



Monthly Report
June 2025

**Electricity &
NGAS Markets**





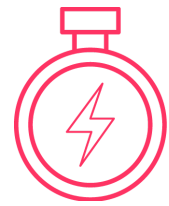
Summary

1



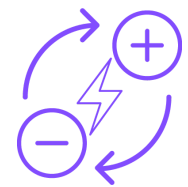
DAM

3



IDM

19



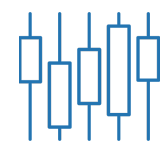
DAM&IDM

25



Natural Gas
Trading Platform

33



Derivatives

38



Annex

40

Summary

Jun 2025
May 2025
Jun 2024

DAM

IDA1

IDA2

IDA3

XBID*

NGAS*



€/MWh

85.42
81.94
98.89

86.40
82.08
99.13

88.31
81.01
97.89

103.27
90.81
112.13

67.69
70.32
103.06

37.20
34.77
31.26



GWh

5,480
4,429
5,525

62.8
73.3
36.1

72.0
48.9
30.8

24.8
23.0
18.8

207.43
181.2
131.2

683.75
656.62
256.27



M €

462.9
355.4
549.03

4.21
4.81
3.67

5.81
3.64
3.00

2.48
1.93
2.10

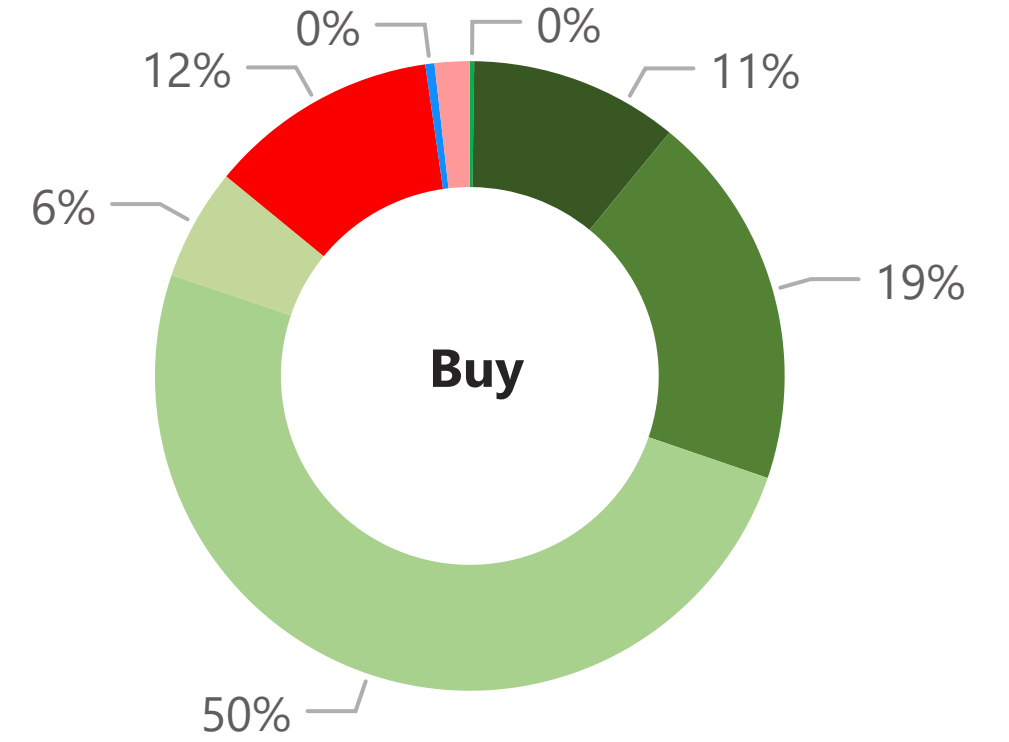
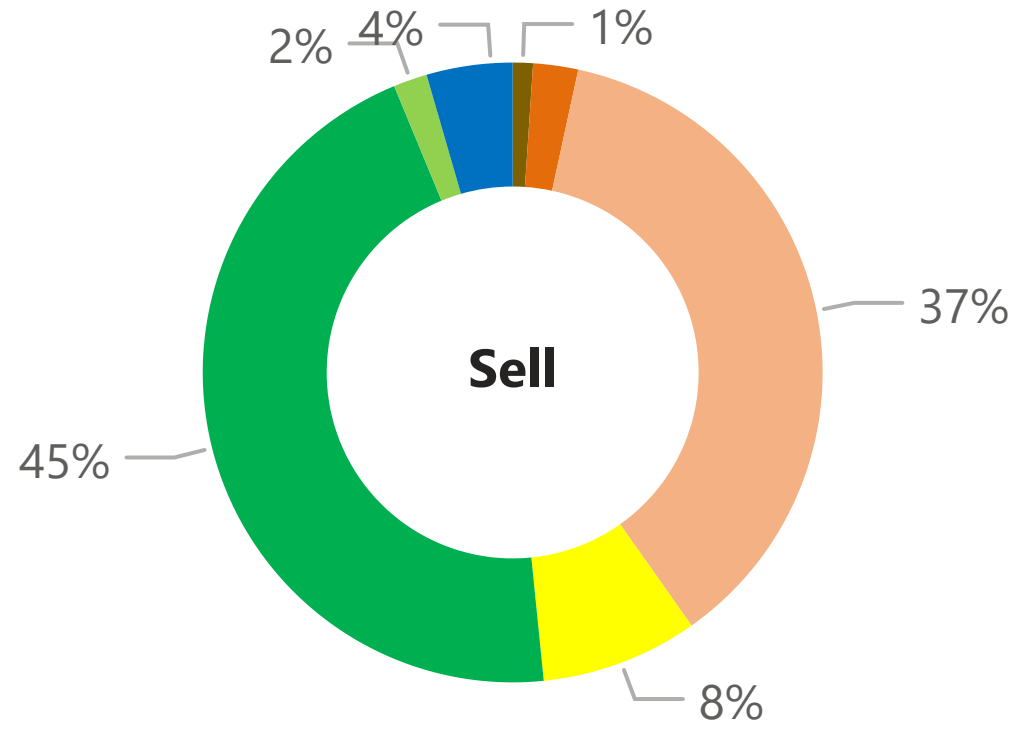
14.04
12.74
13.52

25.44
22.83
8.01

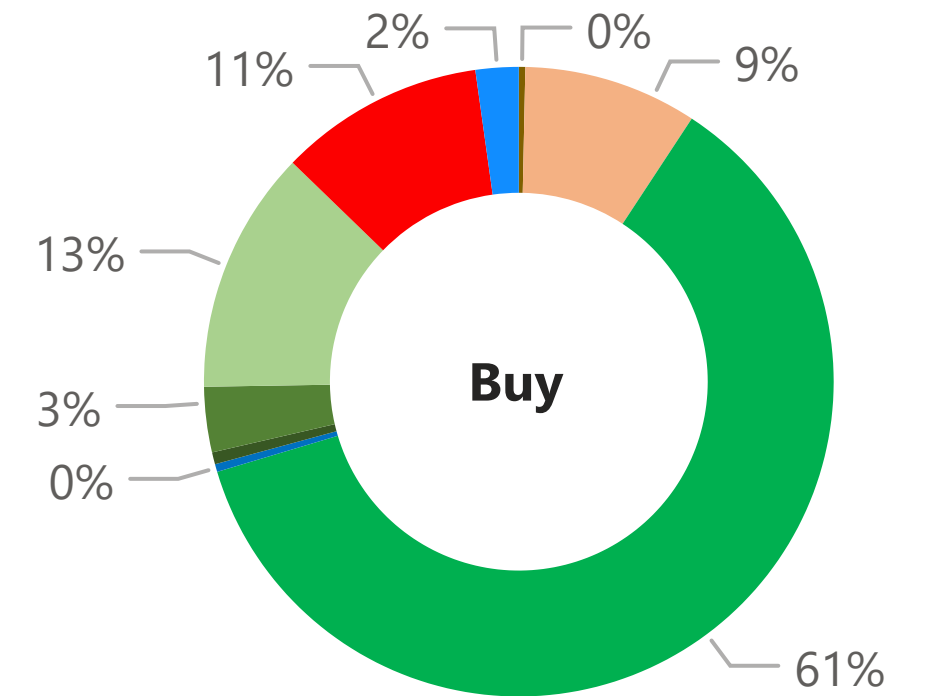
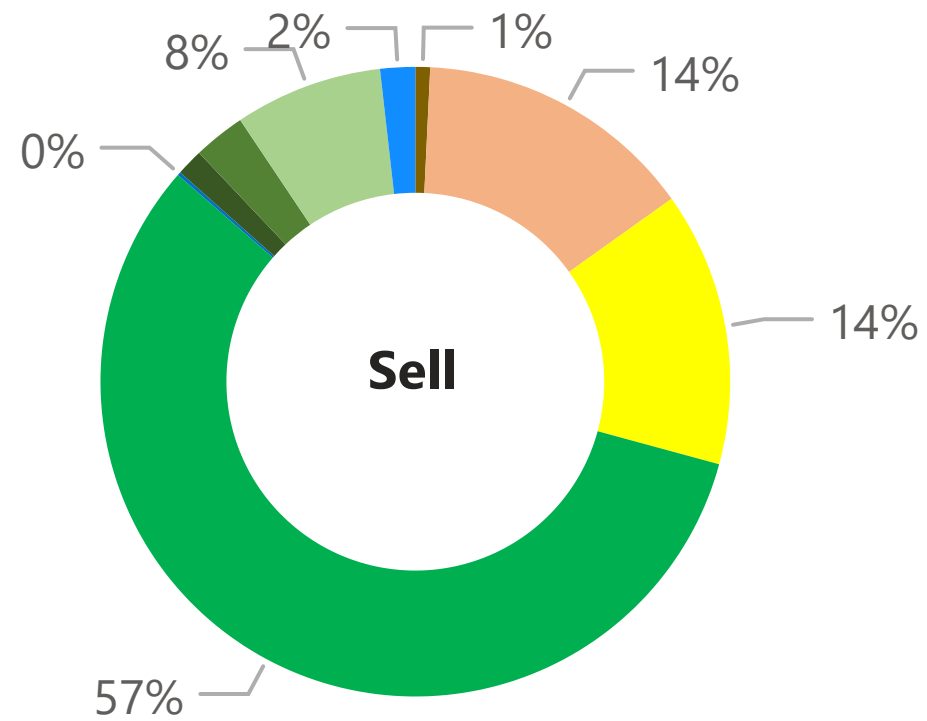
*The NGAS and XBID Prices (€/MWh) refer to the weighted average of all trades (incl. all contracts) of the respective month.
All volumes are one sided. XBID volumes are the average of all sell/buy trades.

Volume mix

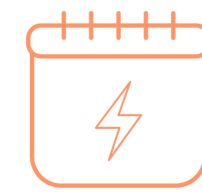
DAM



IDM



- Lignite
- Crete Conventional
- Gas
- RES
- Crete RES
- Hydro
- Imports
- HV Load
- MV Load
- LV Load
- Crete Load
- Exports
- Pumping

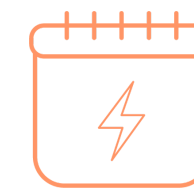


1. DAM

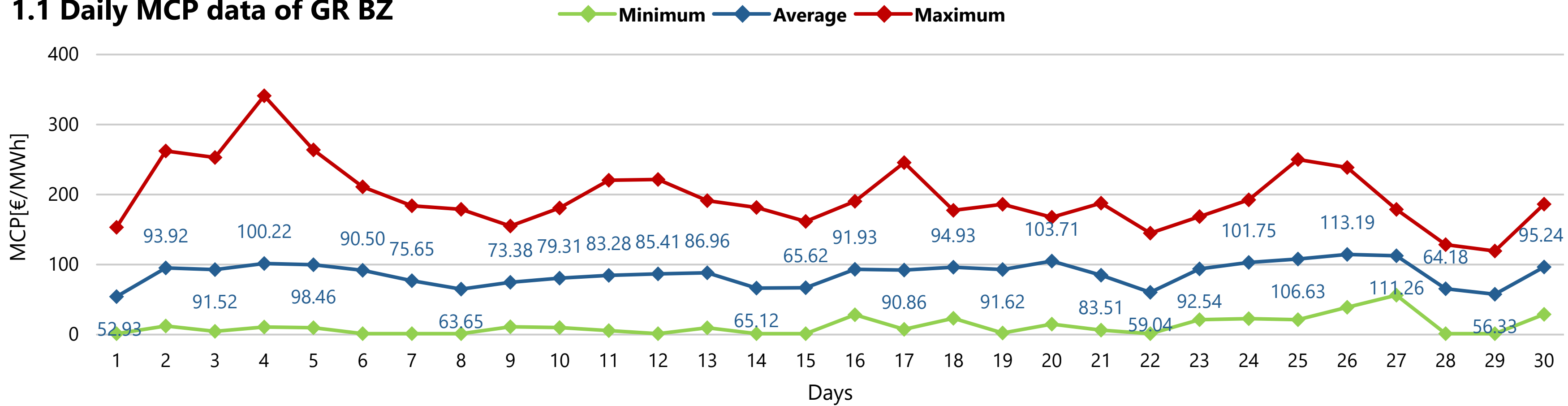
Market Clearing Price (MCP)

