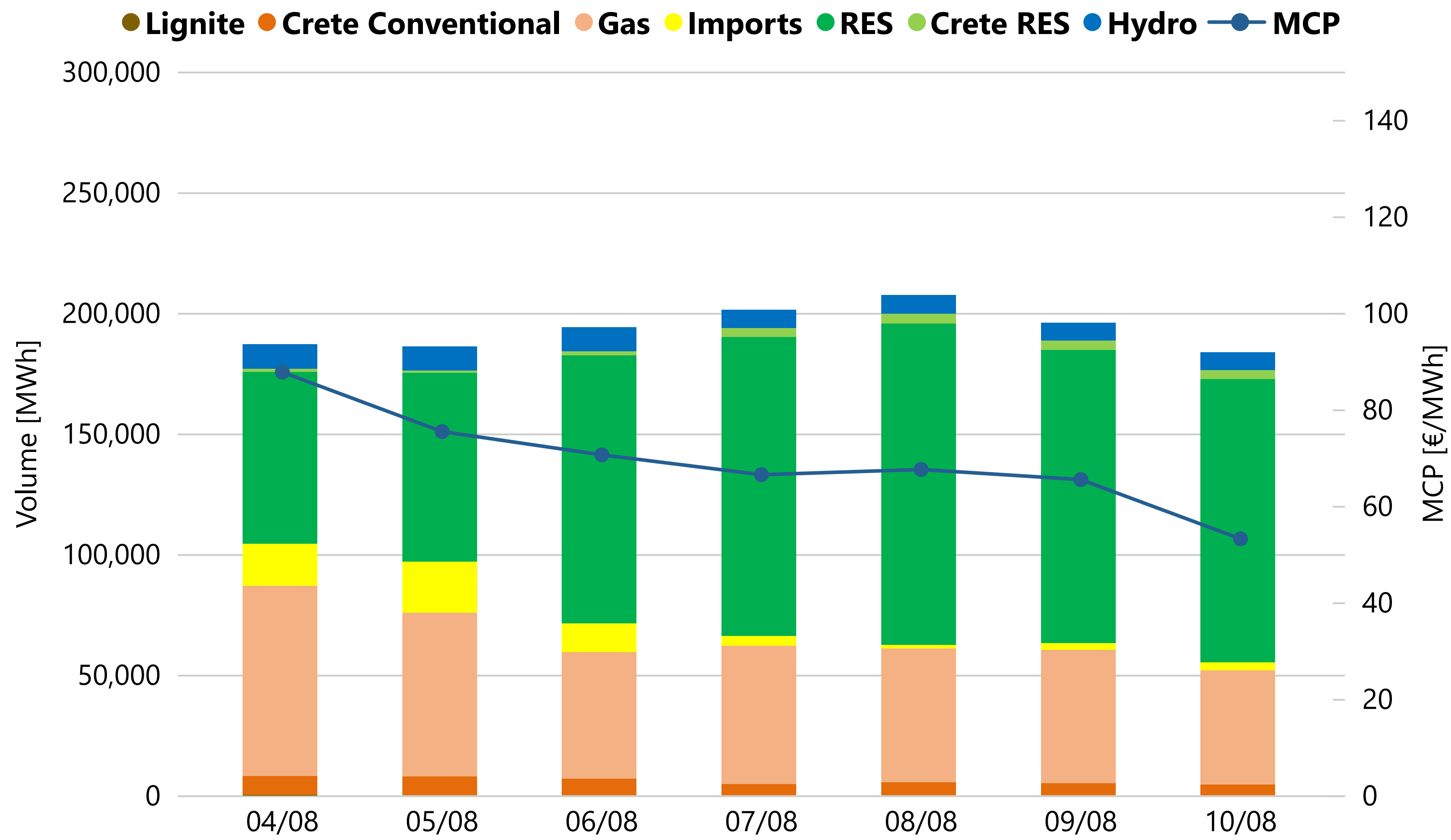
### MCP per Week



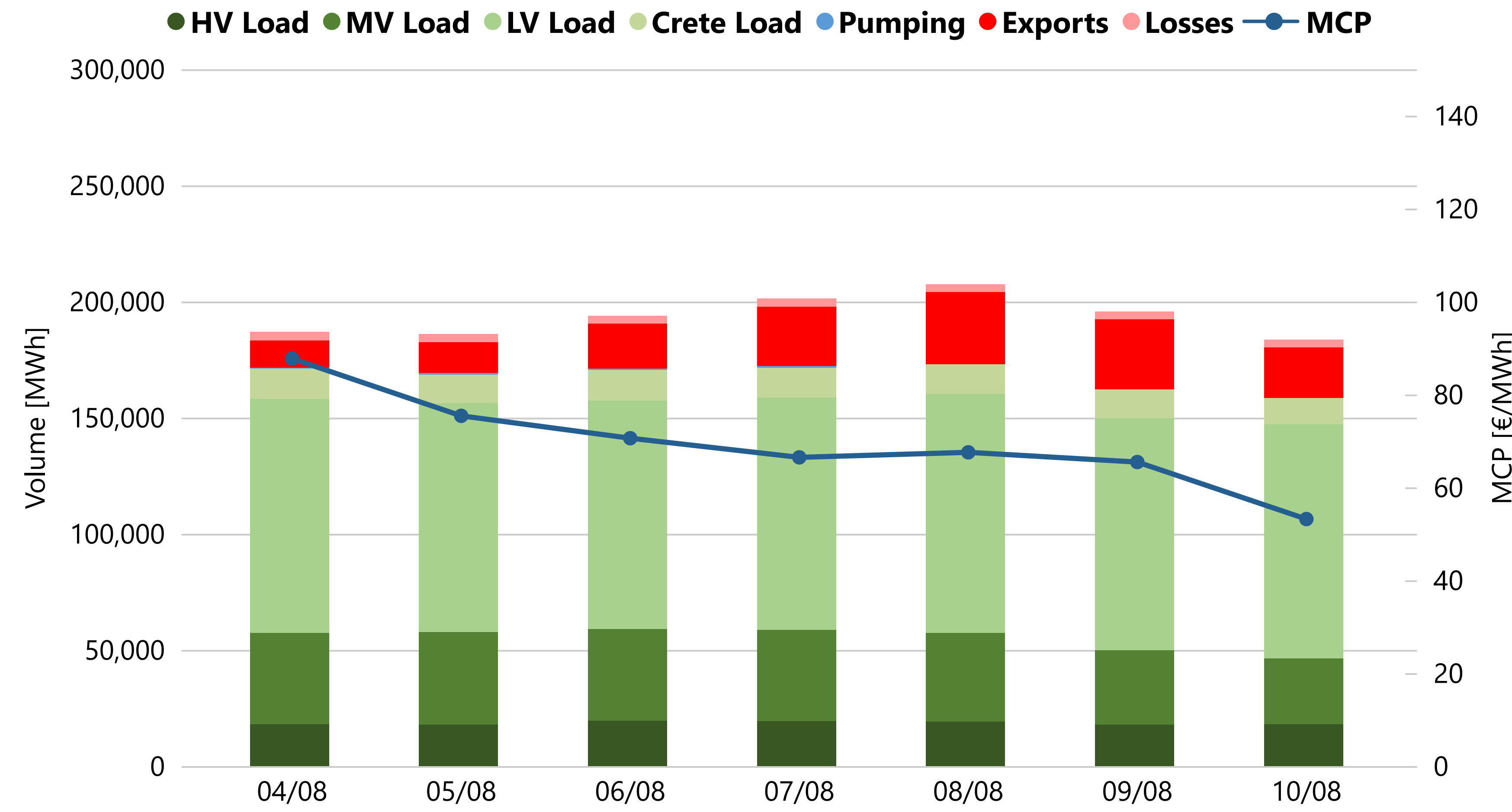
### MCP Weekly change (%)



