

FORWARD ELECTRICITY PRODUCTS AUCTIONS SYSTEM

MONTHLY WHOLESALE AND RETAIL PENETRATION AND MARKET SHARE REPORT

June 2017



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Disclaimer

As part of its responsibilities as the Operator of the Forward Electricity Products Auction System (FEPAS) and according to the provisions of the relevant regulatory and legal framework, the Market Operator for Electricity S.A. (LAGIE) publishes the “Monthly Wholesale and Retail Penetration and Market Share Report”. The current report includes historical data concerning the operation of FEPAS which are derived from the records of LAGIE kept for the purposes of FEPAS. In addition, it includes Wholesale and Retail market data which are provided by the Transmission System Operator (ADMIE), the Hellenic Electricity Distribution Network Operator S.A. (HEDNO) and the AIA Electricity Grid Manager (EGM) for the purposes of FEPAS.

LAGIE makes every effort to ensure the correctness and accuracy of the data of its responsibility included in this Report. These data are very volatile electricity market parameters and are not under any circumstances a piece of commercial, business, legal or any other type of advice/recommendation of LAGIE to any party. LAGIE or any other person or legal entity acting on its behalf, bare no direct or indirect responsibility for any damage caused to any party by the use of the data included in the current report.

1. Establishment of the Forward Electricity Products Auctions System

The Forward Electricity Products Auctions System (FEPAS) was established by virtue of Law 4336/2015 and Law 4389/2016 in order to promote healthy competition in the Greek wholesale and retail electricity markets and decrease the relative market shares of the Public Power Corporation S.A. (PPC) under 50% by 2020. The FEPAS provides access for PPC competitors to Forward Electricity Products (with physical delivery obligation to the current day-ahead market structure) so that competitive portfolios to be deployed. The Operator of Electricity Market S.A. (LAGIE) is appointed as the Operator of the FEPAS having under its responsibility the registration of Market Participants, the operation of the Auctions, the Secondary Market, the Nominations and the Supplementary Clearing of the Forward Product’s quantities taking into consideration the Nominations and the relative Auction Prices and System Marginal Prices.

The Power Exchange Code for Forward Electricity Products Auctions System (PECFEPAS) was approved by the Regulatory Authority of Greece by September 2016 (RAE Decision 329/2016). The first Auction for a Forward Electricity Product was conducted by LAGIE at 25/10/2016.

2. FEPAS Register

The Alternative Suppliers, Traders and the PPC are participating in FEPAS by accepting the terms of the PECFEPAS and entering at the same time the FEPAS Register as Eligible Suppliers, Eligible Traders and Seller. Currently the FEPAS Register includes twenty-four (24) Participants, i.e.: 20 Eligible Suppliers, 3 Eligible Traders and PPC as the single-seller of the Forward Products. Until the delivery month this report refers to the FEPAS Register consisted of the following Participants:

2.1 Eligible Suppliers

A/A	ΕΠΩΝΥΜΙΑ	Εγγραφή
1	ALPIQ ENERGY SE	24.02.2017
2	ELPEDISON ΠΑΡΑΓΩΓΗ ΗΛΕΚΤΡΙΚΗΣ ΕΝΕΡΓΕΙΑΣ Α.Ε.	18.10.2016
3	GREEK ENVIRONMENTAL & ENERGY NETWORK Α.Ε.	12.10.2016
4	GREENSTEEL-CEDALION COMMODITIES Α.Ε.	16.11.2016
5	ECONOMIC GROWTH ΑΝΩΝΥΜΗ ΕΤΑΙΡΕΙΑ ΕΞΕΙΔΙΚΕΥΜΕΝΩΝ ΜΕΛΕΤΩΝ ΚΑΙ ΣΥΜΒΟΥΛΕΥΤΙΚΩΝ ΥΠΗΡΕΣΙΩΝ	28.11.2016
6	INTERBETON CONSTRUCTION MATERIALS S.A.	19.10.2016
7	NOVAERA ENERGY Α.Ε.	18.10.2016
8	NRG TRADING HOUSE S.A.	18.10.2016
9	PROTERGIA ΑΝΩΝΥΜΗ ΕΤΑΙΡΕΙΑ ΠΑΡΑΓΩΓΗΣ ΚΑΙ ΕΜΠΟΡΙΑΣ ΗΛΕΚΤΡΙΚΗΣ ΕΝΕΡΓΕΙΑΣ	18.10.2016
10	PROTERGIA Α.Ε.	18.10.2016
11	VOLTERRA Α.Ε.	19.10.2016