Volumes, technologies and order types

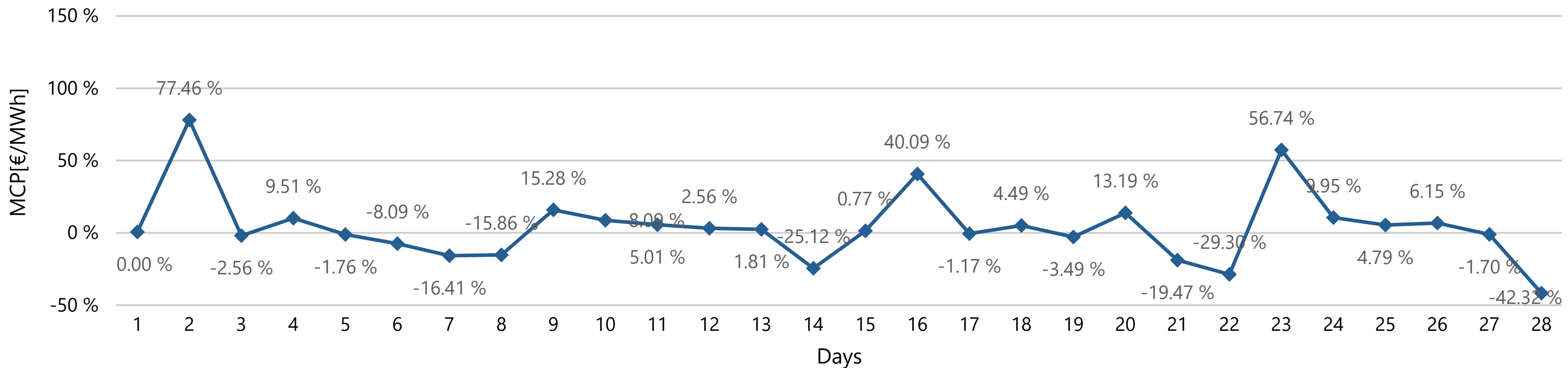
Interconnections

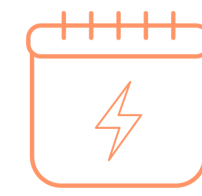


1.1 Daily MCP data of GR BZ

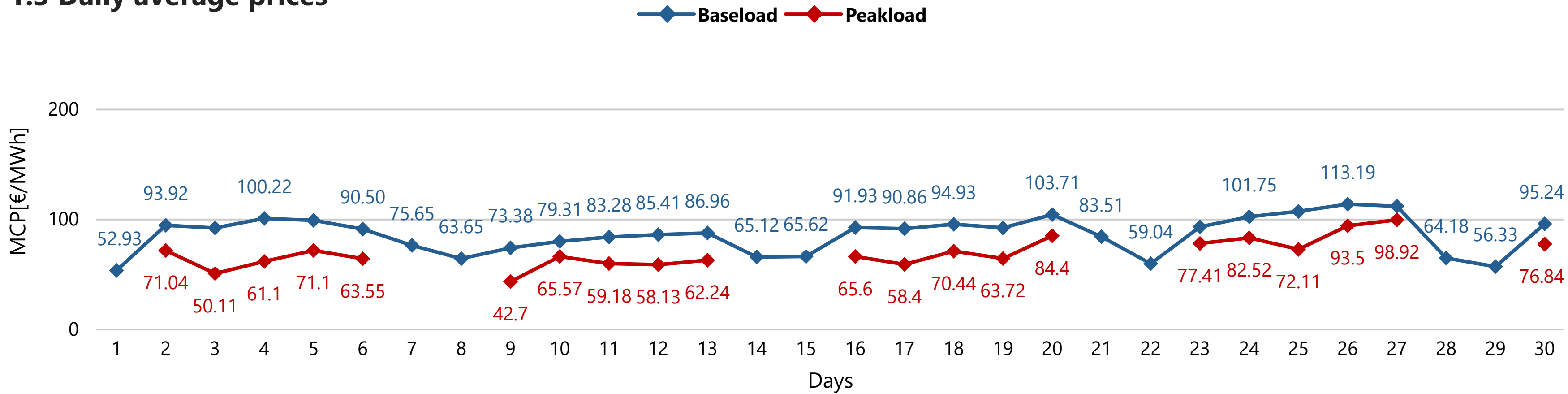


1.2 Daily percentage change in price

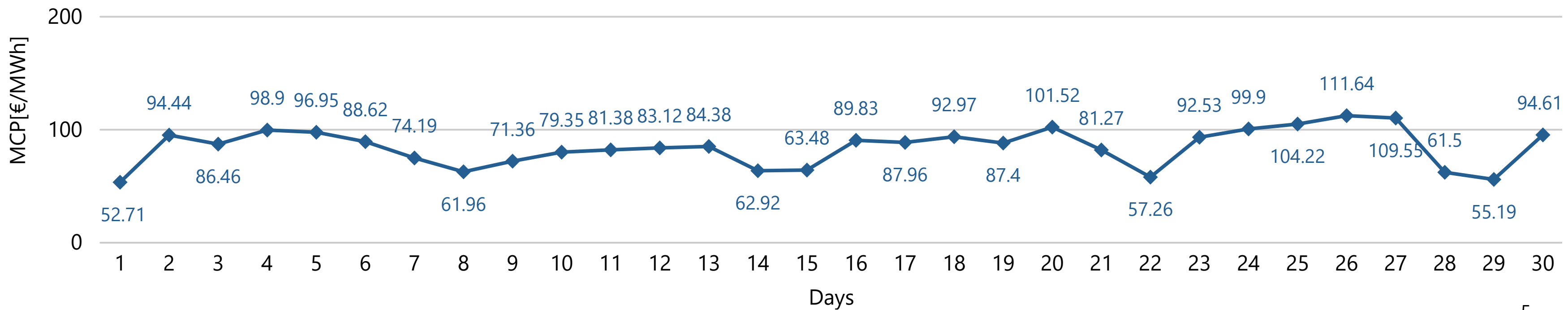




1.3 Daily average prices

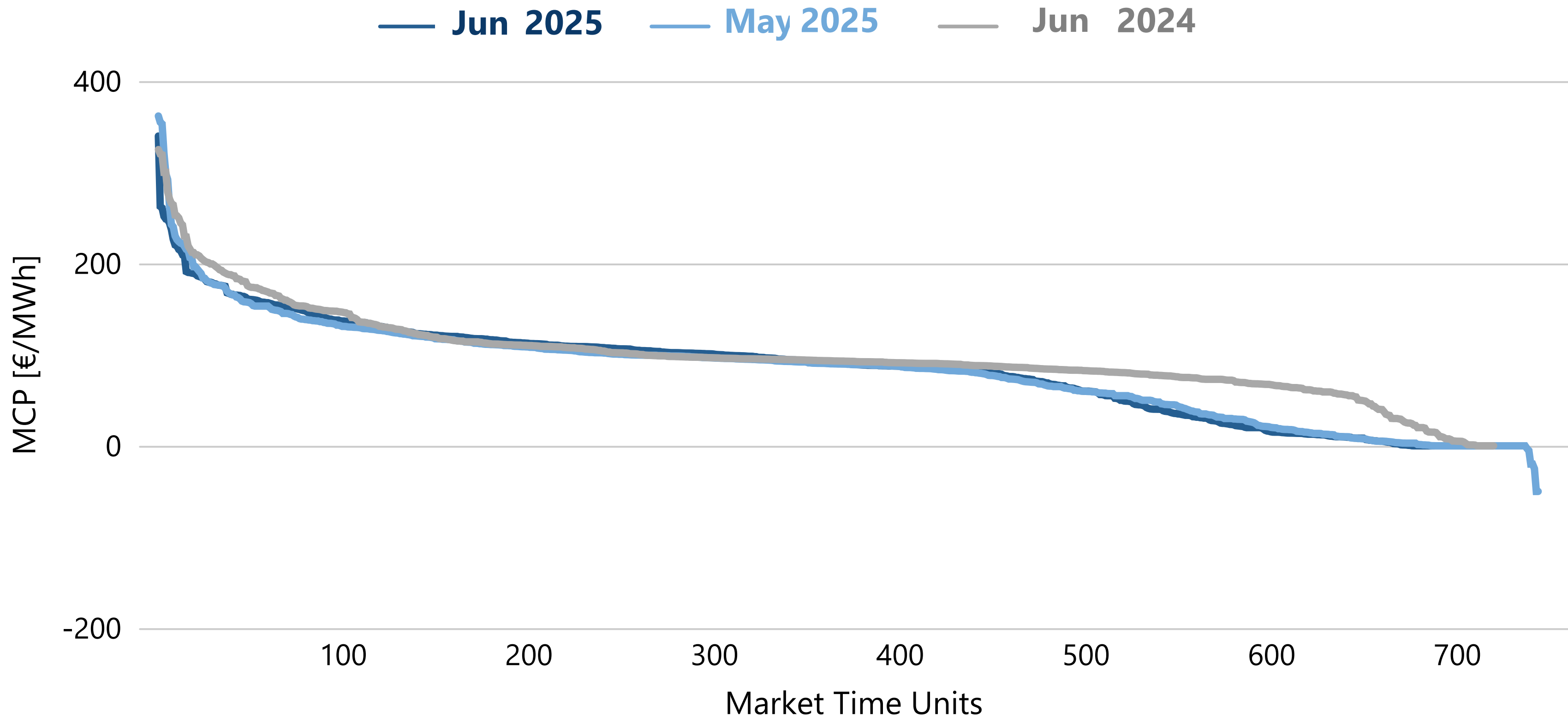


1.4 Daily weighted average baseload price





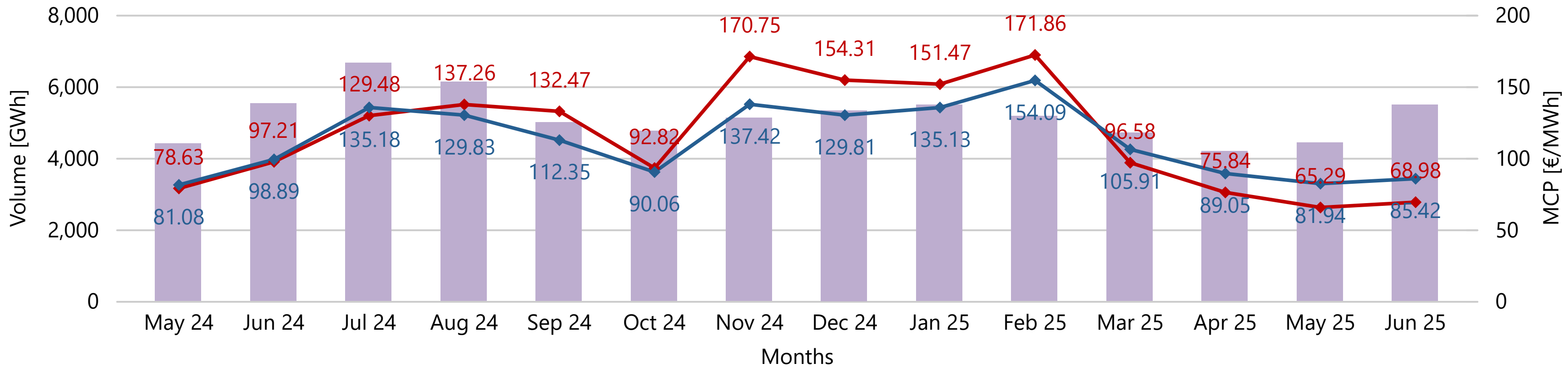
1.5 MCP duration curve





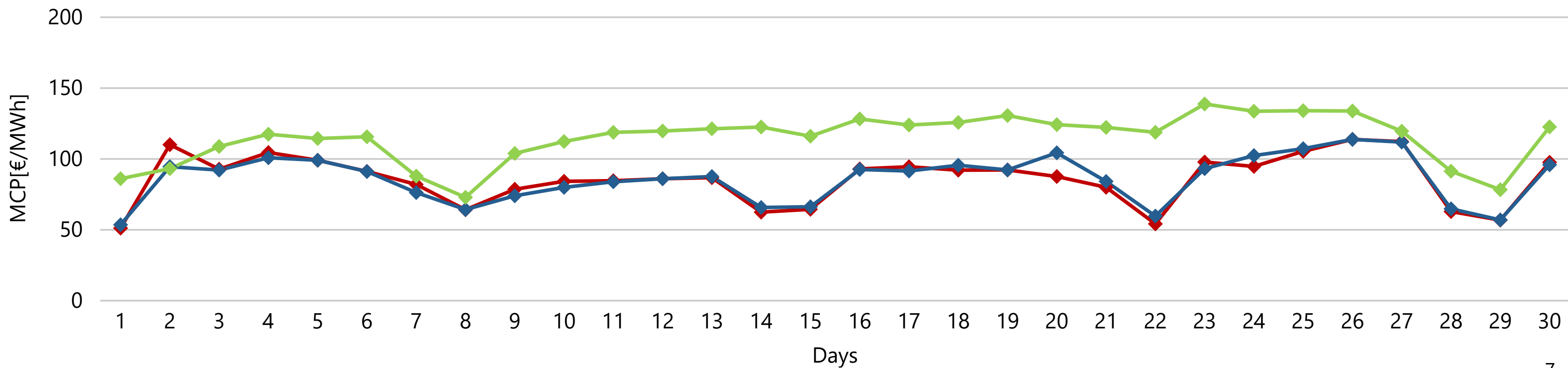
1.6 Monthly volume and average prices

● Volume ● Peakload ◆ Baseload



1.7 Daily average MCP of GR, IT, BG

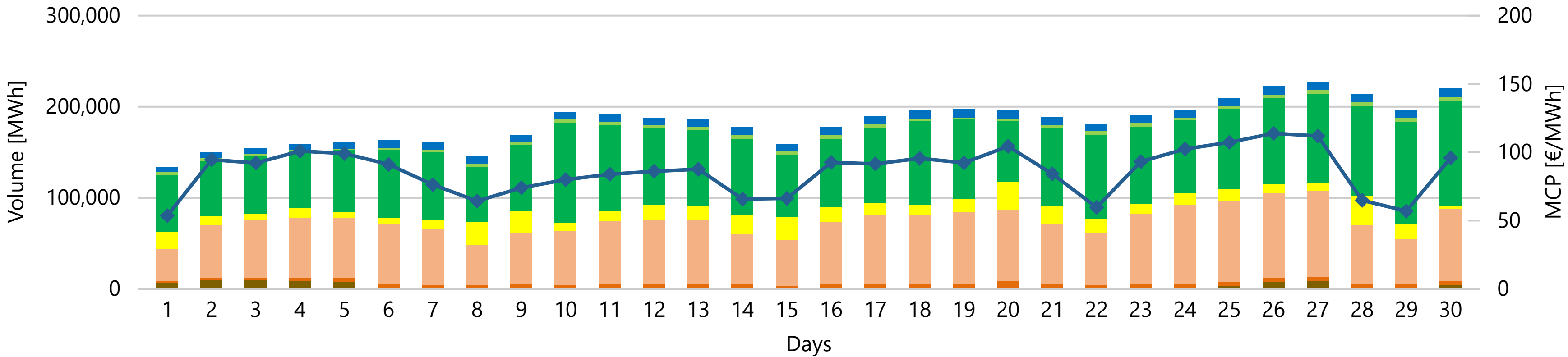
◆ Bulgaria ◆ Greece ◆ Italy





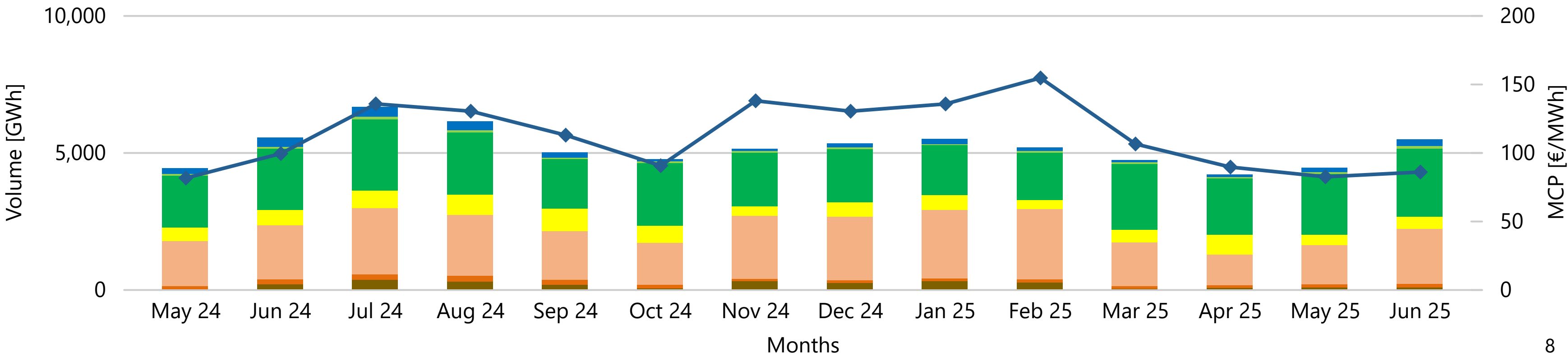
1.8 Volume mix of sell side per day

● Lignite
 ● Crete Conventional
 ● Gas
 ● Import
 ● RES
 ● Crete RES
 ● Hydro
 ◆ MCP



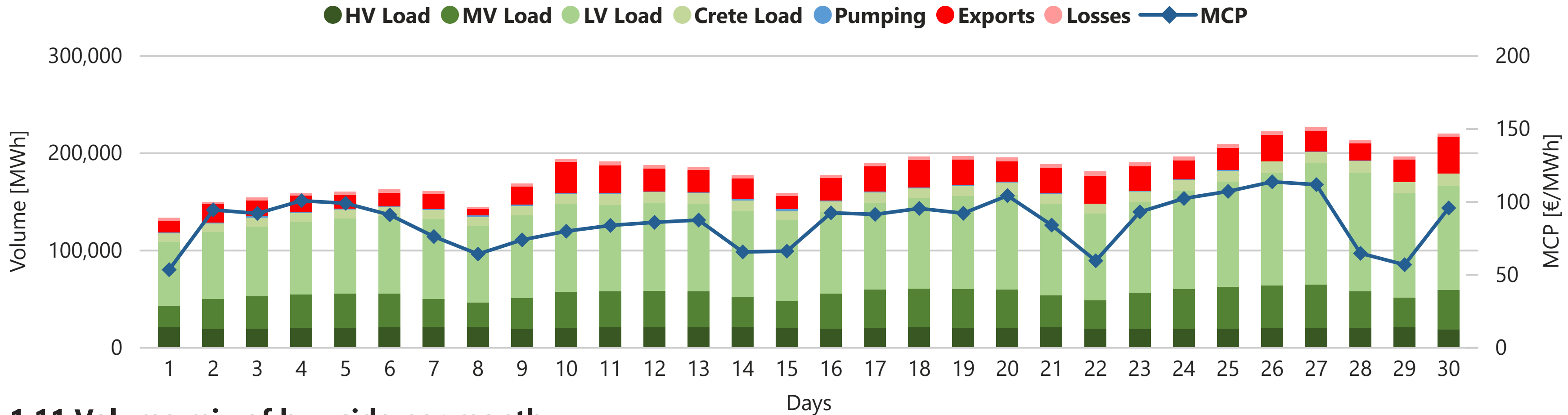
1.9 Volume mix of sell side per month

● Lignite
 ● Crete Conventional
 ● Gas
 ● Imports
 ● RES
 ● Crete RES
 ● Hydro
 ◆ MCP

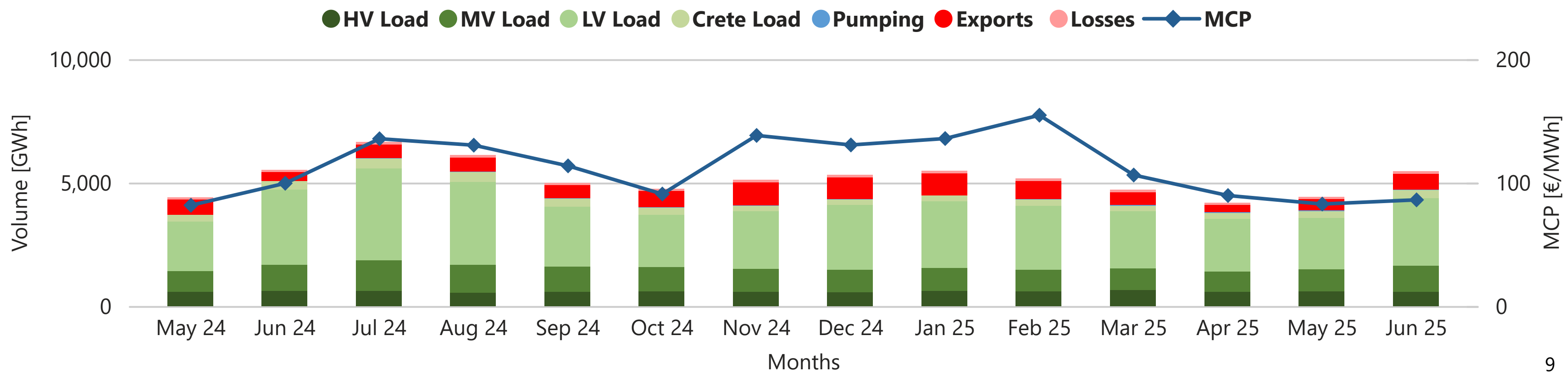




1.10 Volume mix of buy side per day



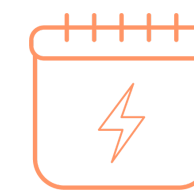
1.11 Volume mix of buy side per month





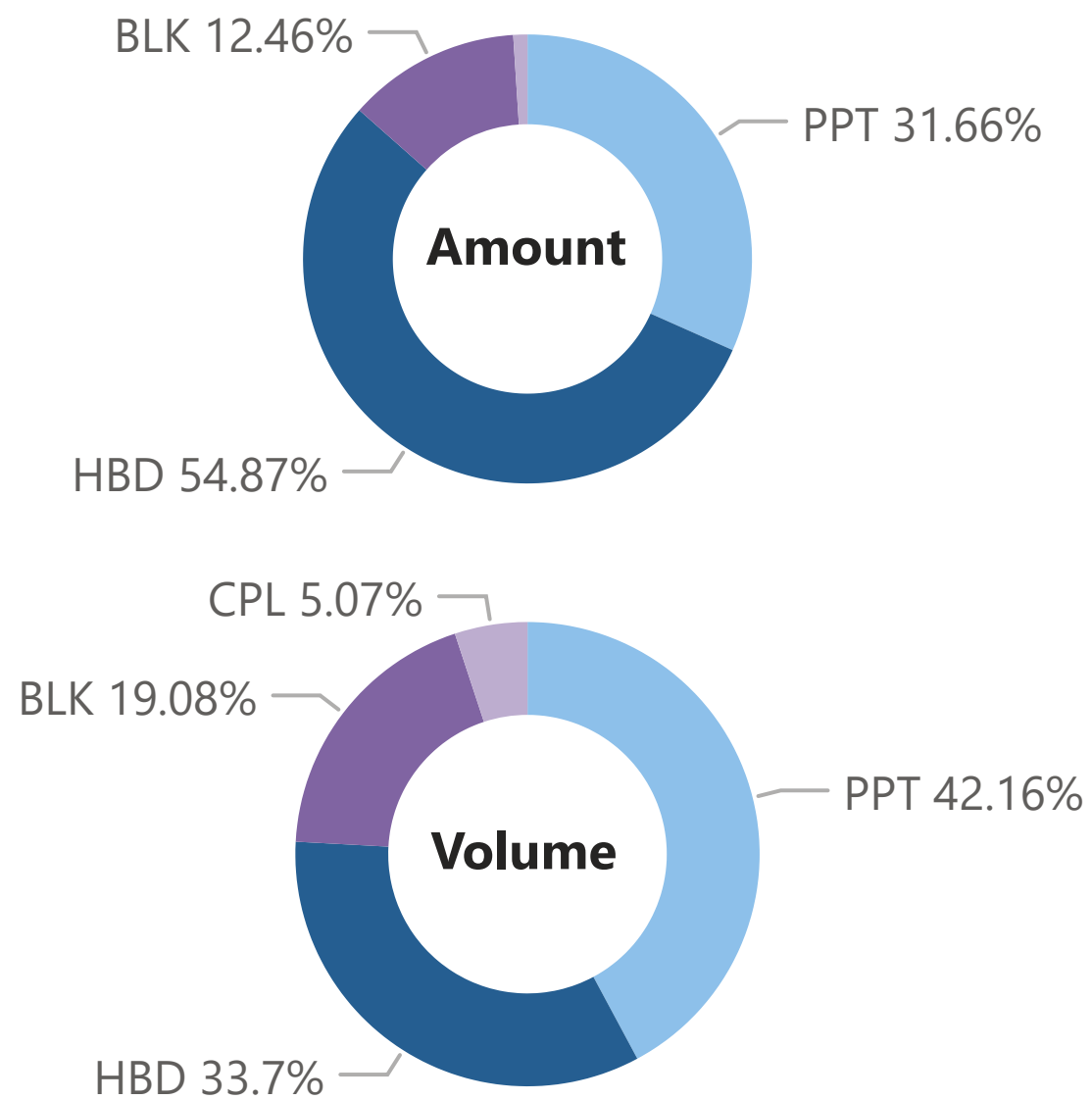
1.12 Table with MCP and volume per month