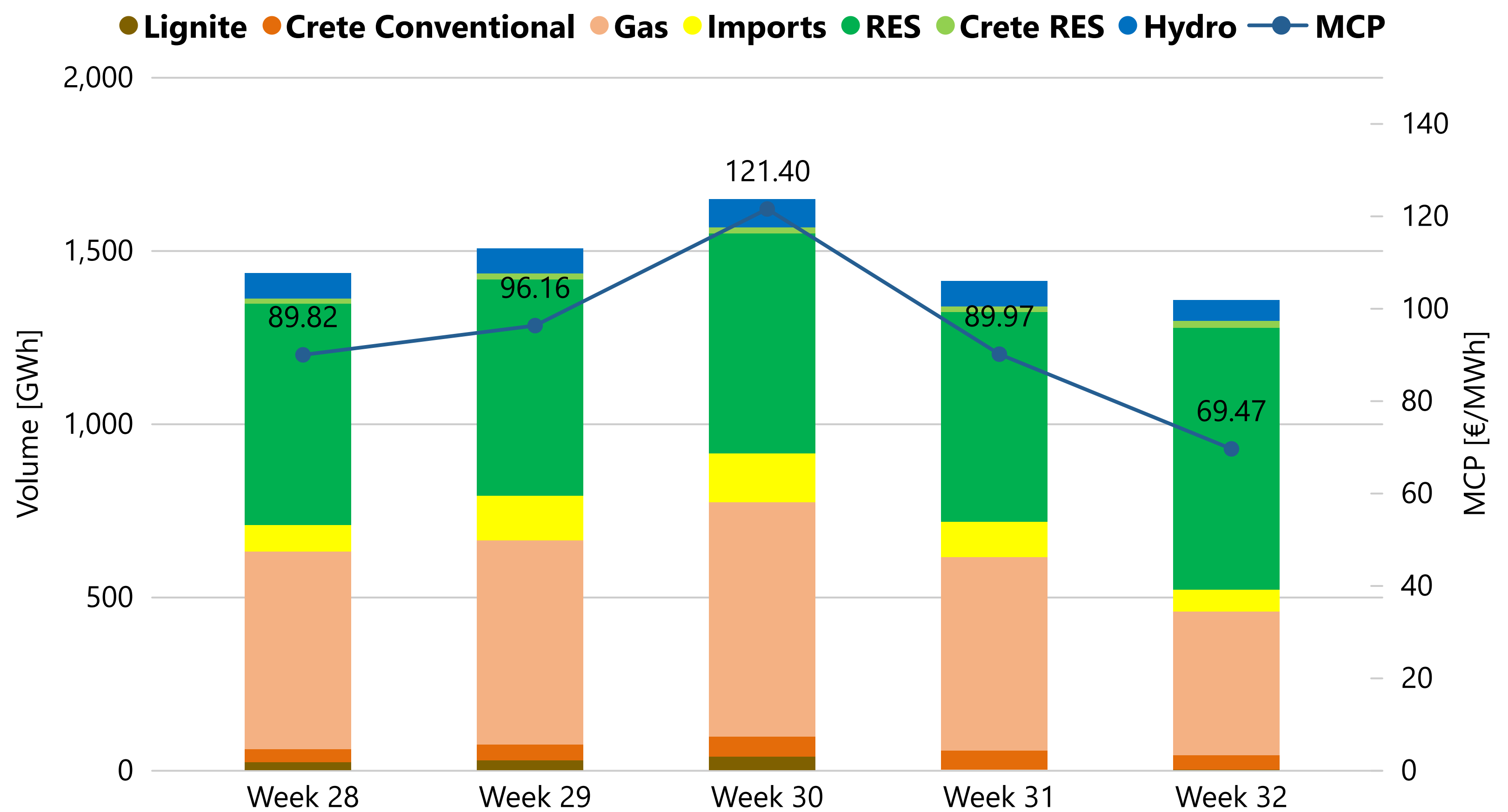
**Daily Supply Mix**



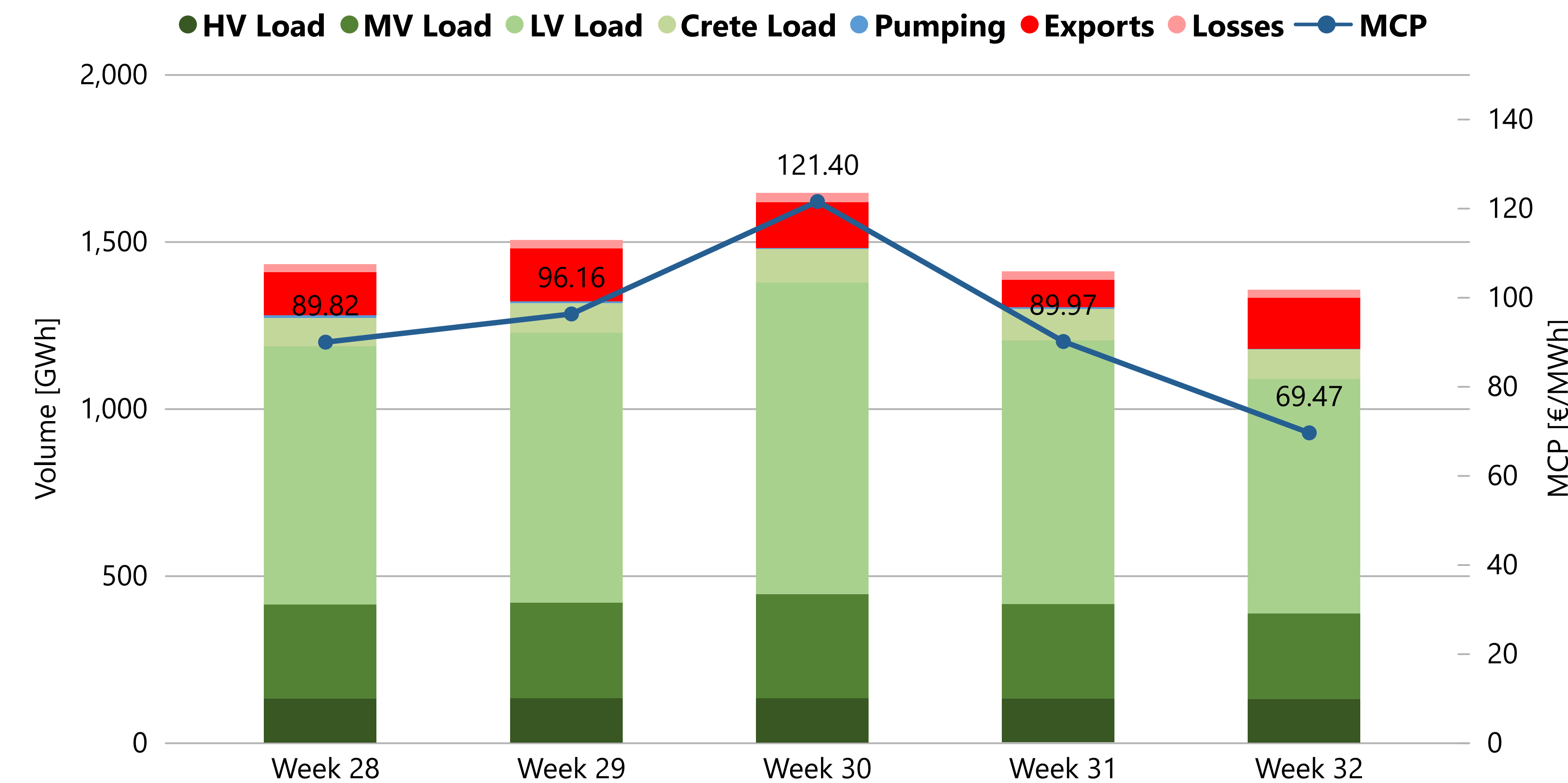
**Daily Demand Mix**



**Weekly Supply Mix**

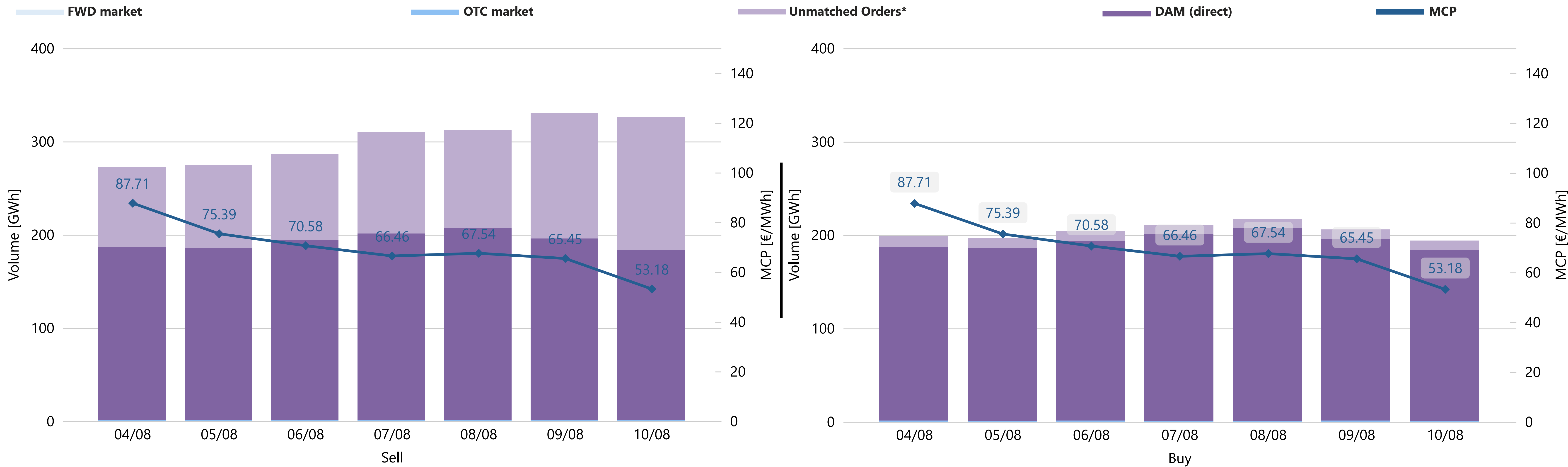


**Weekly Demand Mix**



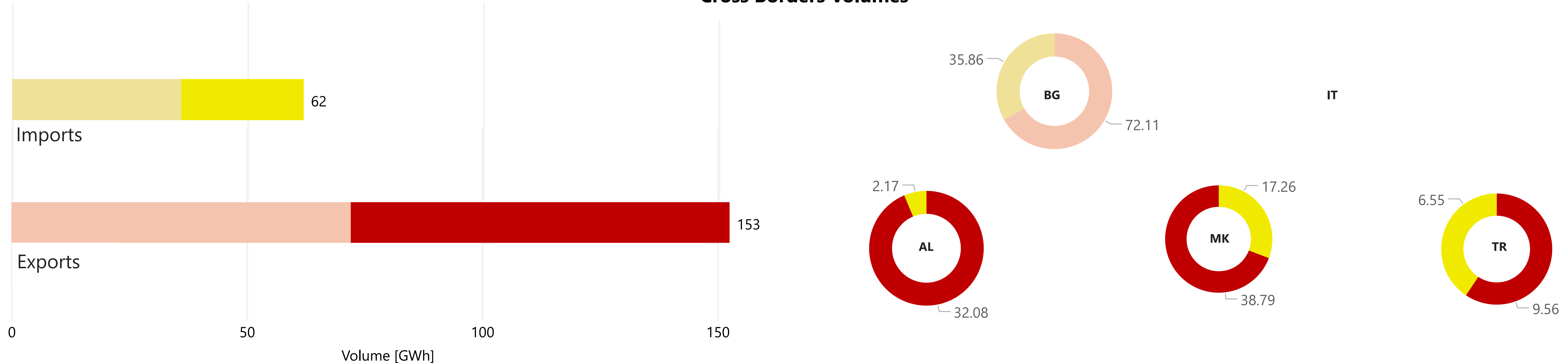


## Unmatched orders & traded volume

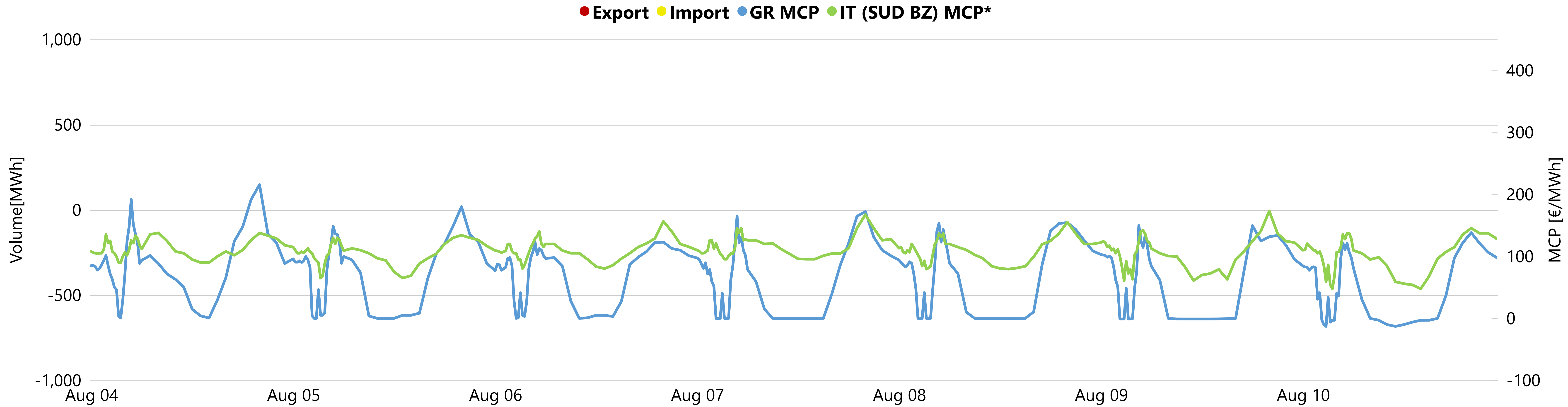