12	VOLTON ΕΛΛΗΝΙΚΗ ΕΝΕΡΓΕΙΑΚΗ Α.Ε.	05.01.2017
13	WATT AND VOLT Α.Ε.	19.10.2016
14	BIENER Α.Ε. ΕΝΕΡΓΕΙΑΚΕΣ ΕΠΙΧΕΙΡΗΣΕΙΣ Α.Ε.	18.10.2016
15	ΕΛΛΗΝΙΚΑ ΤΑΧΥΔΡΟΜΕΙΑ Α.Ε.	19.10.2016
16	ΗΡΩΝ ΘΕΡΜΟΗΛΕΚΤΙΚΗ Α.Ε.	18.10.2016
17	ΚΕΝ ΠΑΡΑΓΩΓΗ ΚΑΙ ΕΜΠΟΡΙΑ ΕΝΕΡΓΕΙΑΚΩΝ ΠΡΟΙΟΝΤΩΝ Α.Ε.	05.01.2017
18	ΟΤΕ ΑΚΙΝΗΤΑ Α.Ε.	16.11.2016

2.2 Eligible Traders

A/A	ΕΠΩΝΥΜΙΑ	Εγγραφή
1	ENSCO S.A.	15.02.2017
2	EZPADA S.R.O.	28.03.2017
3	GEN-I ATHENS Μ.Ε.Π.Ε.	13.01.2017
4	SENTRADE Α.Ε.	25.10.2016

2.3 Sellers

I/I	PARTICIPANT	REGISTERED
1	ΔΗΜΟΣΙΑ ΕΠΙΧΕΙΡΗΣΗ ΗΛΕΚΤΡΙΣΜΟΥ Α.Ε.	19.10.2016

3. Yearly Quantities, Products Segmentation and Auctions Schedule

According to Law 4389/2016 and the provisions of PECFEPAS the Yearly Quantities released as Forward Electricity Products in the Auctions are calculated yearly, on the basis of the relative decrease of the PPC market shares by the end of each year, taking into consideration the consumption volume of the Interconnected System and Network. Table.1 summarizes the targets set out for the yearly decrease of PPC market shares having as a reference point the PPC market share of August 2015.

The Yearly Quantities to be auctioned are the result of the “Yearly targets for PPC market share reduction” multiplied by the total volume of the Interconnected System of the previous year. The Yearly Quantities to be auctioned, their segmentation into Forward Electricity Products with physical delivery and the Auctions’ Timetable, are approved by the Regulatory Authority of Energy (RAE), following the relative LAGIE proposals (Article 138, Law 4389/2016).

According to RAE Decisions 353/2016 and 619/2016 and following a Public Consultation on LAGIE’s proposals, the yearly quantities for 2016 and 2017 were set to 460 MWh/h and 681 MWh/h respectively. Moreover, these Yearly Quantities were segmented into distinct Forward Electricity Products and the Auctions’ Timetable was determined, as depicted in Table 2.

Table.1 Yearly targets for PPC market share reduction

	Mandatory Pool				EU Target Model	
Month / Year	08/2015	12/2016	12/2017	12/2018	12/2019	2020
Retail market decrease target		-8%	-12%	-13%	-13%	
Retail Market Share	95,24%	87,24%	75,24%	62,24%	49,24%	

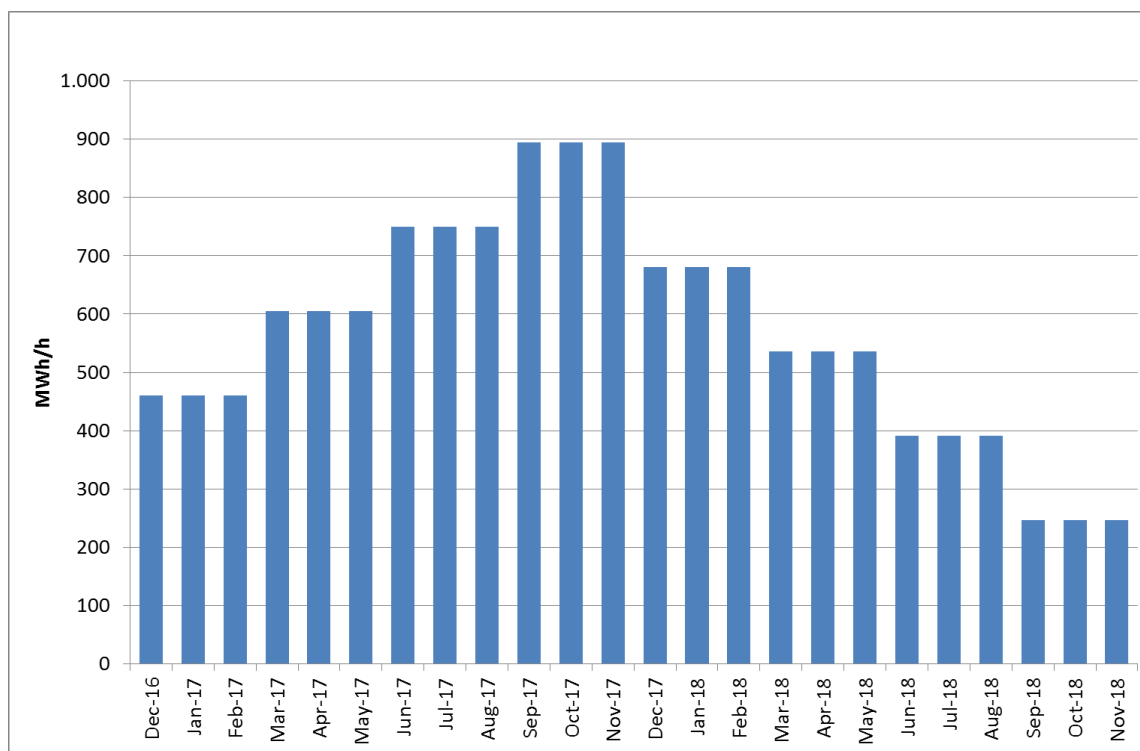
Table.2 Forward Products and Auctions Schedule