Year	Month	Minimum MCP[€/MWh]	Average MCP[€/MWh]			Maximum MCP[€/MWh]	Peakload MCP[€/MWh]			Volume [GWh]
2024	June	0.04	98.89	↑	22%	324.95	97.21	↑	24%	5,524.55
2024	July	0.04	135.18	↑	37%	850.00	129.48	↑	33%	6,657.77
2024	August	0.04	129.83	↘	-4%	756.50	137.26	↗	6%	6,128.40
2024	September	0.04	112.35	↓	-13%	942.00	132.47	↘	-3%	4,990.12
2024	October	0.04	90.06	↓	-20%	325.34	92.82	↓	-30%	4,753.52
2024	November	2.54	137.42	↑	53%	733.65	170.75	↑	84%	5,119.58
2024	December	13.47	129.81	↘	-6%	543.86	154.31	↘	-10%	5,327.26
2025	January	28.98	135.13	↗	4%	452.13	151.47	↘	-2%	5,485.24
2025	February	15.00	154.09	↑	14%	471.56	171.86	↑	13%	5,166.43
2025	March	0.04	105.91	↓	-31%	326.71	96.58	↓	-44%	4,708.26
2025	April	-0.01	89.05	↓	-16%	308.00	75.84	↓	-21%	4,185.57
2025	May	-50.00	81.94	↘	-8%	361.77	65.29	↓	-14%	4,428.83
2025	June	0.00	85.42	↗	4%	339.78	68.98	↗	6%	5,480.46

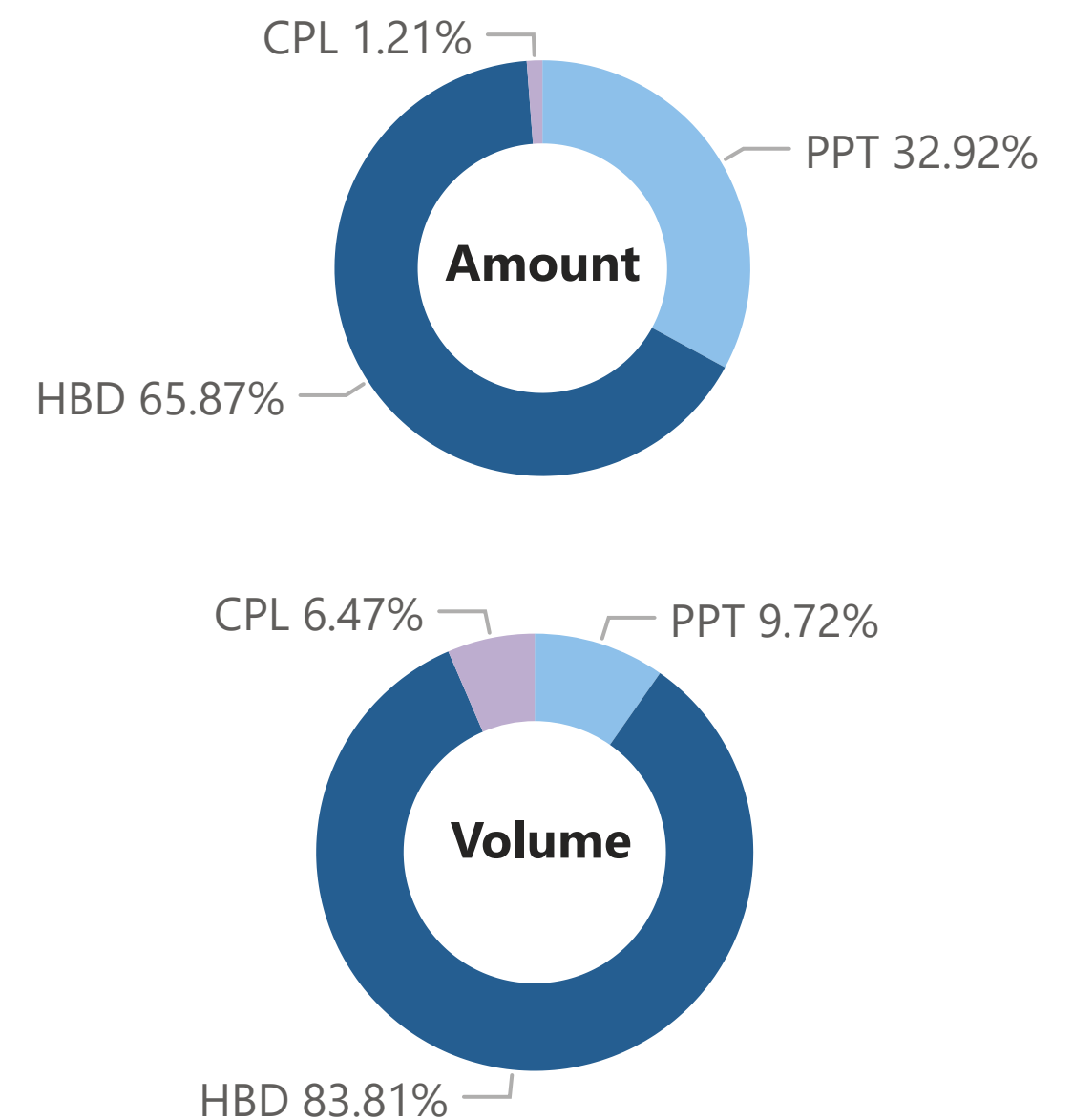


1.13 Trades per Order type

Sell Side



Buy Side

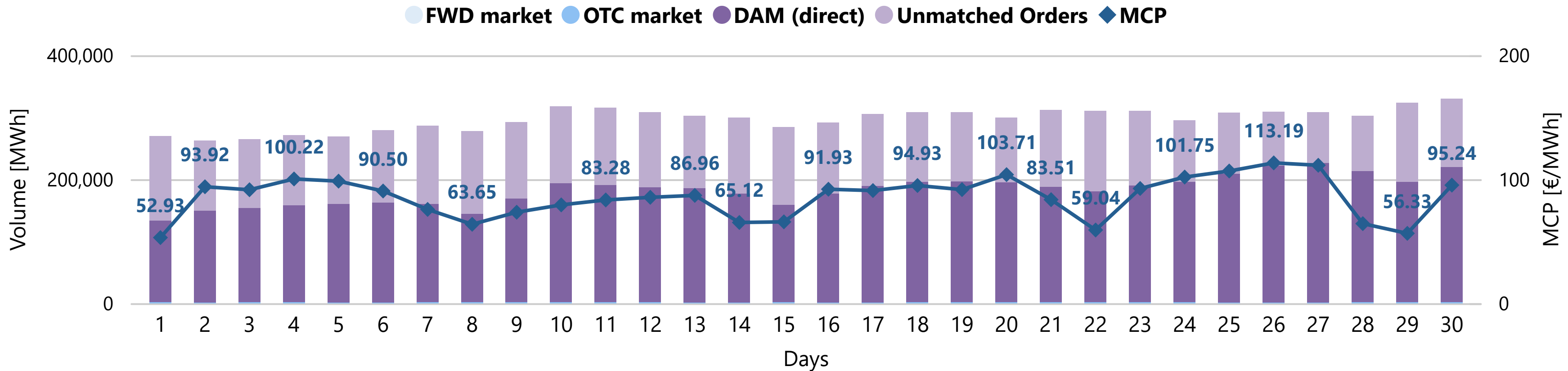


	PPT	HBD	BLK	CPL
Amount	14611	25326	5750	470
Volume [GWh]	2310	1847	1046	278

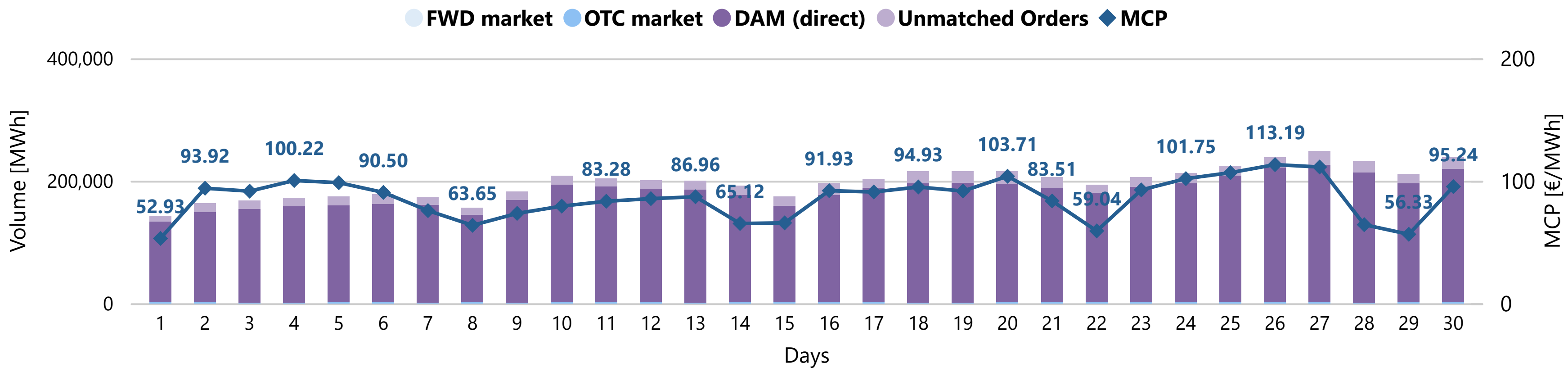
	PPT	HBD	CPL
Amount	20448	40910	749
Volume [GWh]	532	4593	355