\*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

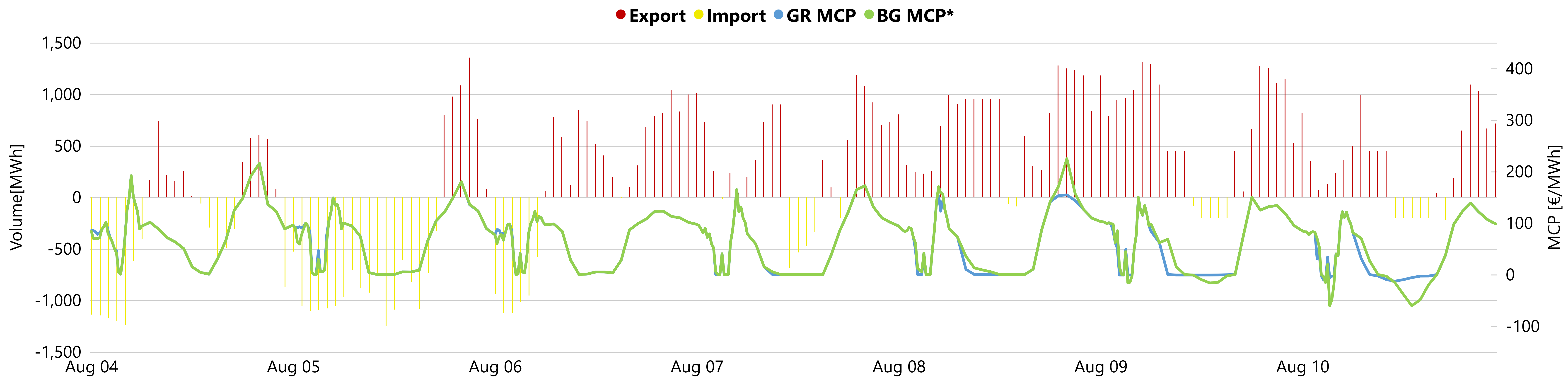
## Cross Borders Volumes



## Market Coupling Cross Border Flow

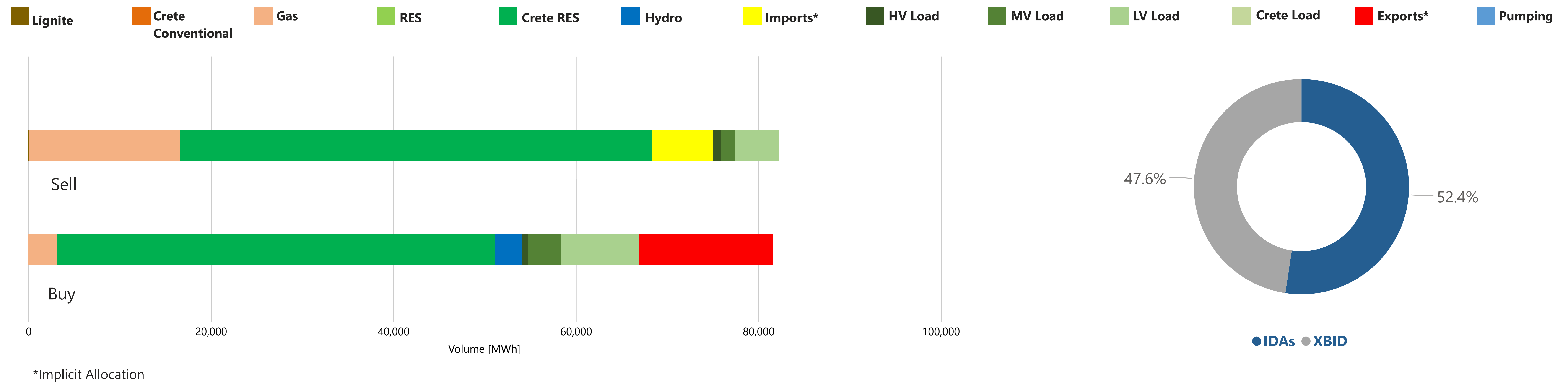


\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

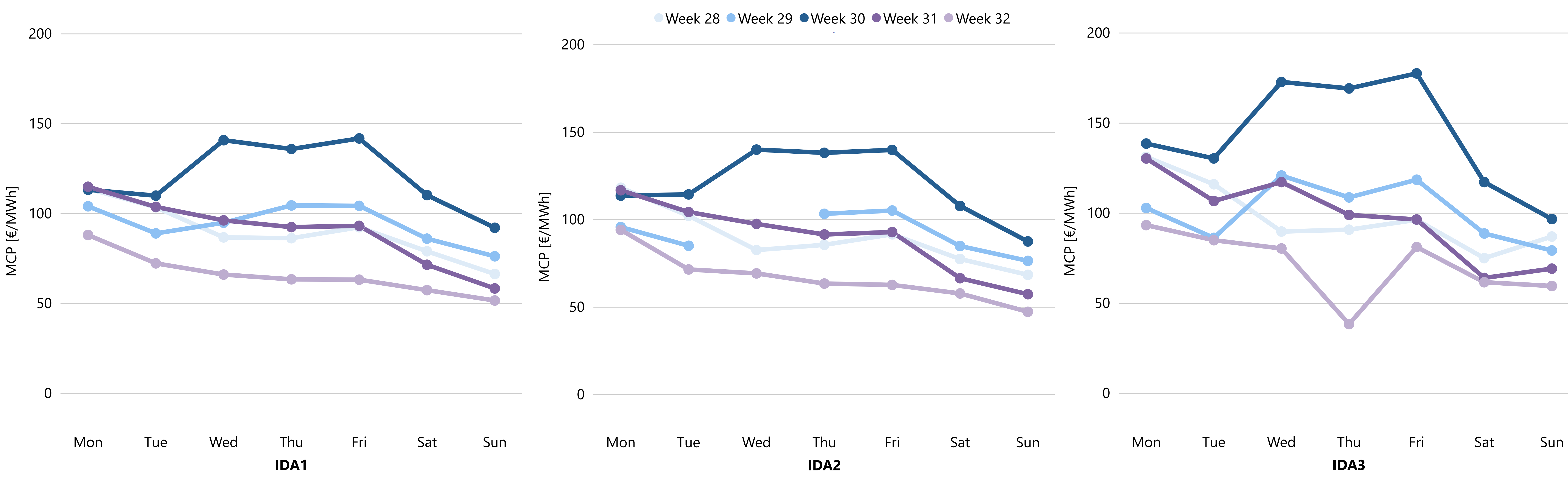


\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