Forward Product	Volume (MWh)	Quantity (MWh/h)	Physical Delivery Period	Auction Day	RAE Decision
2016A01P01*	4.029.600	460	20161201-20171130	25/10/2016	353/2016
2017A01P01*	1.270.200	145	20170301-20180228	31/01/2017	619/2016
2017A02P02*	1.270.200	145	20170601-20180531	26/04/2017	619/2016
2017A03P03	1.270.200	145	20170901-20180831	12/07/2017	619/2016
2017A04P04	2.154.960	246	20171201-20181130	18/10/2017	619/2016

(*) Forward Products already auctioned by end of June 2017.

Figure.1 depicts the segmentation of the Yearly Quantities into Forward Electricity Products.

Figure.1 Segmentation of approved Forward Electricity Products to the Physical Delivery Months



According to the decision of the General Secretariat of the Government (No. 58/09.05.2017) the Yearly Quantities of Electricity Products to be auctioned, as a percentage (%) of the total volume of the Interconnected System of the previous year, are re-adjusted as following in Table.3.

Table.3 Updated Yearly Quantities of Electricity Products to be auctioned

	Mandatory Pool				EU Target Model	
Month / Year	08/2015	12/2016	12/2017	12/2018	12/2019	2020
Yearly Quantities (%) into Forward Electricity Products Auctions		8%	16%	19%	22%	

Regarding the implementation of the above and in line with article 138 of Law 4489/2016, LAGIE will propose the relevant adjustment of the Forward Products’ quantities in the auctions so as the physical delivery of the four percentage points (4%) of the yearly quantity of 2017 will begin from December 2017.



According to Article 135 of Law 4389/2016 as amended and is in force by article 101 of Law 4472/2017, in case the decrease in PPC'S share in the retail market of the Interconnected System is less or more than two (2) percentage points from the decrease target of the relevant semester, as defined from dividing the yearly decrease target into half year decrease targets, the Regulatory Authority – according to the Provisions of Article 138 of Law 4389/2016 - increases or decreases equivalently the quantities to be auctioned during the first semester after the reference semester.

4. Auctions

According to the relative RAE decisions 353/216 and 619/2016 (summarized in Table.1) during the eight (8) months LAGIE has conducted three (3) Auctions for three distinct Forward Products.

Auction «2016A01»

The Auction «2016A01» was conducted at October 25th 2016. The product «2016A01P01» was auctioned according to the approved Technical Specifications (RAE Decision 393/2016). The Technical Details of the Auction Specifications, the Auctions Procedure and Results are summarized as follows.

Technical Specifications and procedure for the Auction «2016A01»

Auction	Required Participation Guarantees (€)	Auction Type	Gate Open	Gate Close	Gate Extensions /Duration
2016A01	451.758,50	American / Yankee Auction	25/10/2016 12:00	25/10/2016 12:30	Yes/ 3minutes

Bids Technical Specifications for the Auction «2016A01»

Auction	Minimum Allocation Quantity (MWh/h)	Minimum Bid Quantity (MWh/h)	Minimum Bid Price Tic (€/MWh)
2016A01	1	1	0,01

Specifications of Forward Product «2016A0P01»

Forward Product	Volume (MWh)	Quantity (MWh/h)	Physical Delivery Period	Reserve Price (€/MWh)
2016A01P01	4.029.600	460	01/12/2016-30/11/2017	37,37*

(*) According to the Ministerial Decision, ΑΠΕΗΛ/Γ/Φ1/οικ.182348/24.08.2016 (Government Gazette B' 2848)