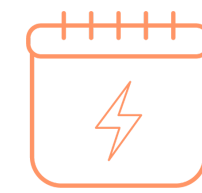


1.14 Total volume and traded volume per Market Source of sell orders

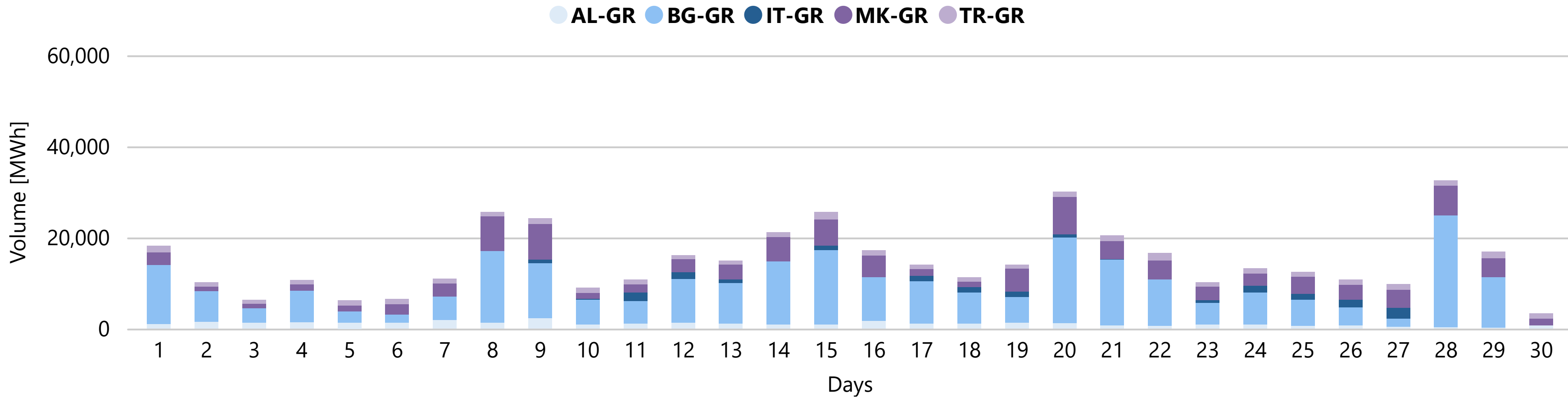


1.15 Total volume and traded volume per Market Source of buy orders

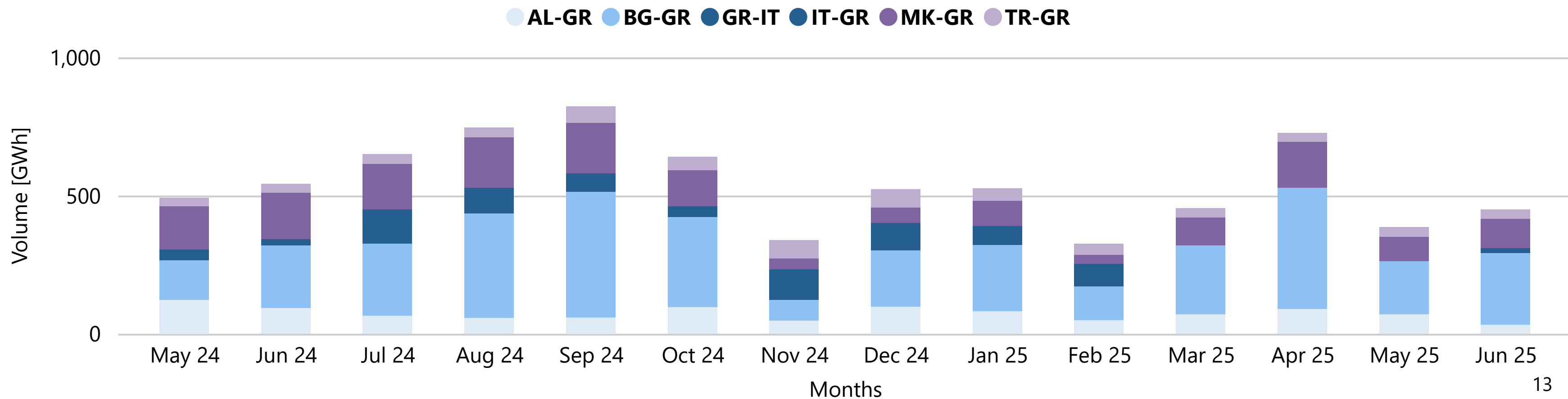


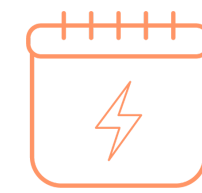


1.16 Cross Border volume · Imports per day

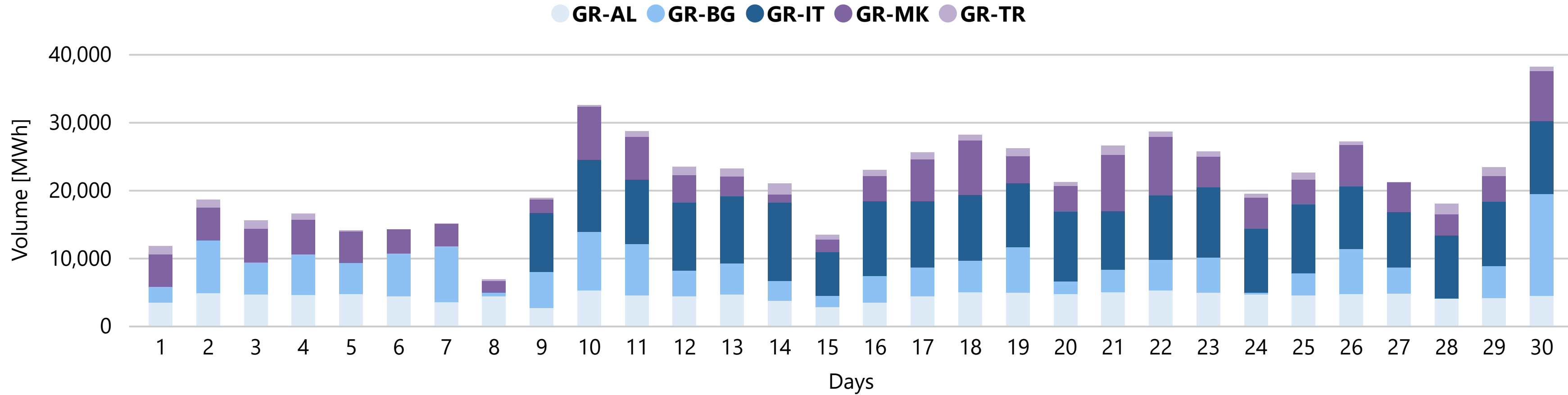


1.17 Cross Border volume · Imports per month

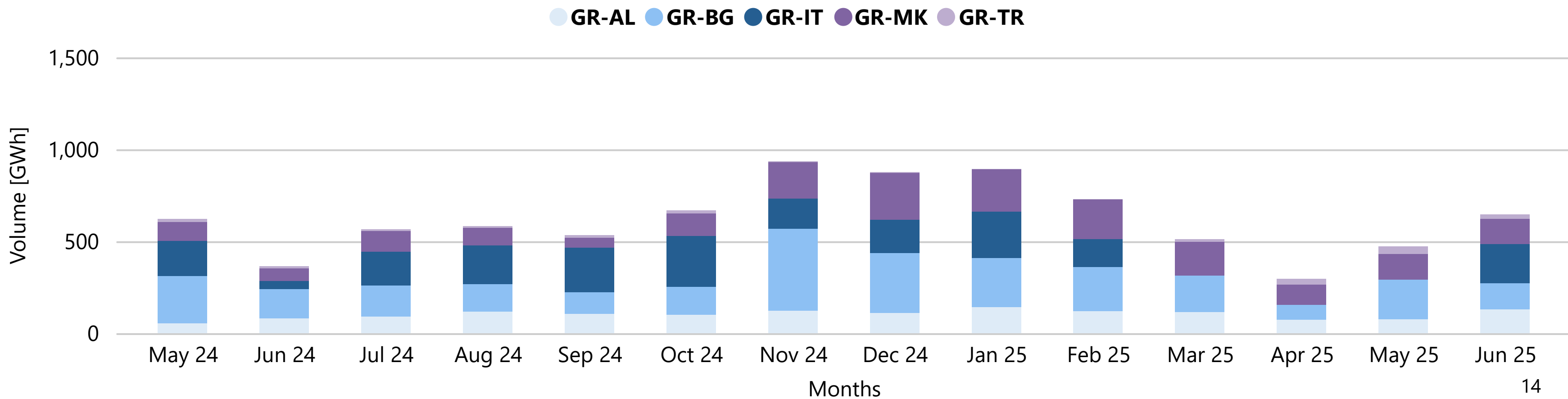




1.18 Cross Border volume · Exports per day



1.19 Cross Border volume · Exports per month

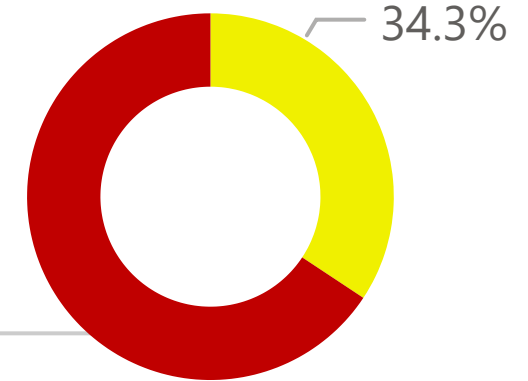
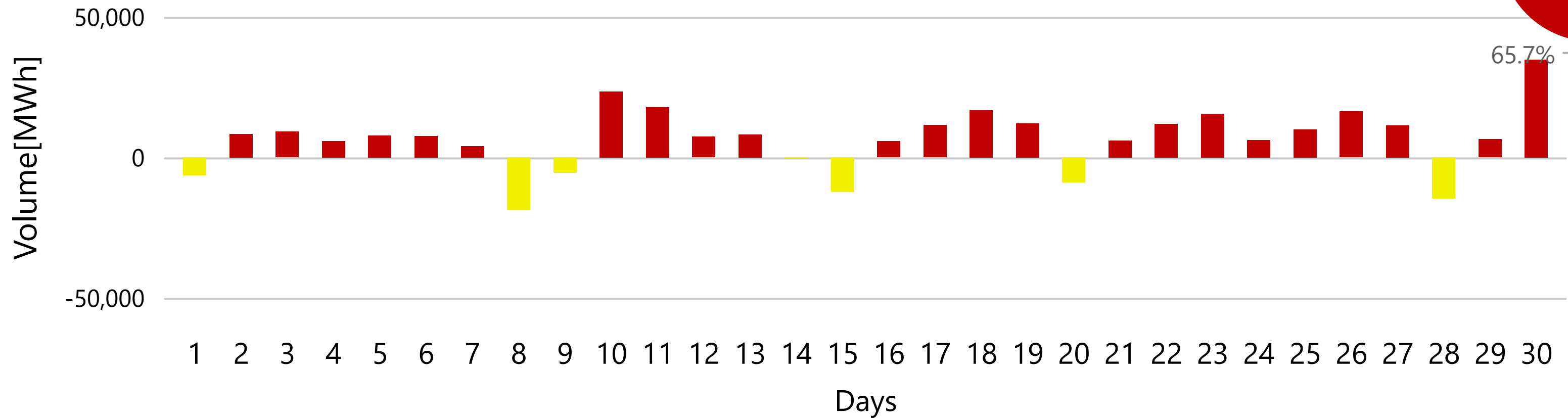




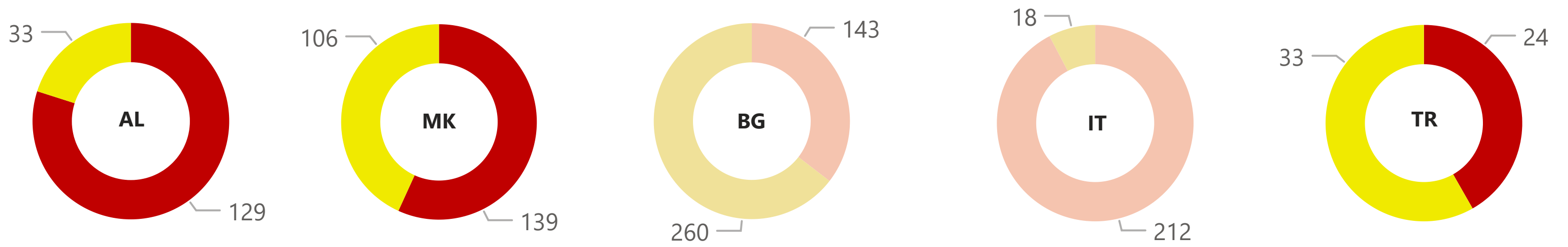
1.20 Net position of all cross-border flows

● Net Position: Import ● Net Position: Export

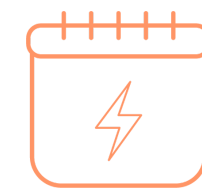
Percentage of hours in month with Net Position:
● Import
● Export



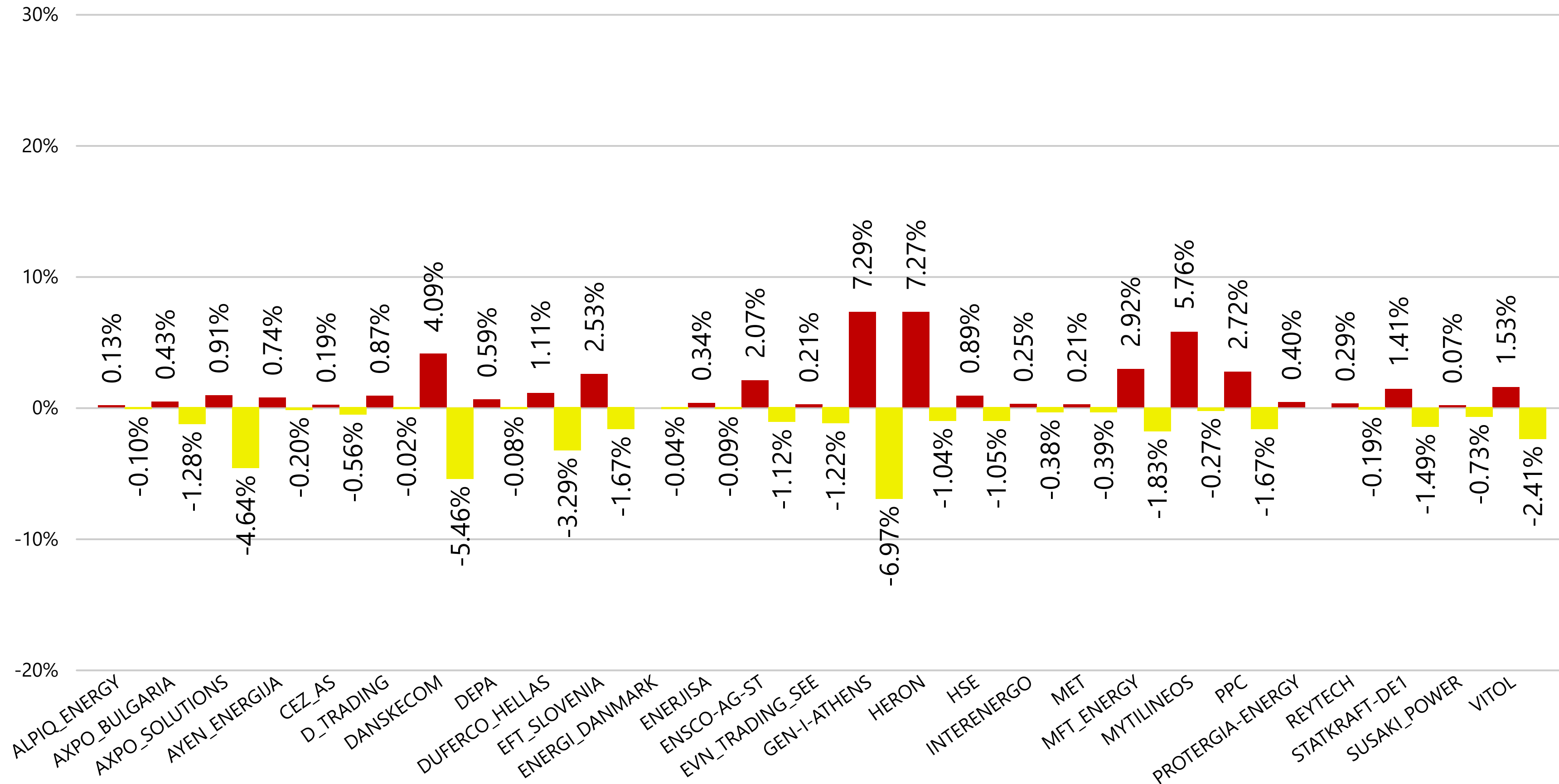
1.21 Cross Border Volumes (GWh) per Border

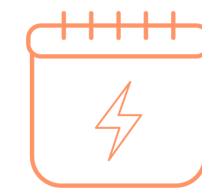


● Exports-Implicit Allocation ● Exports-Explicit Allocation ● Imports-Implicit Allocation ● Imports-Explicit Allocation



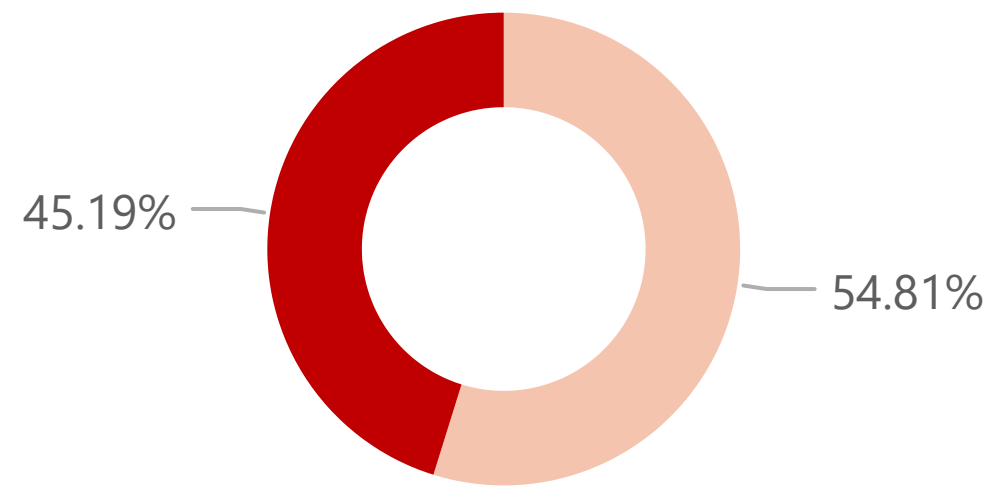
1.22 Market shares of Imports and Exports per Market participant



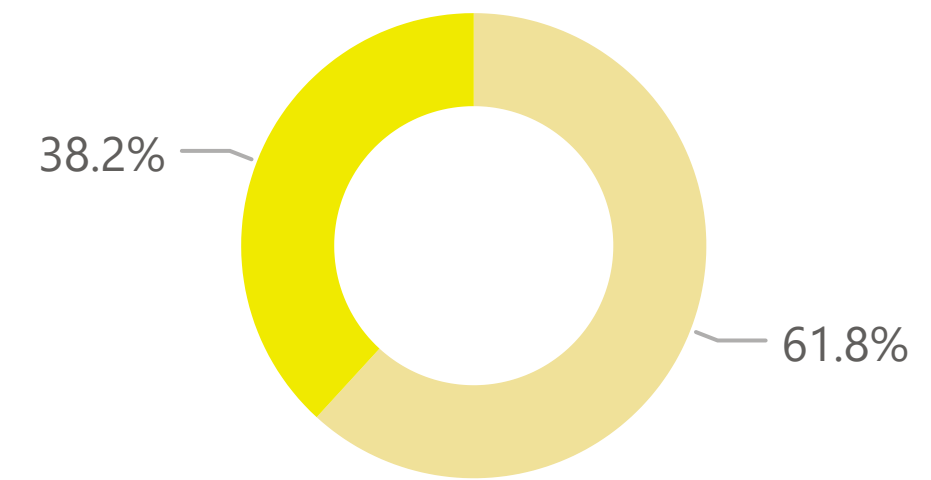


1.23 Total market shares of Imports and Exports

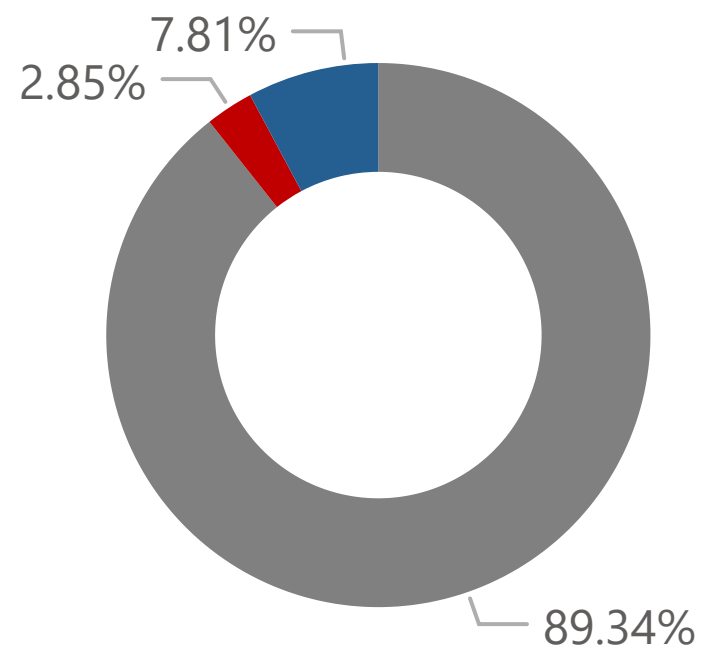
● Exports - Implicit Allocation ● Exports - Explicit Allocation



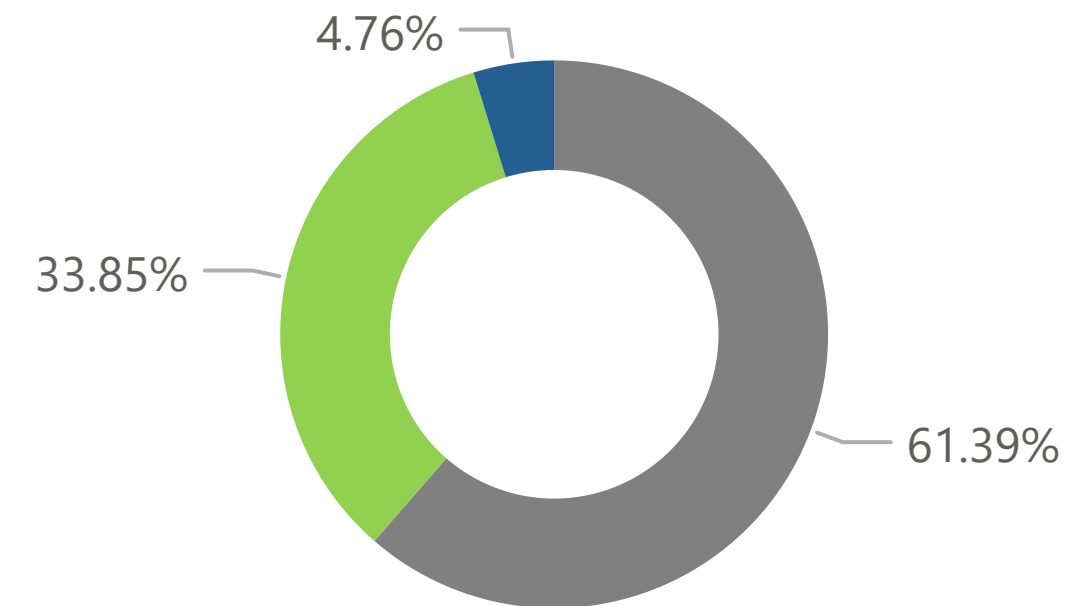
● Imports - Implicit Allocation ● Imports - Explicit Allocation