## Aggregated traded volume (XBID and IDAs)

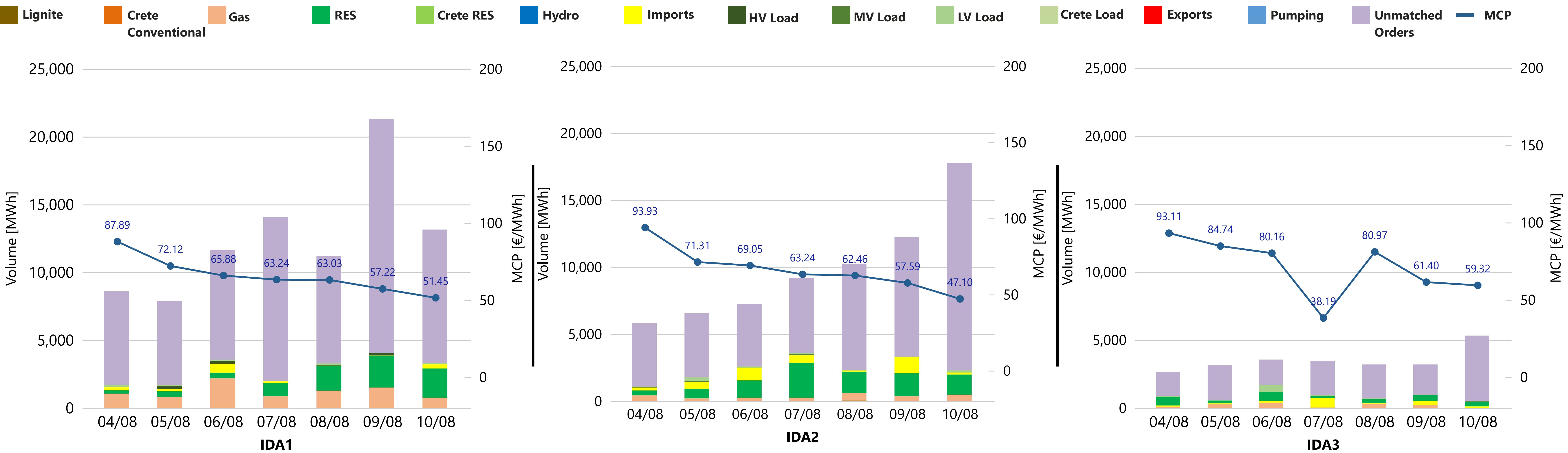


## MCP per Weekday

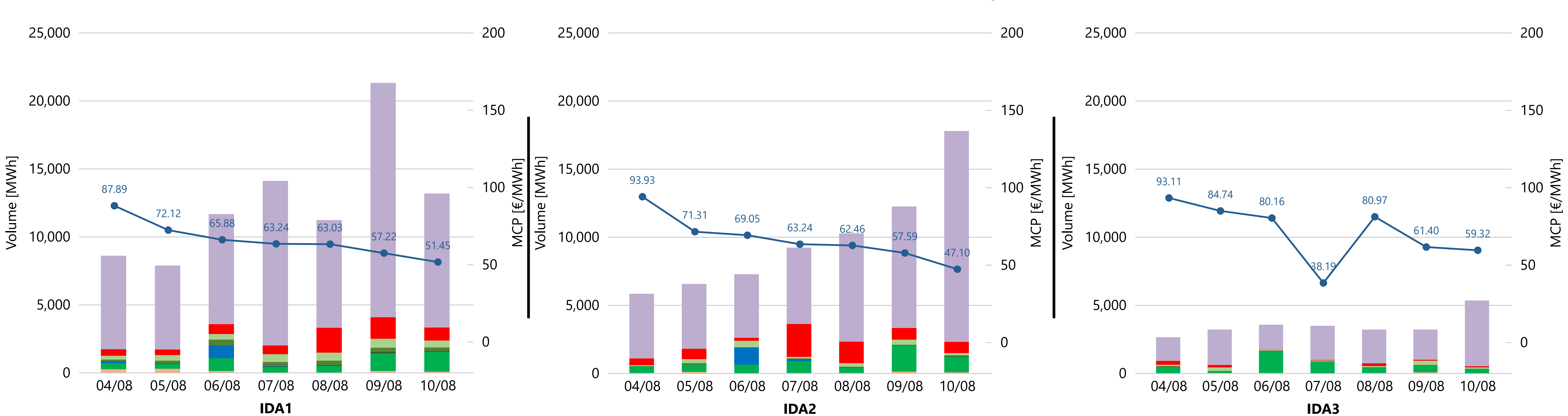




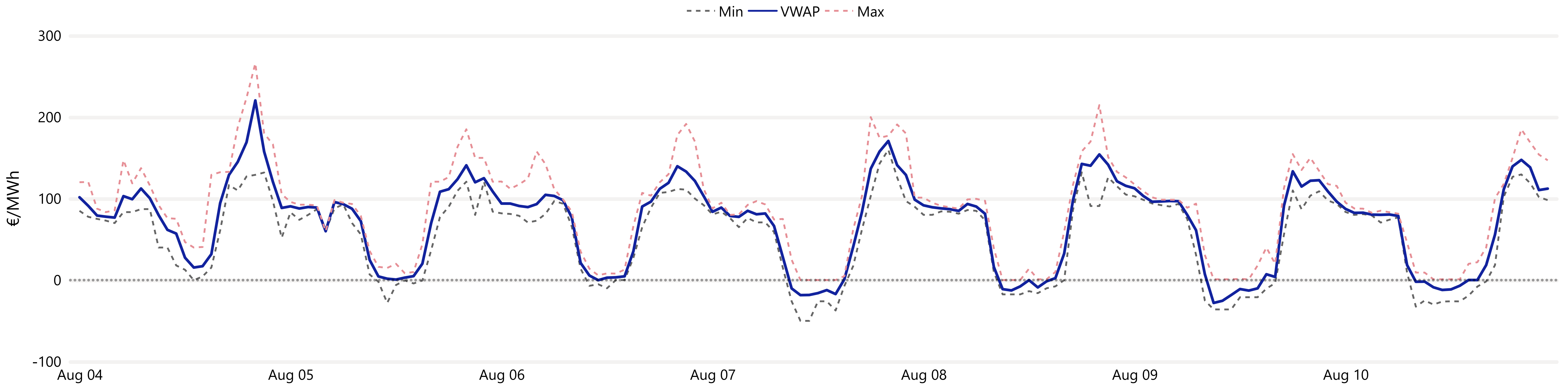
## MCP, Volume & unmatched orders for Sell Side



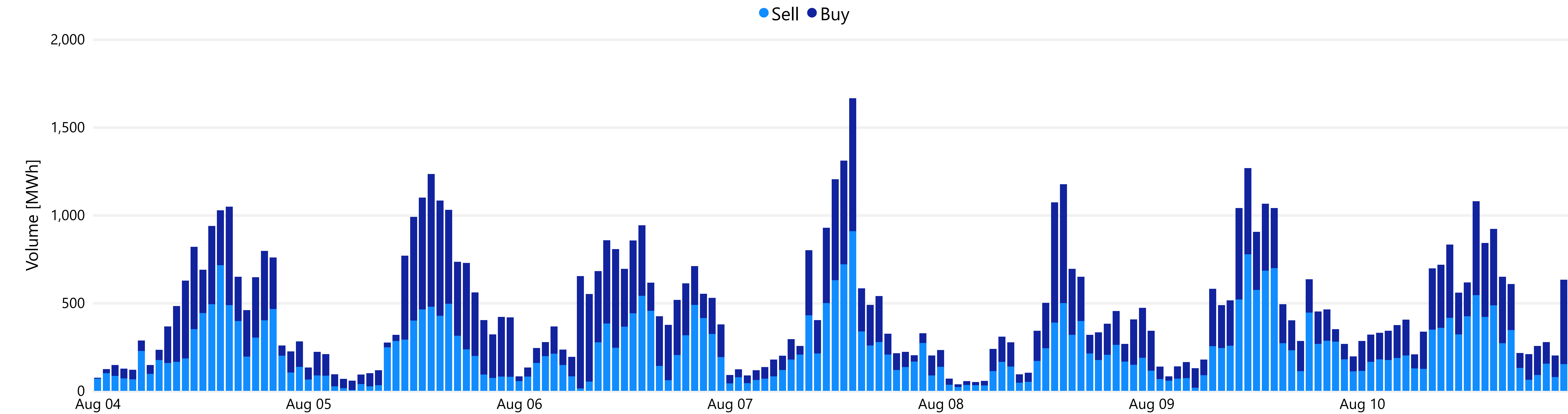
## MCP, Volume & unmatched orders for Buy Side



## XBID Prices



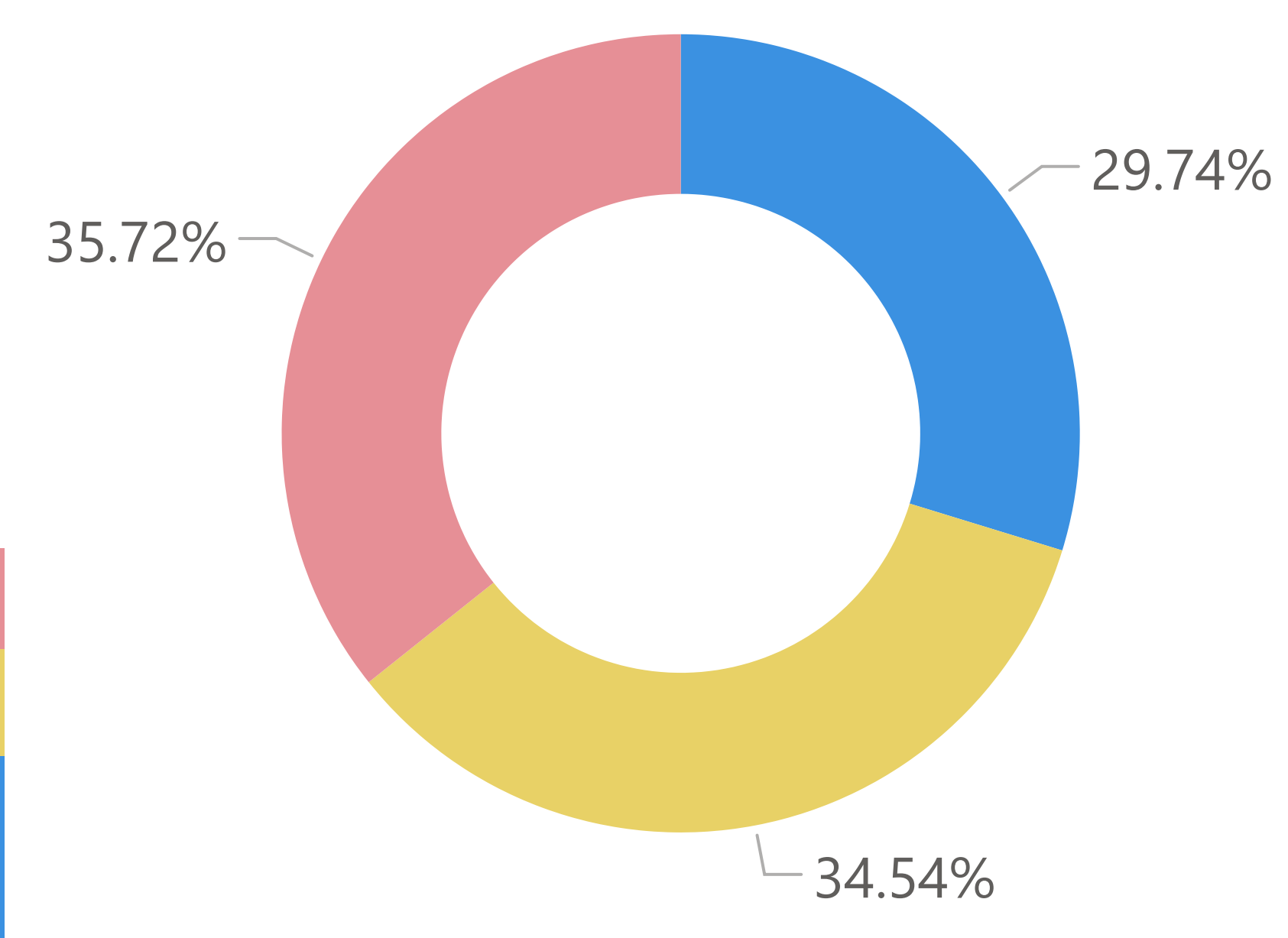
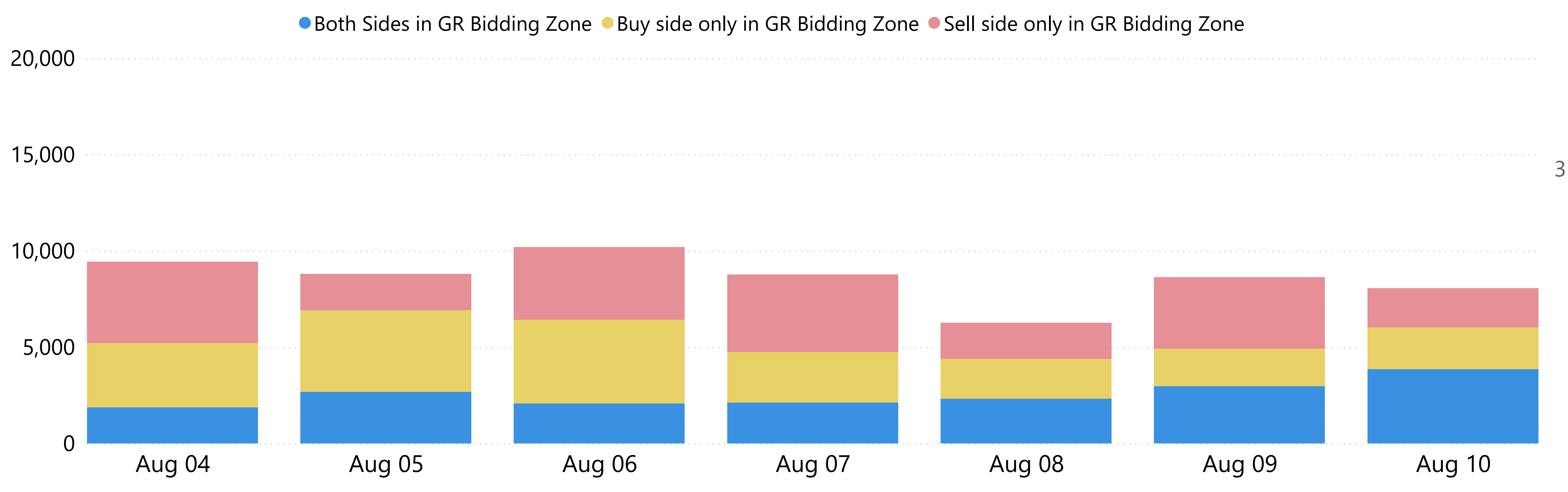
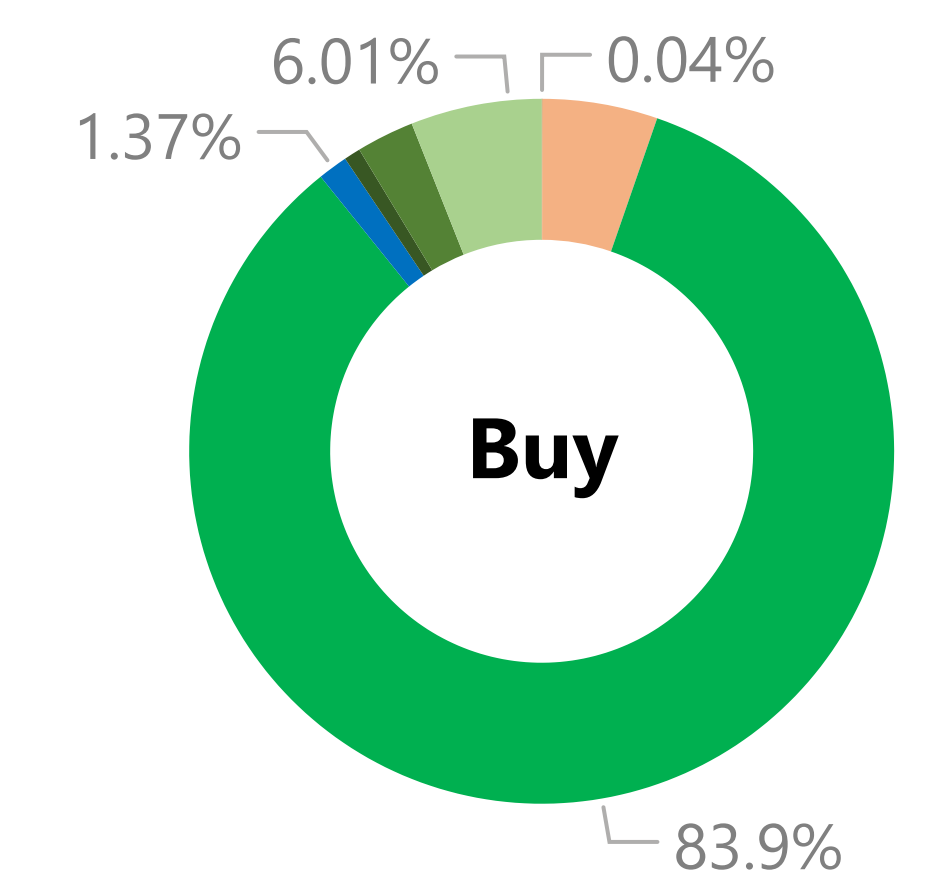