1.24 Price Coupling Data



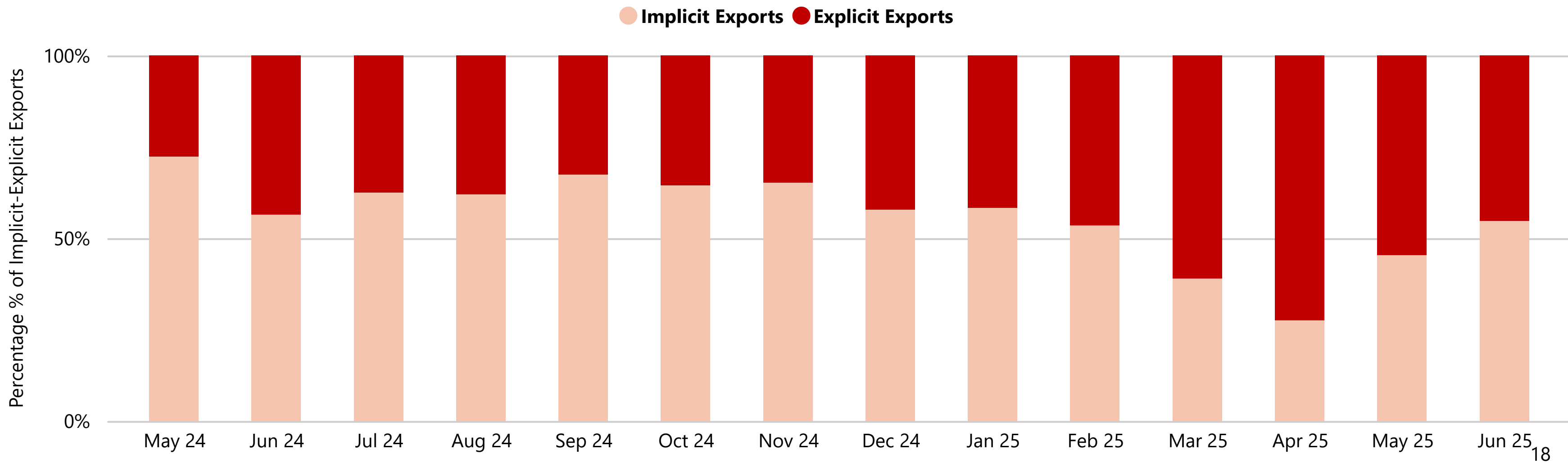
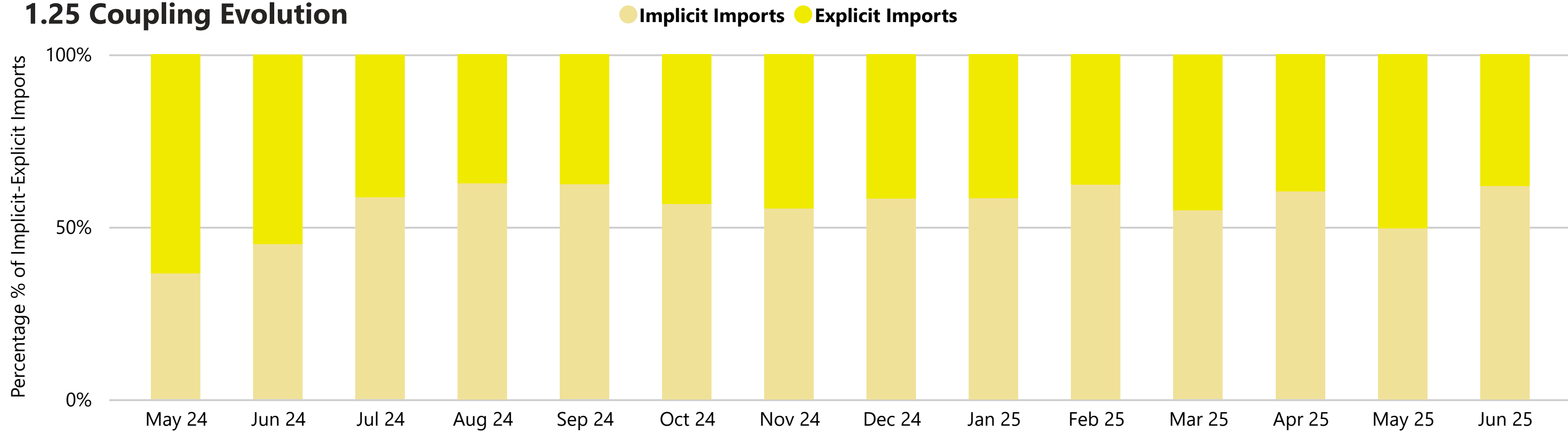
● MTUs GR = BG ● MTUs GR < BG ● MTUs GR > BG



● MTUs GR = IT ● MTUs GR < IT ● MTUs GR > IT



1.25 Coupling Evolution

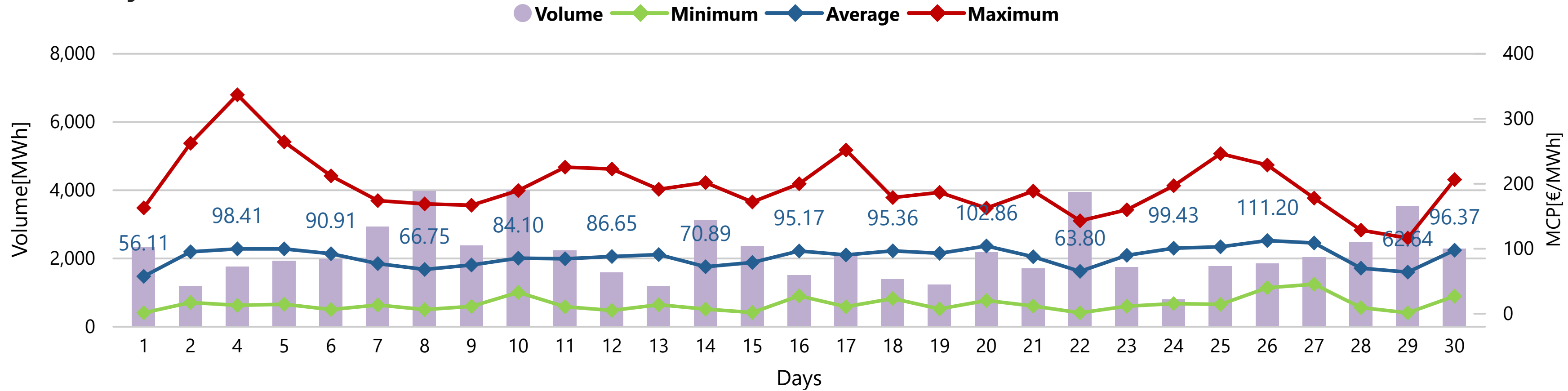


2. IDM

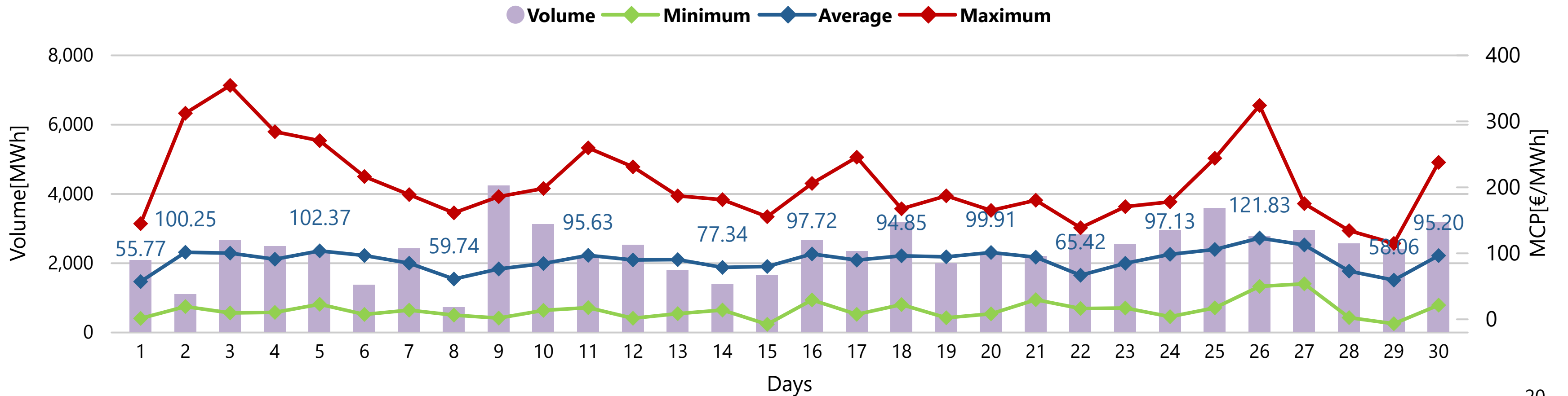
Market Clearing Prices (MCP)