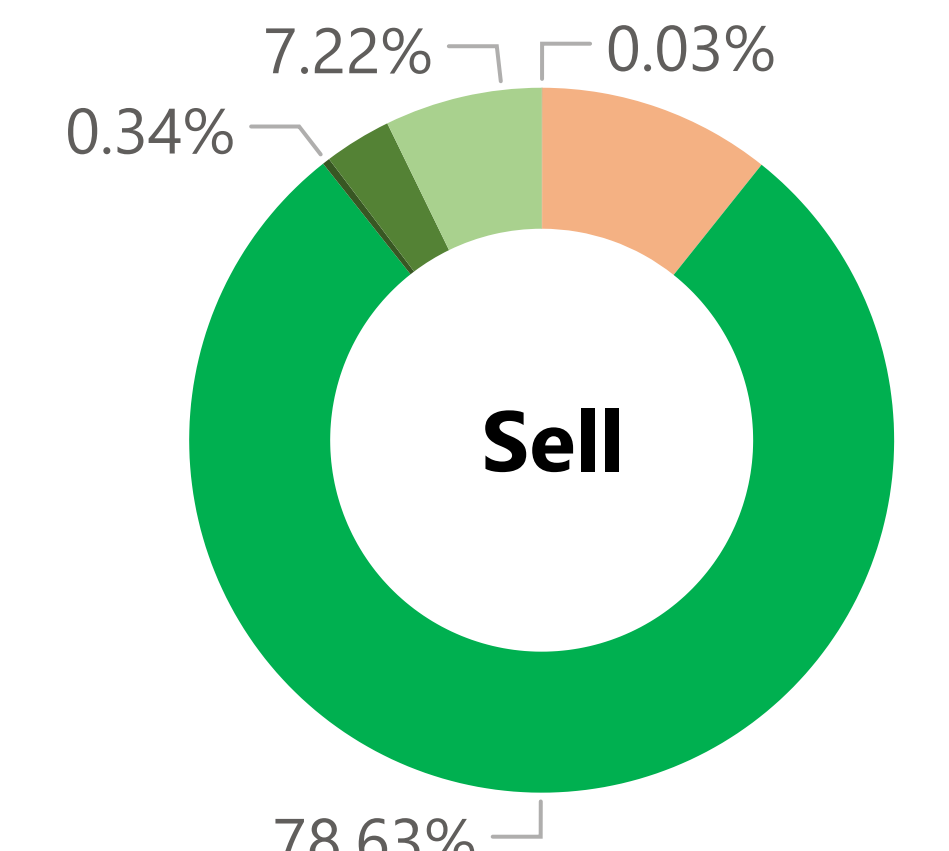
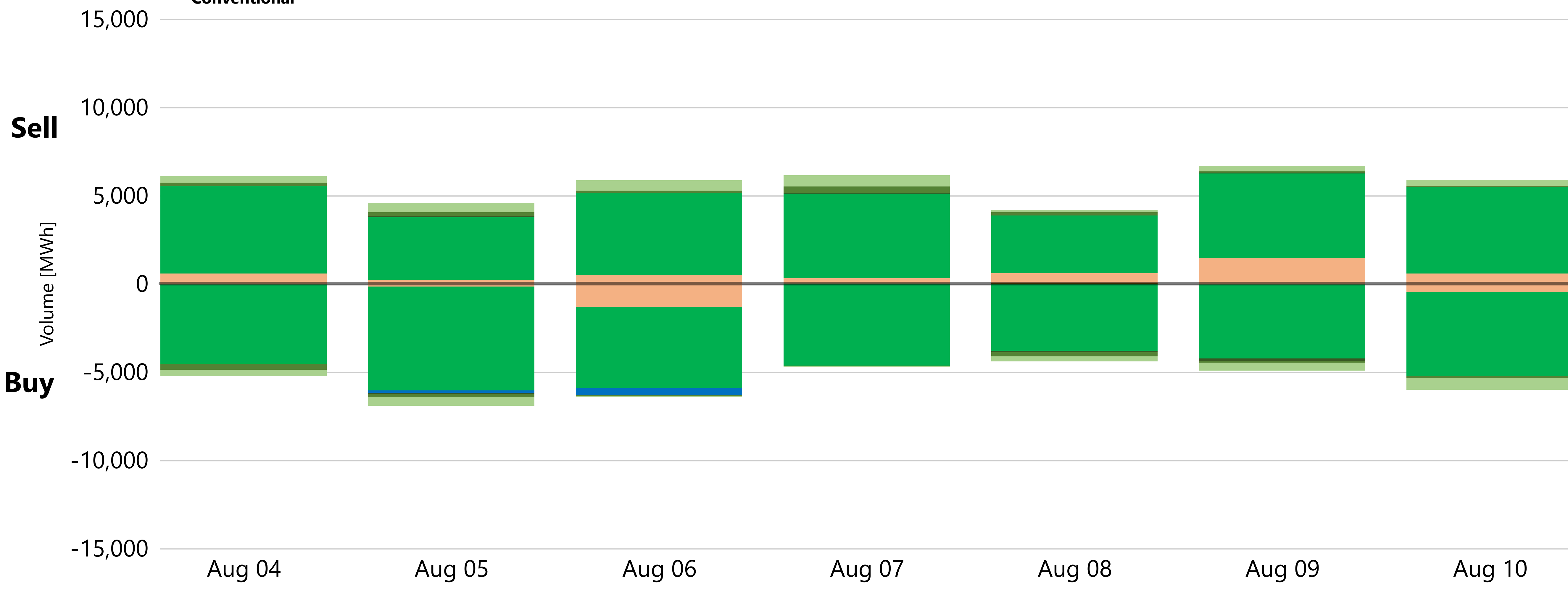
## XBID Volumes



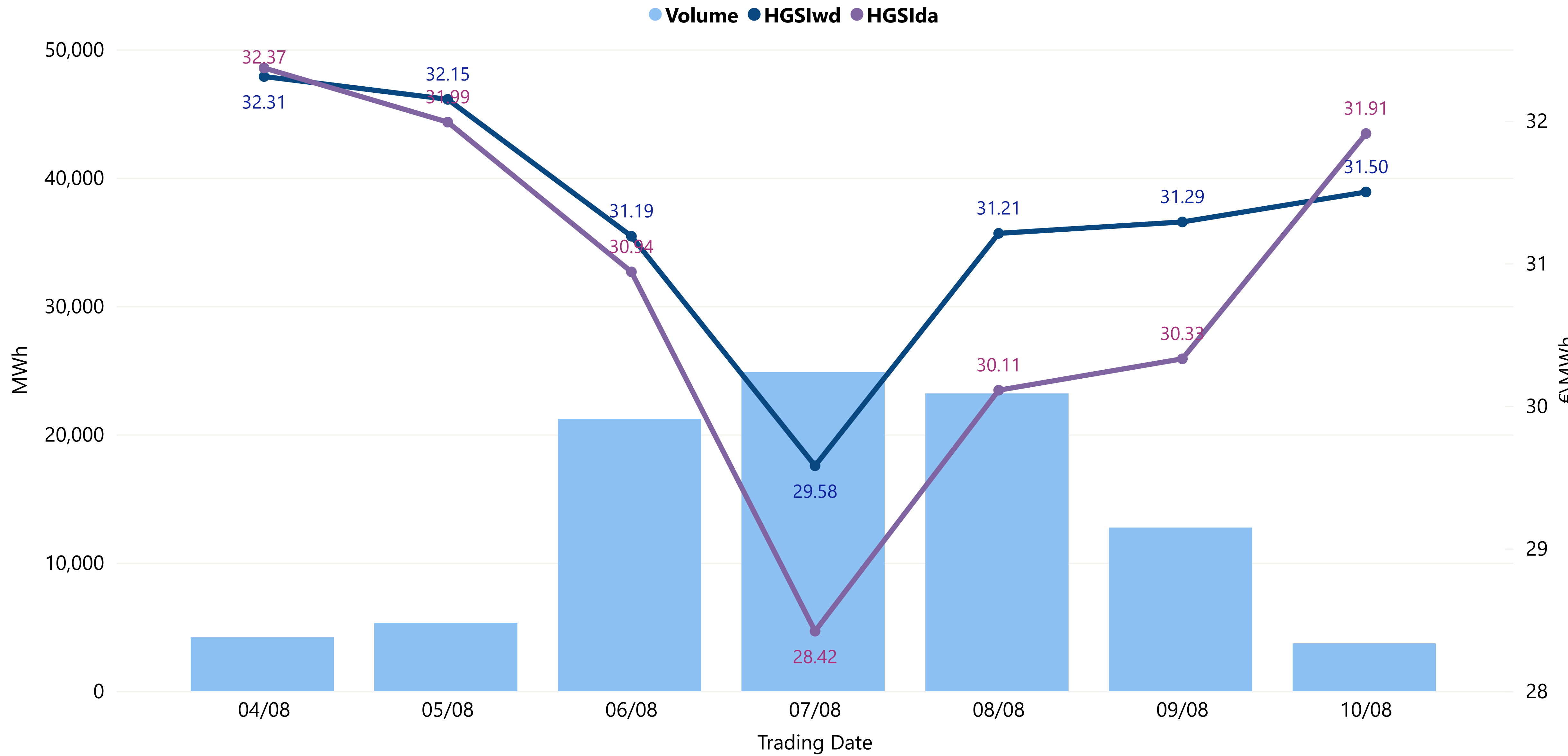


## XBID Daily Traded Volumes

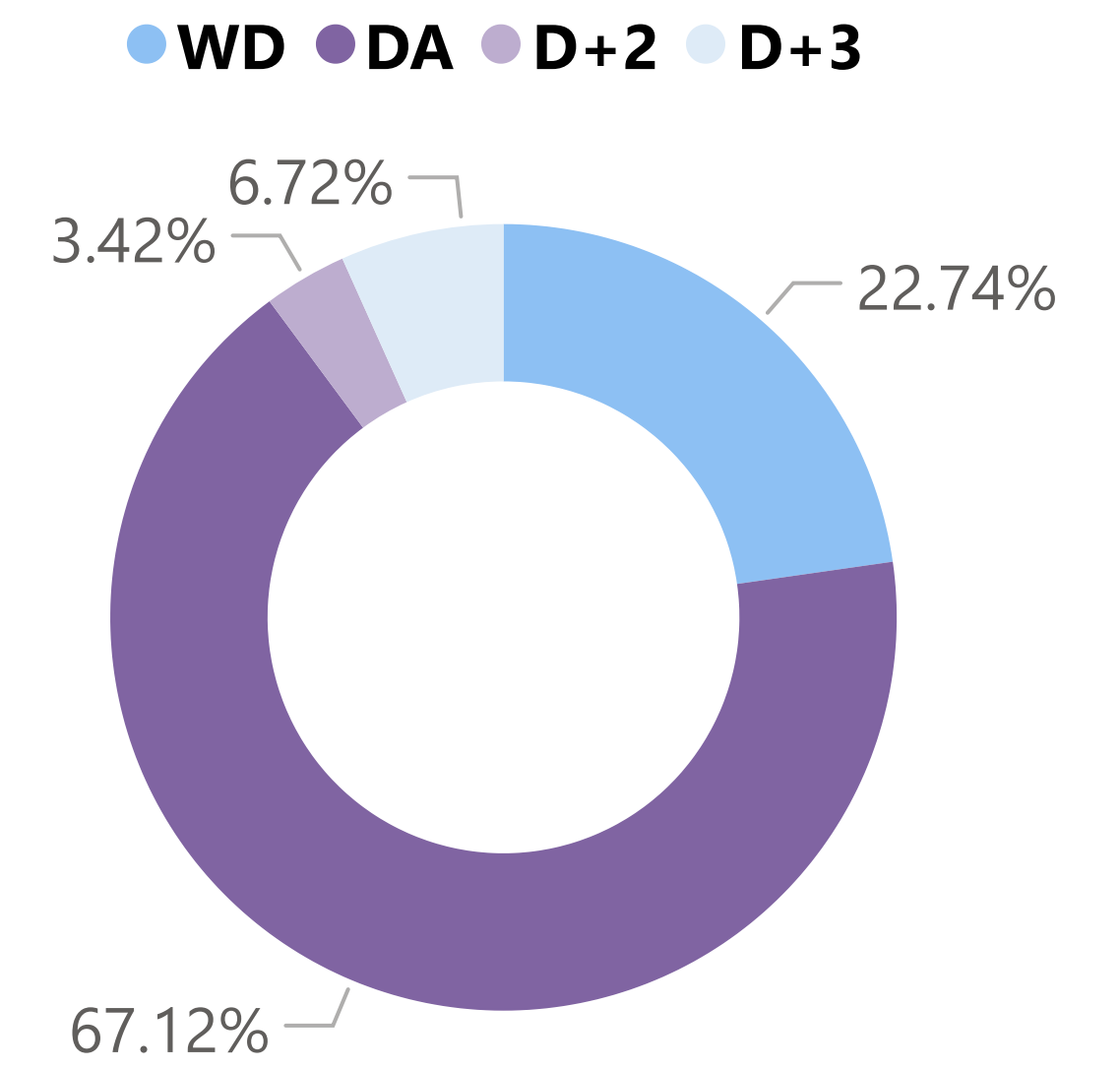
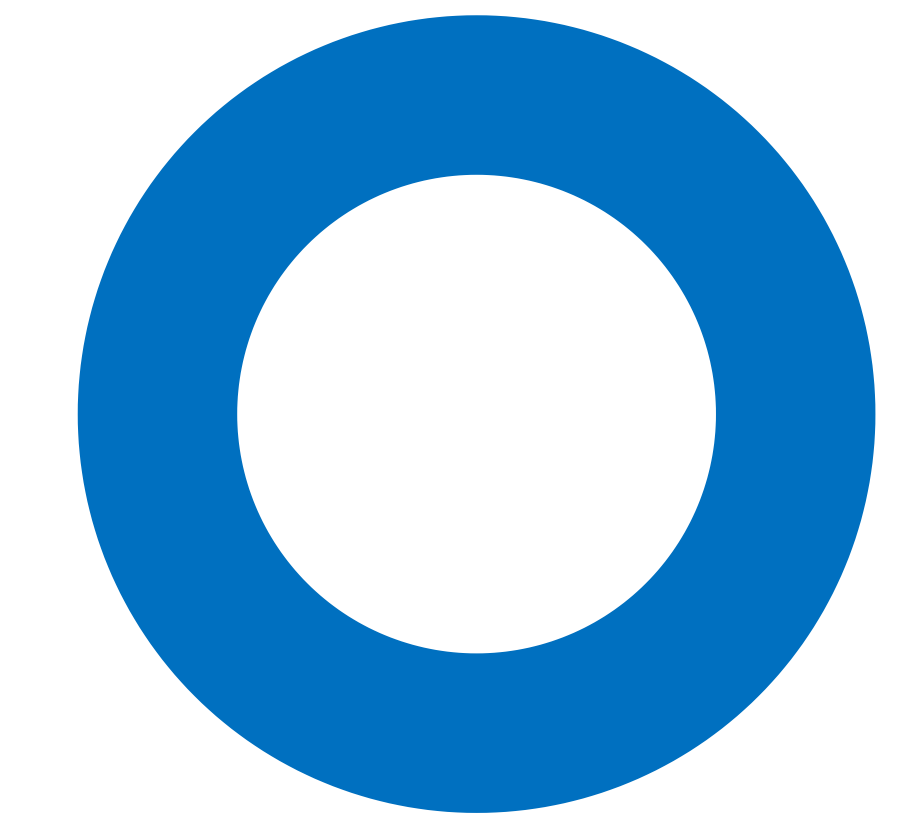
■ Lignite   
 ■ Crete Conventional   
 ■ Gas   
 ■ RES   
 ■ Crete RES   
 ■ Hydro   
 ■ Imports\*   
 ■ HV Load   
 ■ MV Load   
 ■ LV Load   
 ■ Crete Load   
 ■ Exports\*   
 ■ Pumping



Volume, Closing, Min & Max Prices per Trading Date