Volumes, technologies and order types

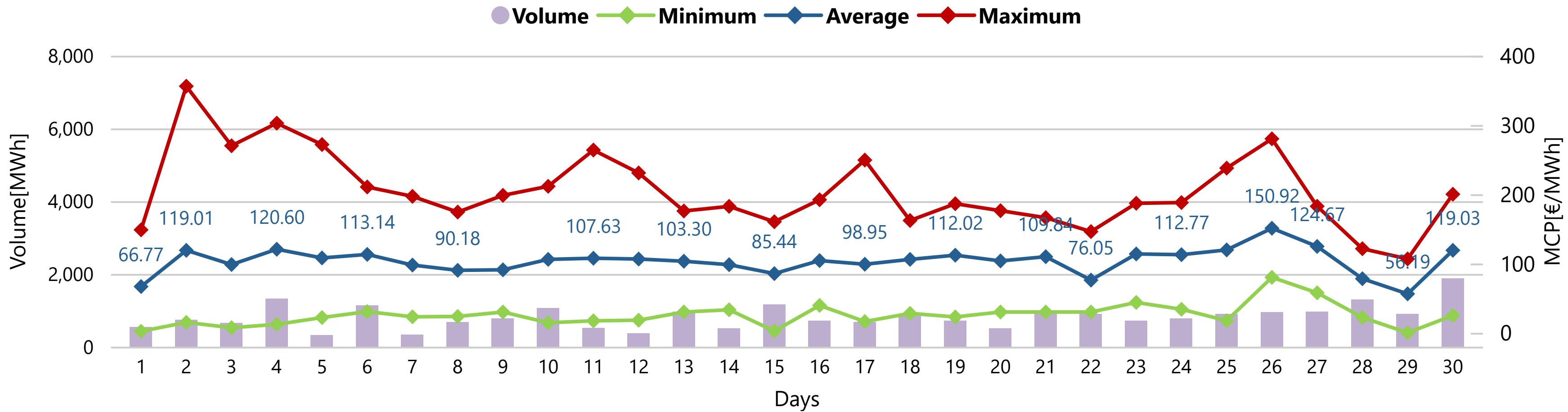
2.1 Daily MCP and Volume •IDA1



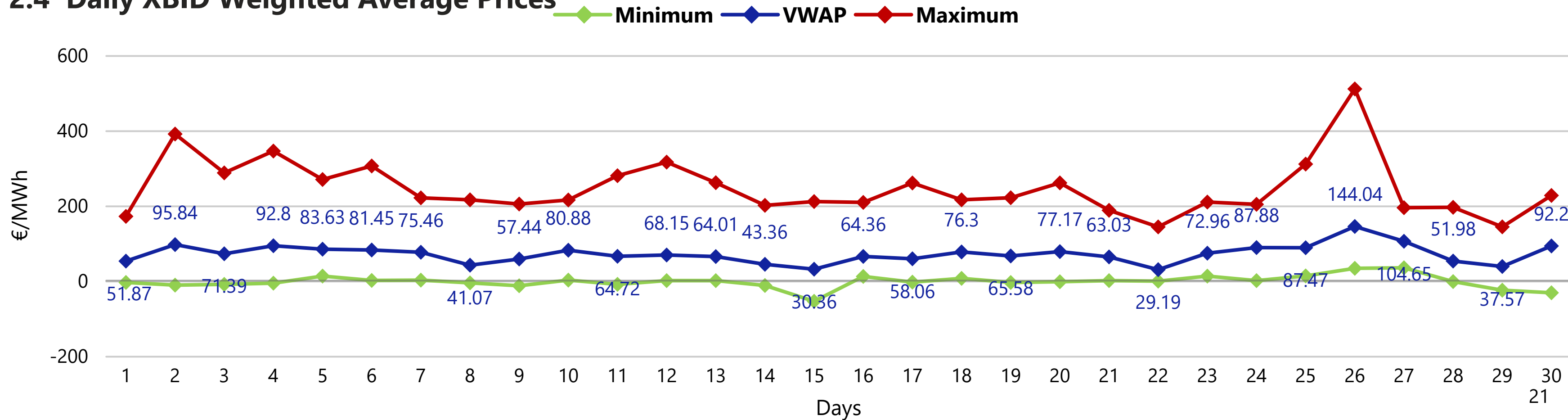
2.2 Daily MCP and Volume •IDA2



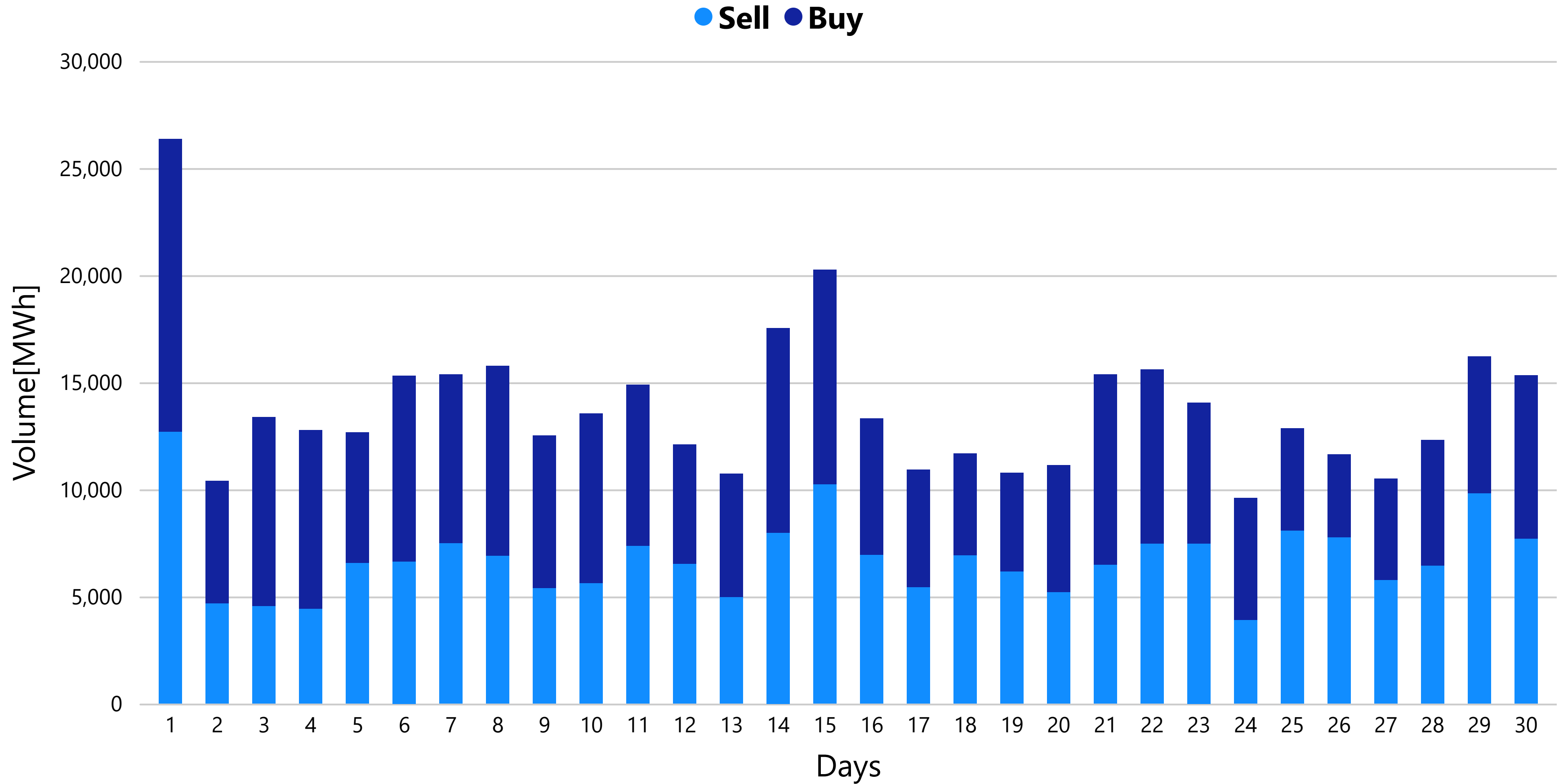
2.3 Daily MCP and Volume •IDA3



2.4 Daily XBID Weighted Average Prices



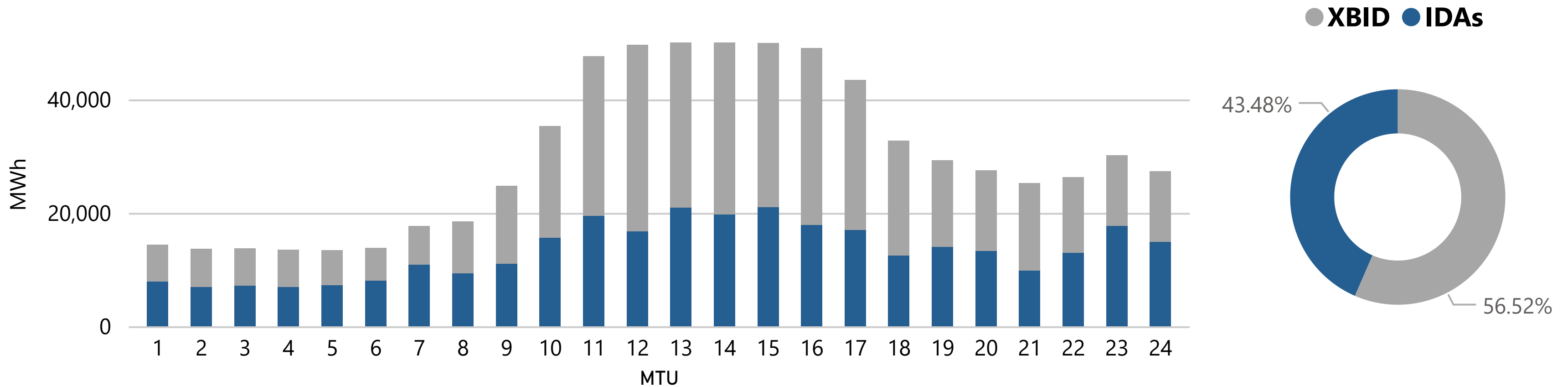
2.5 Daily XBID Volumes



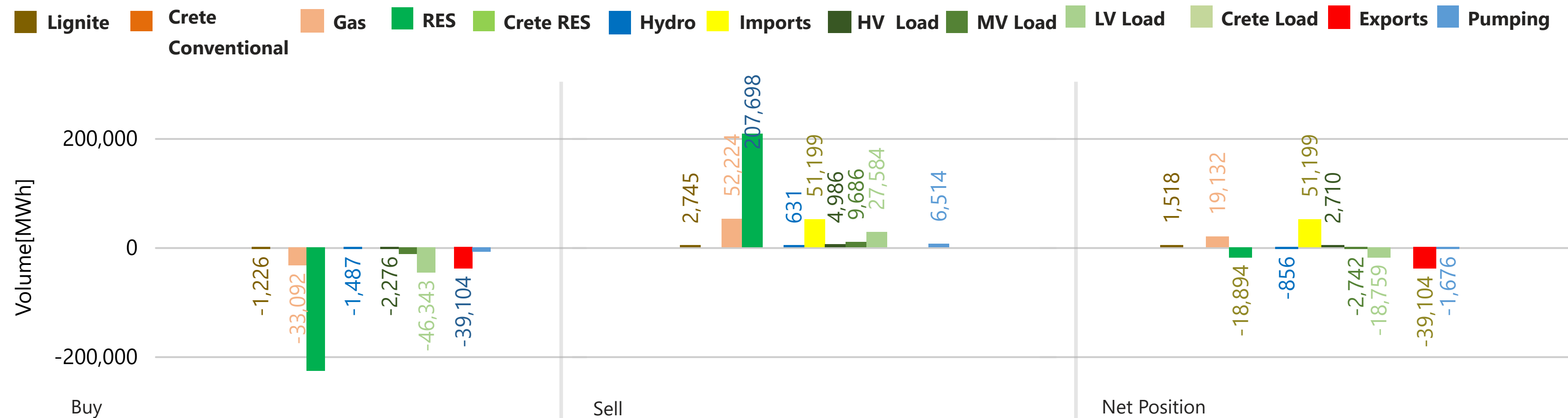
2.6 Table with MCP and volume

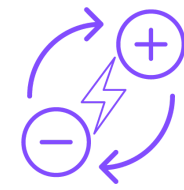
Year			2024	2024	2024	2024	2024	2024	2025	2025	2025	2025	2025	2025
Month			Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
CR-IDA1	Price [€/MWh]	min	0.04	0.23	0.10	0	3.04	18.12	29.72	17.25	-0.48	-1.87	-50	0
		avg	137.00	126.89	111.79	89.79	134.46	127.84	132.81	152.21	104.43	89.09	82.08	86.40
		max	1000	649.49	944	327.34	689.20	548.86	439.96	469.65	334.77	317.80	361.78	335.52
	Volume [MWh]	48,257	49,775	50,206	41,225	44,860	55,560	57,935	59,062	45,496	57,200	73,260	62,773	
CR-IDA2	Price [€/MWh]	min	0.04	0.45	-0.06	0.04	0.04	21.91	22.45	15	-5	-58.69	-29.99	-8.98
		avg	152.00	128.52	112.54	88.95	134.33	127.43	131.06	153.72	103.97	85.78	81.01	88.31
		max	3000	761.26	998	329.60	703.65	543.97	422.12	484.75	329.80	318.80	332.39	353.13
	Volume [MWh]	43,541	45,519	30,803	26,221	32,796	32,604	40,076	34,153	35,788	45,467	48,904	72,040	
CR-IDA3	Price [€/MWh]	min	0.54	0.6	0.04	-0.46	9.99	58.74	40.95	31	0.04	-4.68	-24.99	0
		avg	178.84	153.13	130.02	100.02	157.62	143.27	141.55	166.69	114.18	92.22	90.81	103.27
		max	895.51	771.63	1200	323.06	687.20	549.11	417.74	482.54	335.16	358.01	344.81	355.96
	Volume [MWh]	25,240	29,718	20,839	19,237	18,036	23,100	24,854	25,217	18,825	17,652	23,015	24,760	
XBID	Price [€/MWh]	min	-13	-8.05	-46.05	-41	-1.84	0	0	15	-24.64	-80	-130	-55
		VWAP	152.37	128.77	108.32	84.03	152.24	133.96	133.30	156.81	100.07	73.22	70.32	67.69
		max	978.97	821.50	1099	700	805.11	675	456	674.99	450	500	450	510
	AV.Volume [MWh]	147,426	118,692	134,146	137,353	111,905	119,355	145,116	152,458	160,894	171,009	181,245	207,429	

2.7 Comparison of Trading Volumes of IDM per MTU



2.8 Volume mix per side and net position for IDM





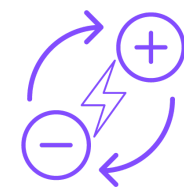
3. DAM & IDM · Aggregated Overview

Final Market Schedules

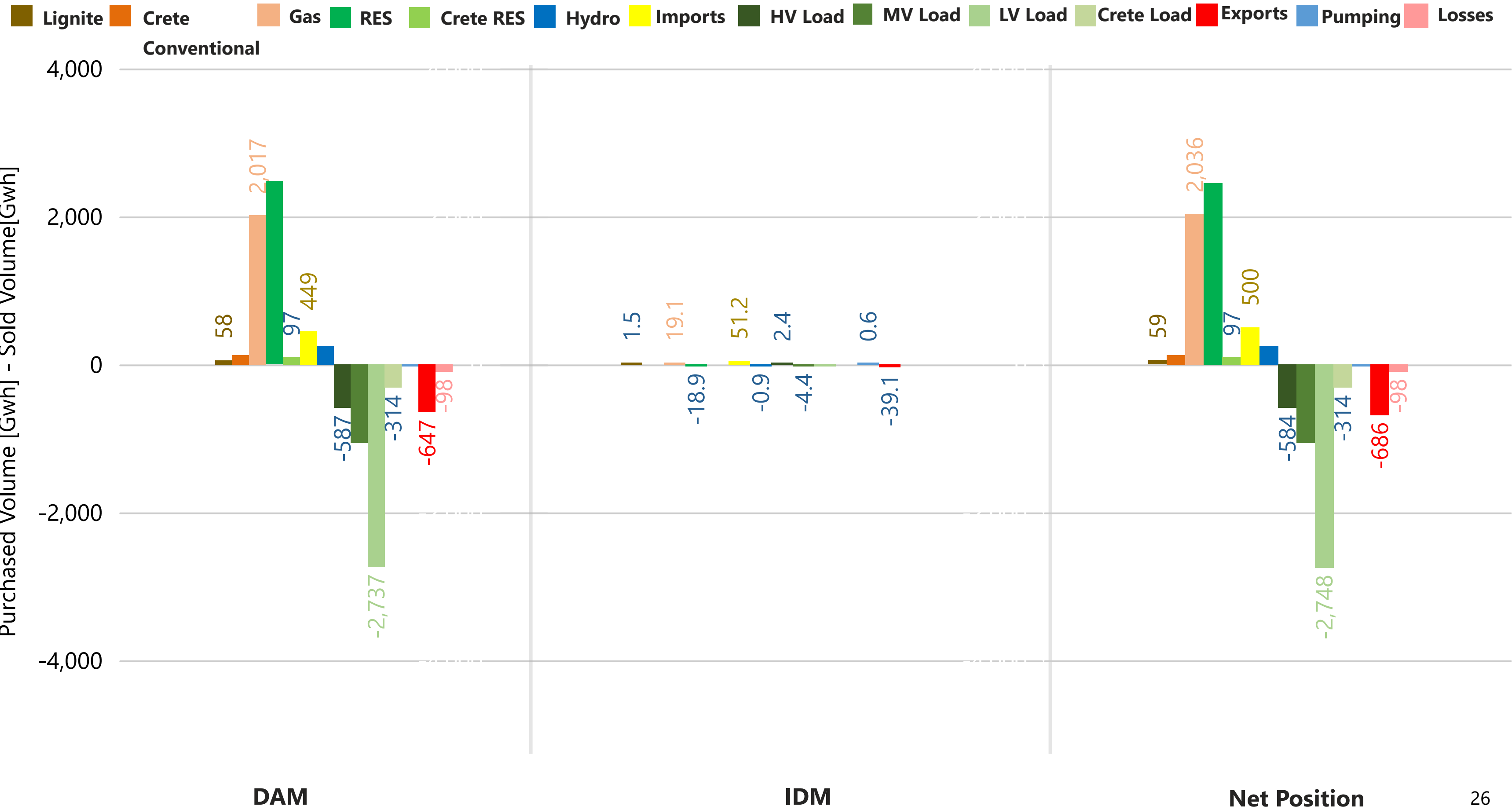
Domestic Production

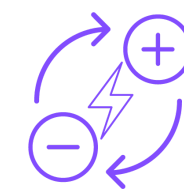
Domestic Consumption

Domestic Consumption per Voltage level

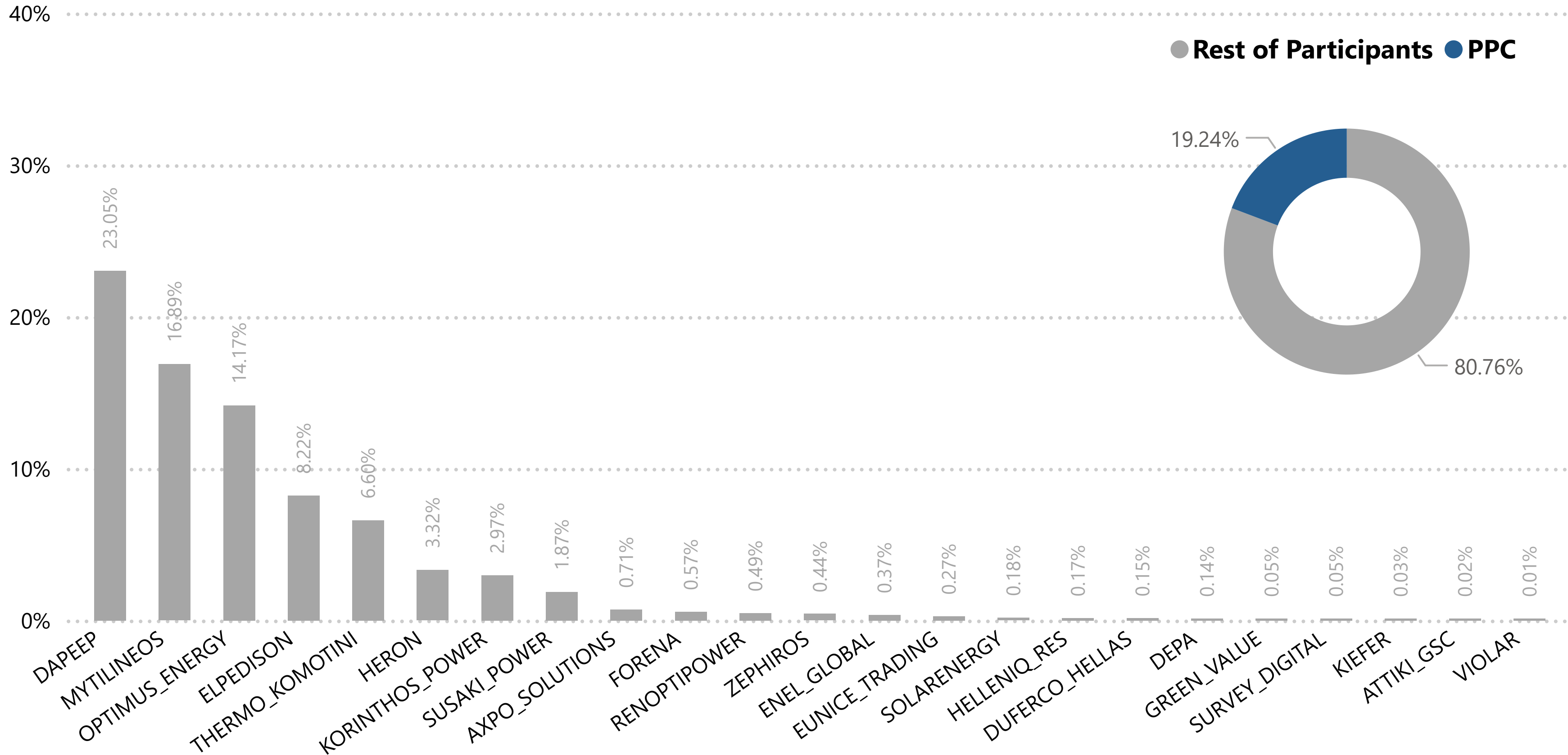


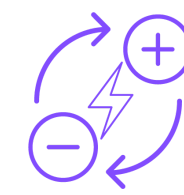
3.1 Market Schedules



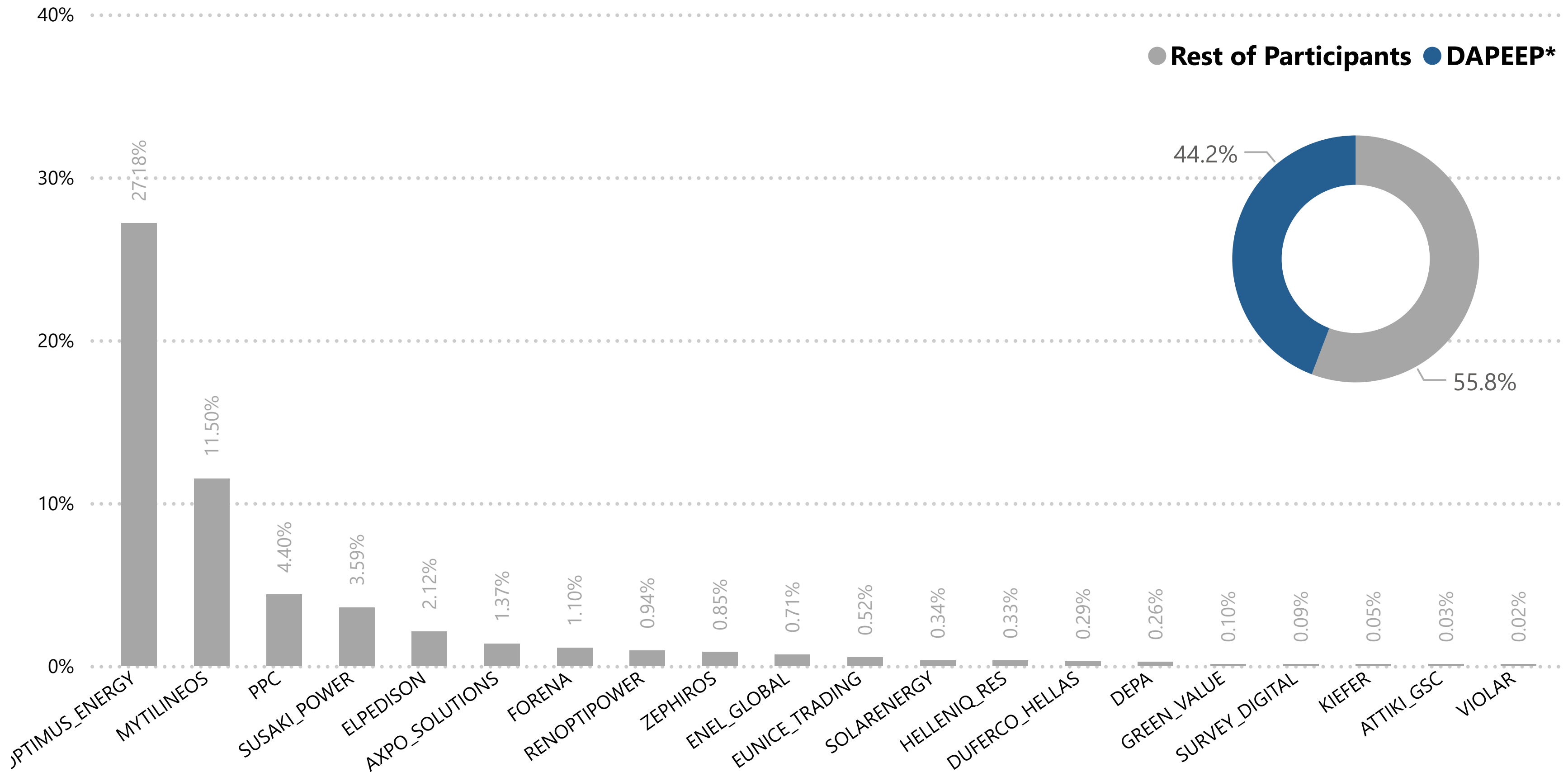


3.2 Final Market Schedule shares for all production units per Market Participant · Greek Bidding Zone

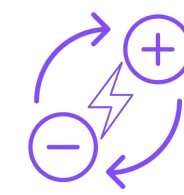




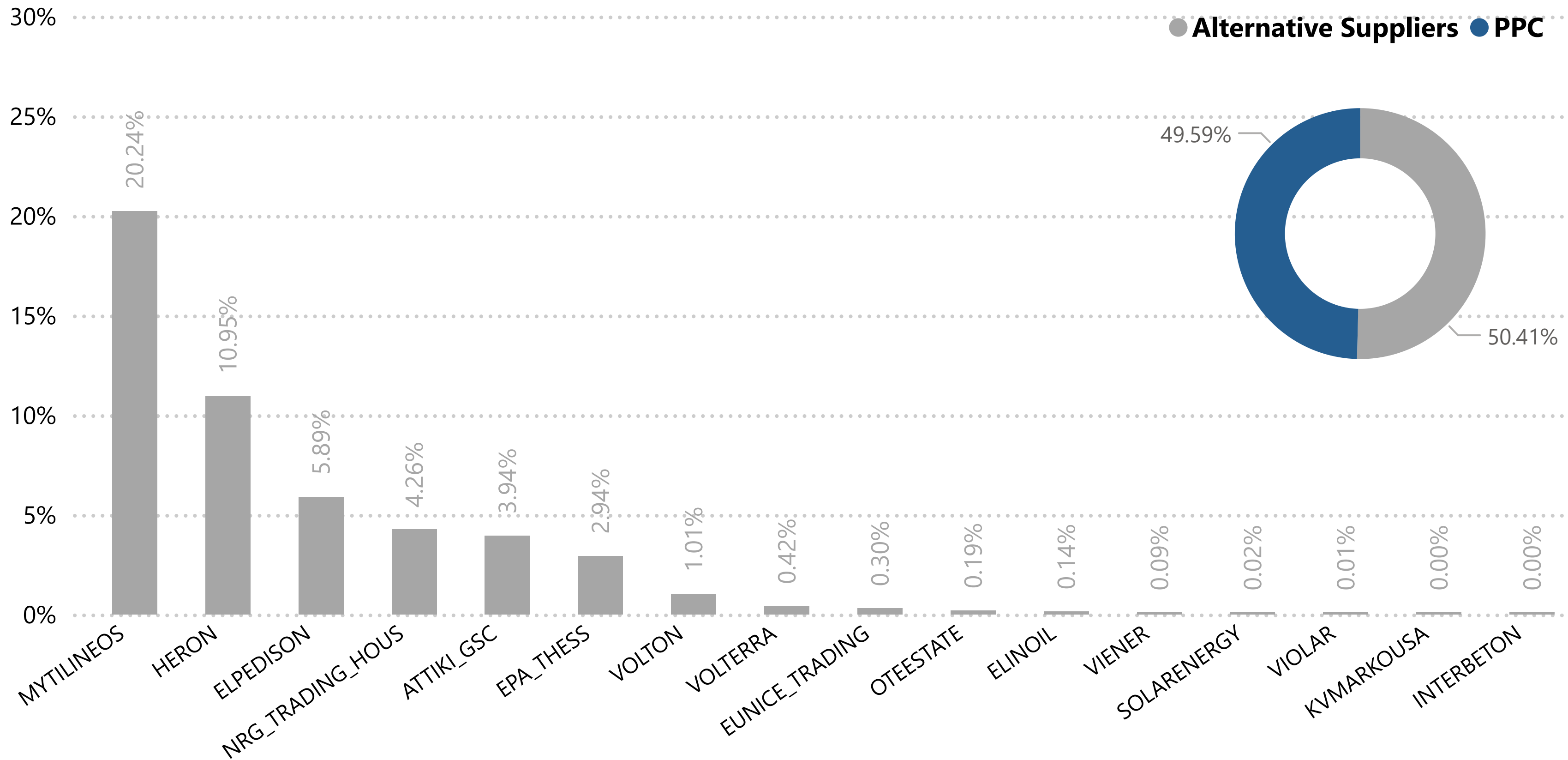
3.3 Final Market Schedule shares for RES production units per Market Participant · Greek Bidding Zone