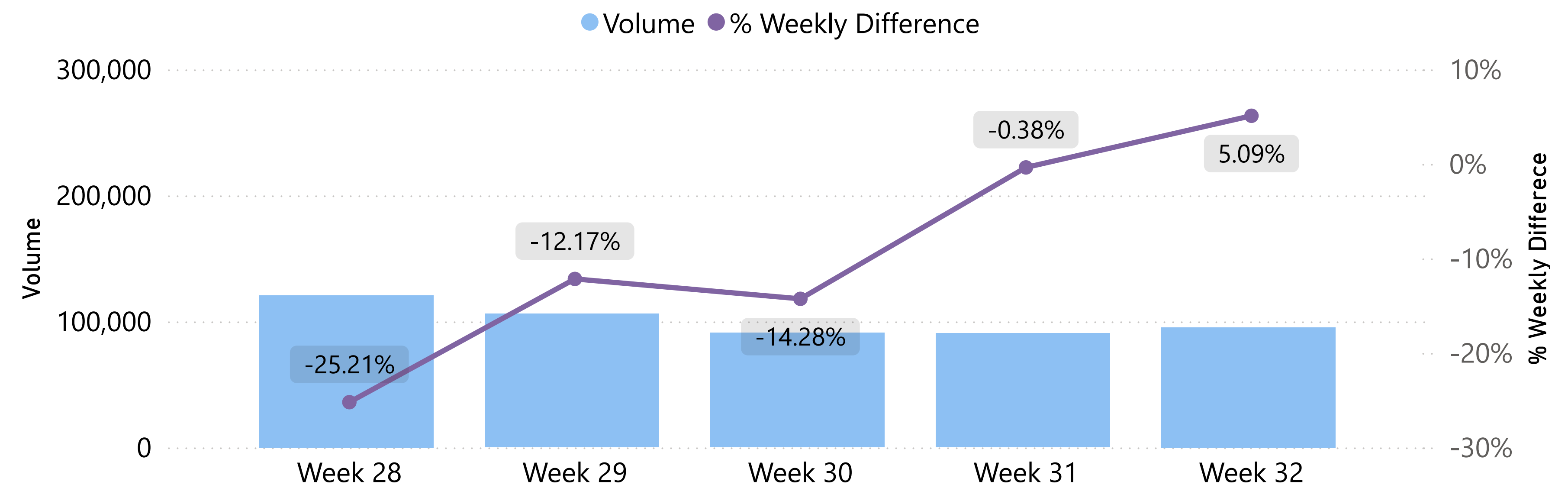


Continuous Traded Volume Auction Traded Volume



Volume per Week

Week	WD	DA	D+2	D+3
Week 28	21.44 %	74.92 %	2.24 %	1.41 %
Week 29	23.05 %	71.38 %	3.59 %	1.98 %
Week 30	37.60 %	55.91 %	3.63 %	2.86 %
Week 31	39.23 %	60.77 %		
Week 32	22.74 %	67.12 %	3.42 %	6.72 %



## Volume, Closing, Min & Max Prices per Trading Date