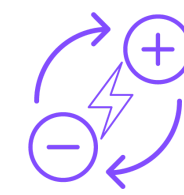


*The percentage of DAPEEP includes 0.26% its role as a Last Resort RES Aggregator (FOSETEK)

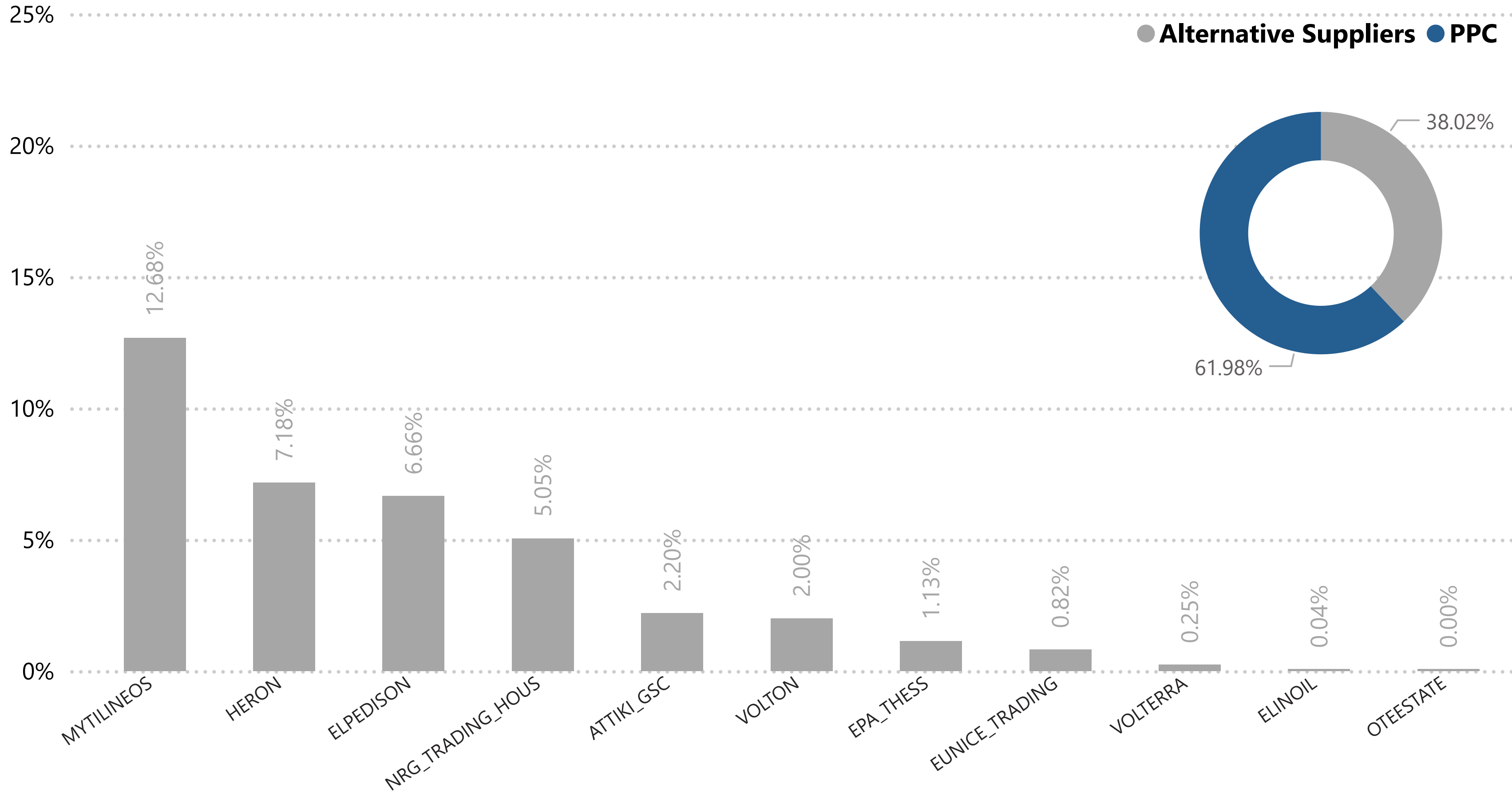


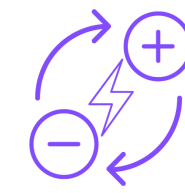
3.4 Final Market Schedule shares for domestic load per Market Participant · Mainland



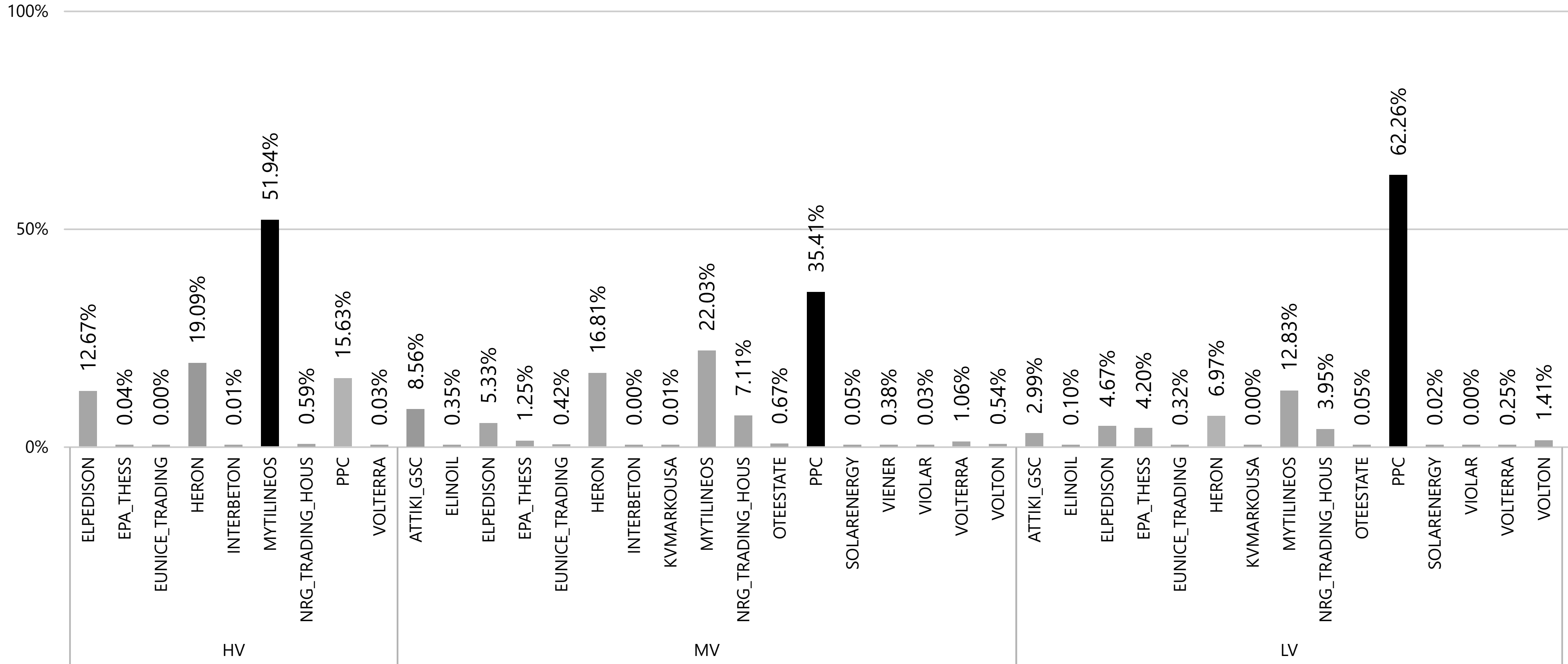


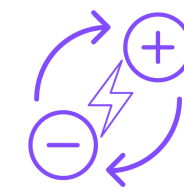
3.5 Final Market Schedule shares for domestic load per Market Participant · Crete





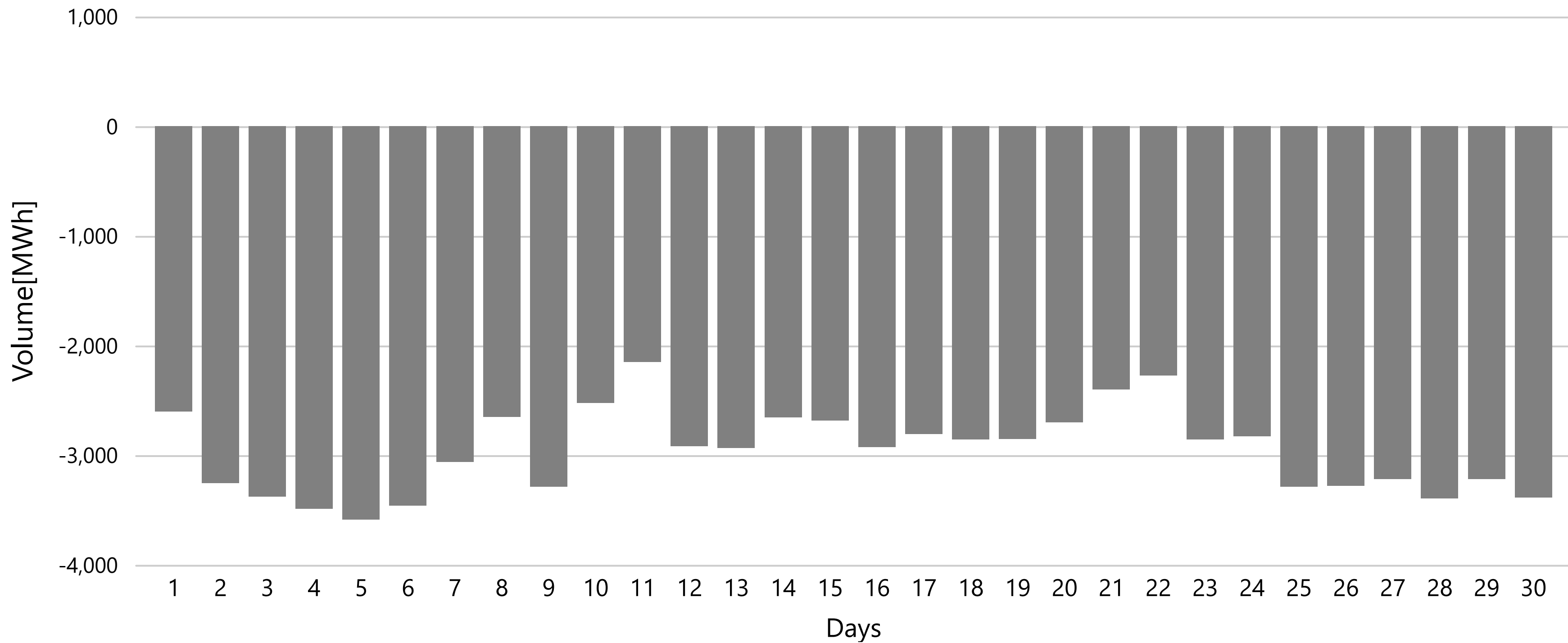
3.6 Final Market Schedule shares for domestic load per Market Participant at each Voltage Level · Mainland





3.7 Energy flow between Greece Mainland and Crete

Interconnection with Crete*



*The positive figures represent energy flow from Crete to Greece mainland while negative figures represent energy flow from Greece mainland to Crete



4. Natural Gas Trading Hub

HEnEX NGAS Indices

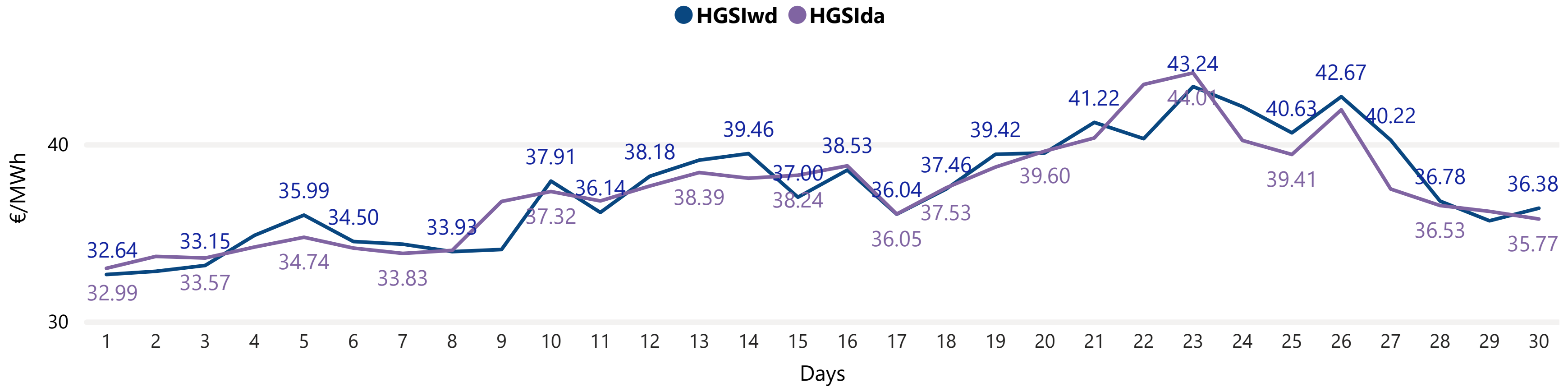
Trading Volume per Trading Date

Trading Volume per Product, Session

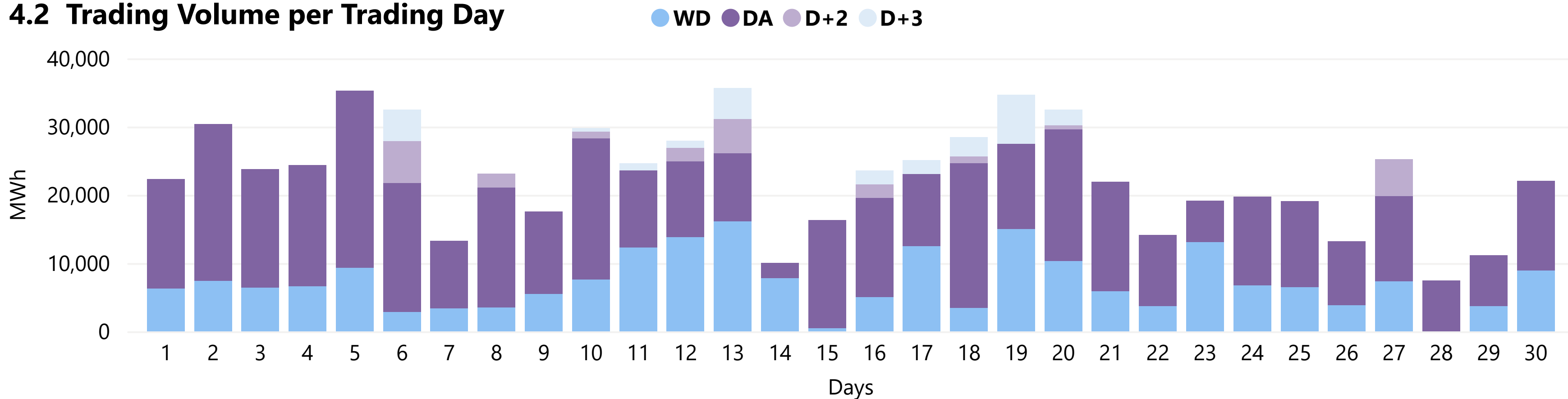
Closing, Min & Max Prices



4.1 HEnEx NGAS indices

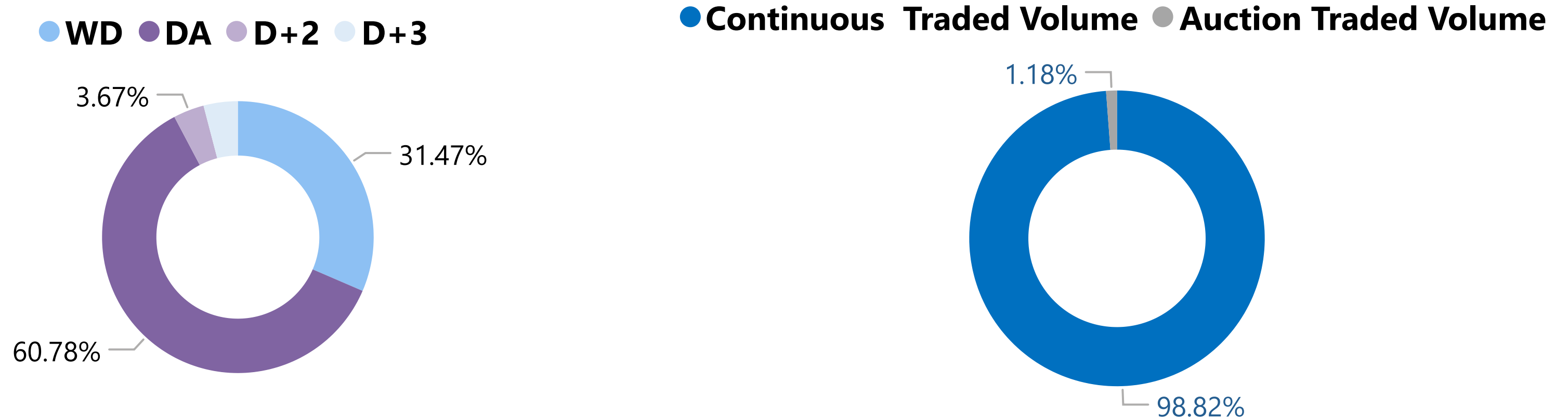


4.2 Trading Volume per Trading Day

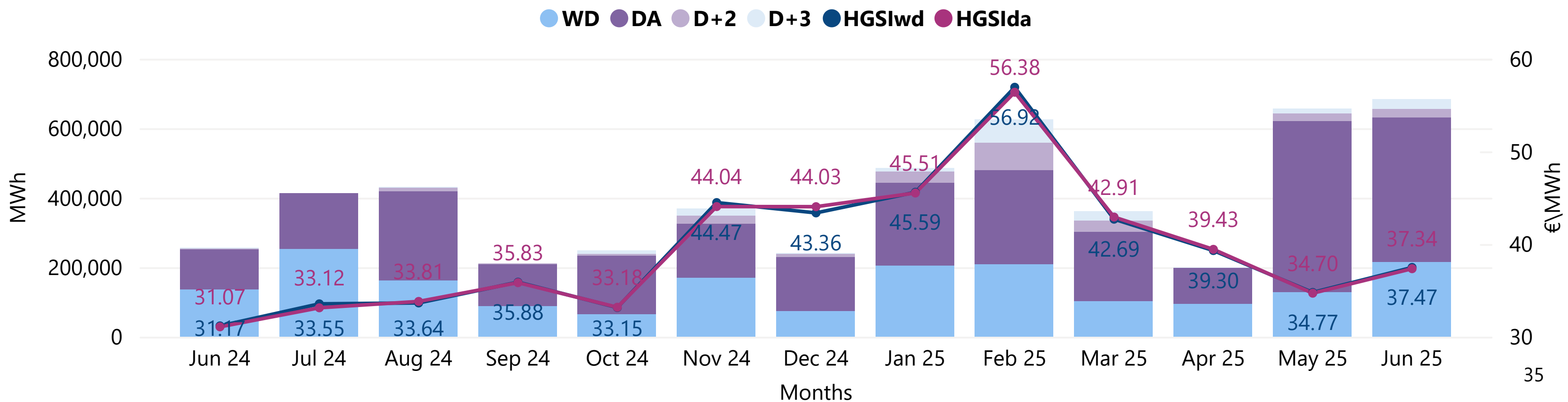




4.3 Trading Volume per Product & Session

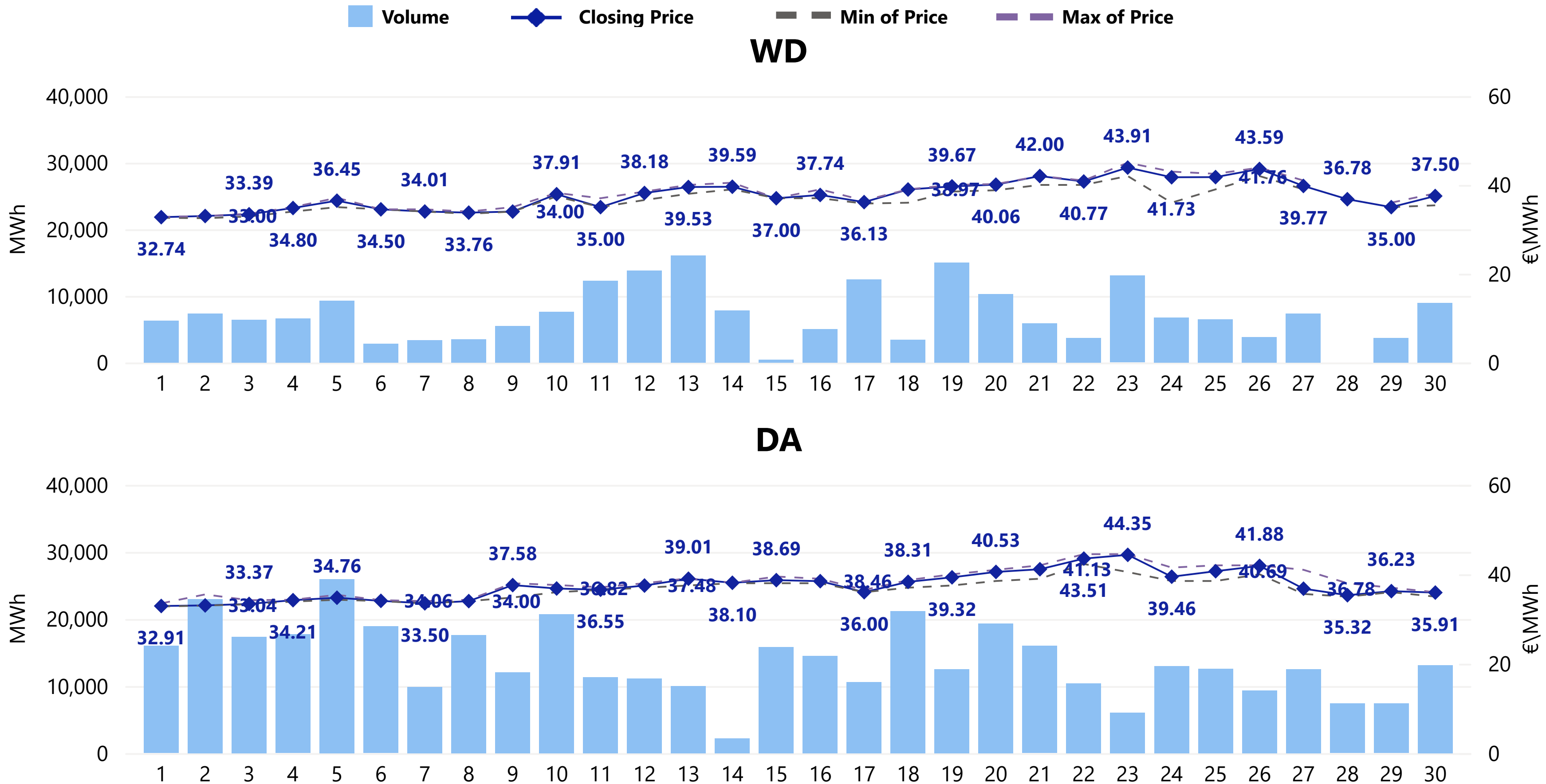


4.4 HEnEX NGAS indices and Trading Volume per Month



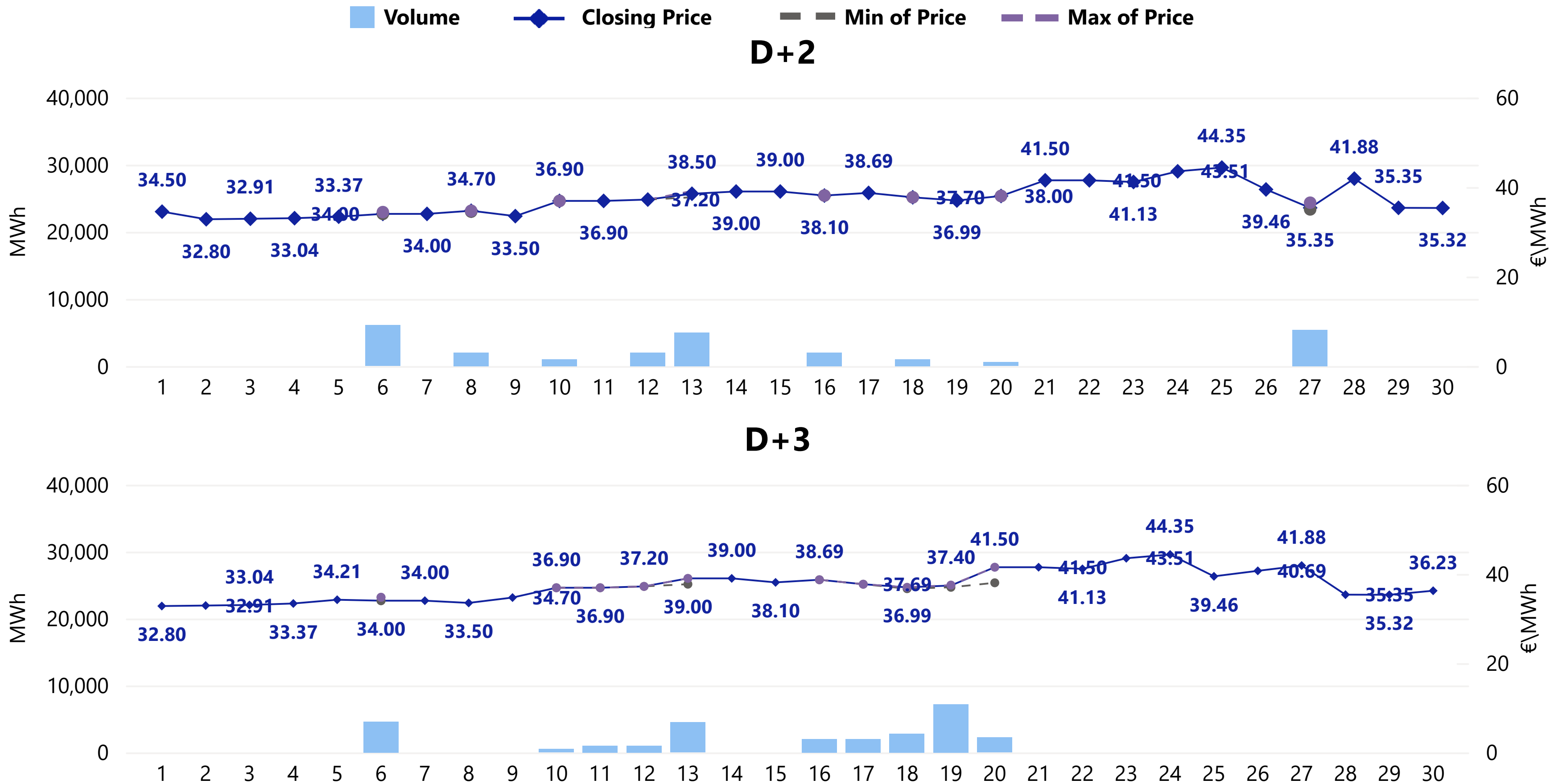


4.5 Volume, Closing, Min, & Max Prices per Trading Day & Product





4.5 Volume, Closing, Min, & Max Prices per Trading Day & Product



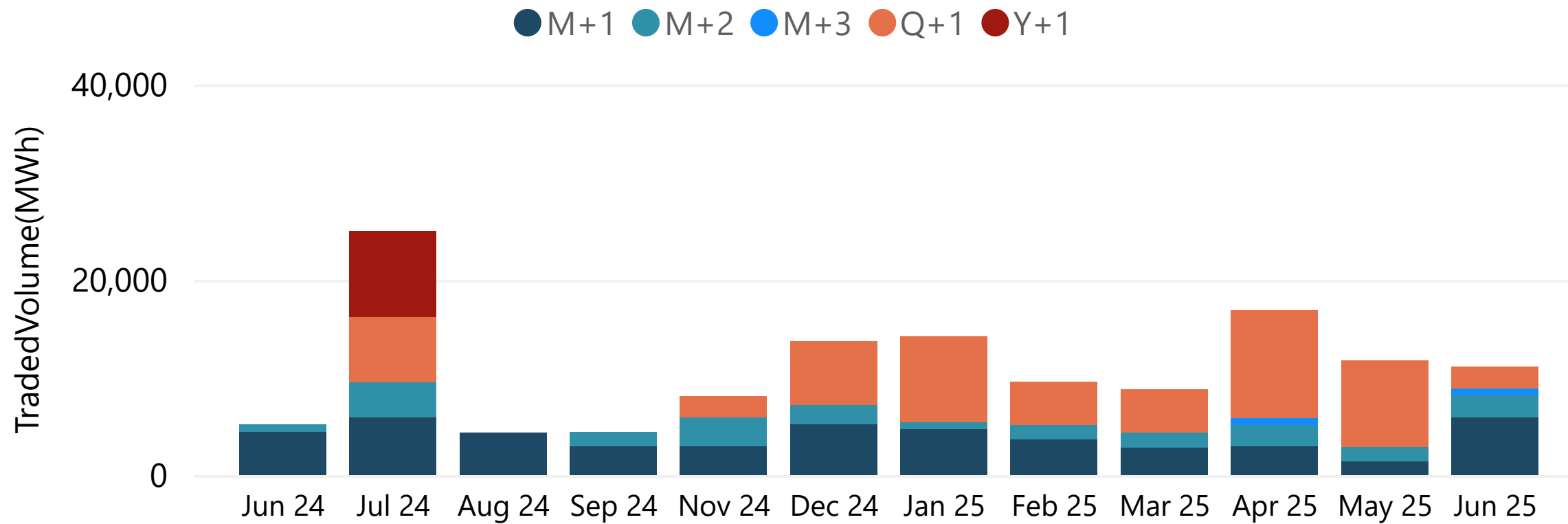
5. Derivatives Market

Traded Volume by Instrument and Month - Baseload

Daily Settlement prices for Baseload Instruments - Baseload

Final Settlement prices for the monthly expired traded series

5.1 Traded Volume by Instrument and Month - Baseload

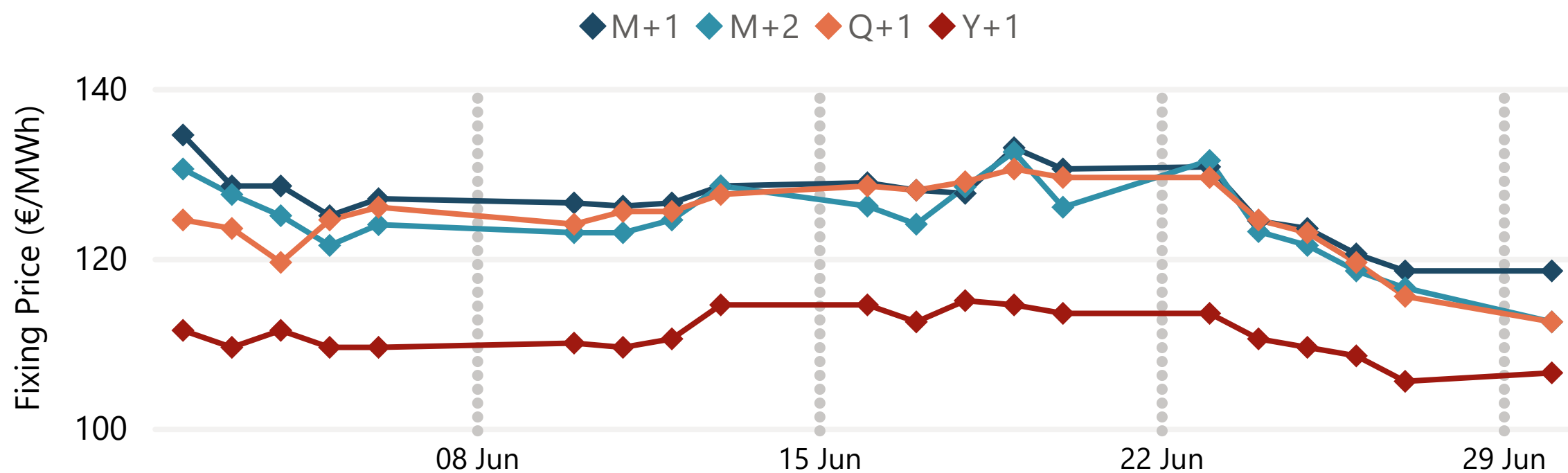


5.3 Final Settlement prices for the monthly expired traded series

GREBM0625
85.42
Baseload

GREPM0625
68.98
Peakload

5.2 Daily Fixing Prices - Baseload





6. Annex

Definitions

ACRONYM	Definition
GR BZ	Greek Bidding Zone
MCP	Market Clearing Price
NTC	Net Transfer Capacity

Data Sources

Figure 1.7

- Data source for MCP of Italy: <http://www.mercatoelettrico.org/En/Download/DatiStorici.aspx>
- Data source for MCP of Bulgaria: <http://www.ibex.bg/en/market-data/dam/prices-and-volumes/#data-table>



Market Details

- Market Time Units of GR BZ are in CET-hr.
- Intraday Market of GR BZ consists of three IntraDay Auctions (IDAs and CRIDAs(until 14/06/2024)) and one continuous (XBID).
- The Hybrid Model for the operation of the Small Connected System (SCS) market of Crete was launched on Delivery Day 01/11/2021.
- Mainland refers to the interconnected system excluding Crete.

Changes on Figures

- From January 2022, Figure 3.6 changed from “Final Market Schedules shares for domestic load per Voltage Level and Market Participant · Mainland” to “Final Market Schedules shares for domestic load per Market Participant at each Voltage Level · Mainland”. The reported figures were amended respectively.

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