Summary of Auction Bids for Auction «2016A01»

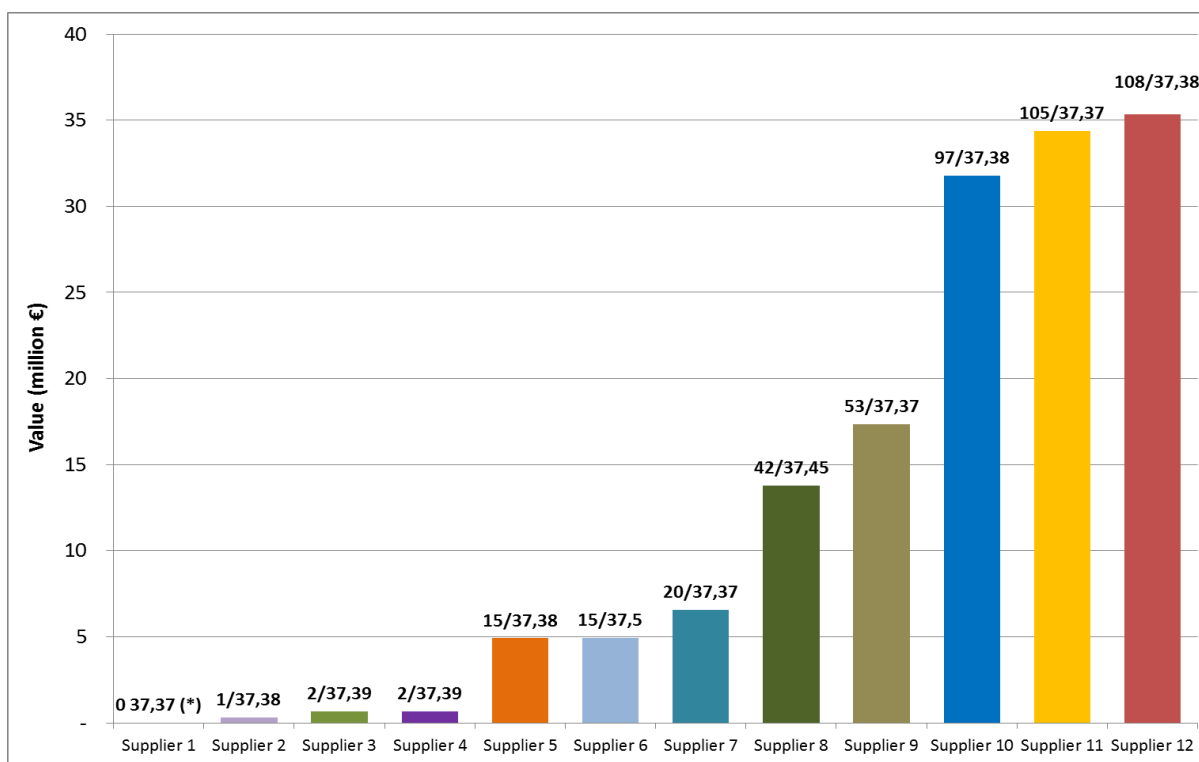
Auction	Participants	Valid Bids	Invalid Bids	Total Allocated Quantity
2016A01	12	27	0	460 (100%)
	Best Bid Price	Max Allocated Quantity	Max Requested Quantity	Total Requested Quantity /Total Allocated Quantity
	37,50	108	108	473/ 460

Summary of Auction Process for Auction «2016A01»

Auction	Gate Open	Gate Close	Extensions	Objections
2016A01	25/10/2016 12:00	25/10/2016 12:42	4	0

Table.4 Bids Final Classification Table for Auction «2016A01»

Bid ID	Requested Quantity	Allocated Quantity	Bid Price	Date	Time
250531	15	15	37,50	25/10/2016	12:32:43
250505	42	42	37,45	25/10/2016	12:00:27
250519	2	2	37,39	25/10/2016	12:23:02
250528	2	2	37,39	25/10/2016	12:27:13
250498	108	108	37,38	25/10/2016	12:00:09
250504	97	97	37,38	25/10/2016	12:00:24
250530	15	15	37,38	25/10/2016	12:32:24
250518	1	1	37,38	25/10/2016	12:22:21
250499	105	105	37,37	25/10/2016	12:00:09
250534	53	53	37,37	25/10/2016	12:38:16
250500	23	20	37,37	25/10/2016	12:00:11
250510	10	0	37,37	25/10/2016	12:02:03

Figure.2 Valuation of Bids Allocated for Auction «2016A01P01»


(*) Allocated Quantity (MWh/h) and Bid Price (€/MWh)

Figure.3 Final Classification of Bids for Auction «2016A01» (sorted to the submission time)

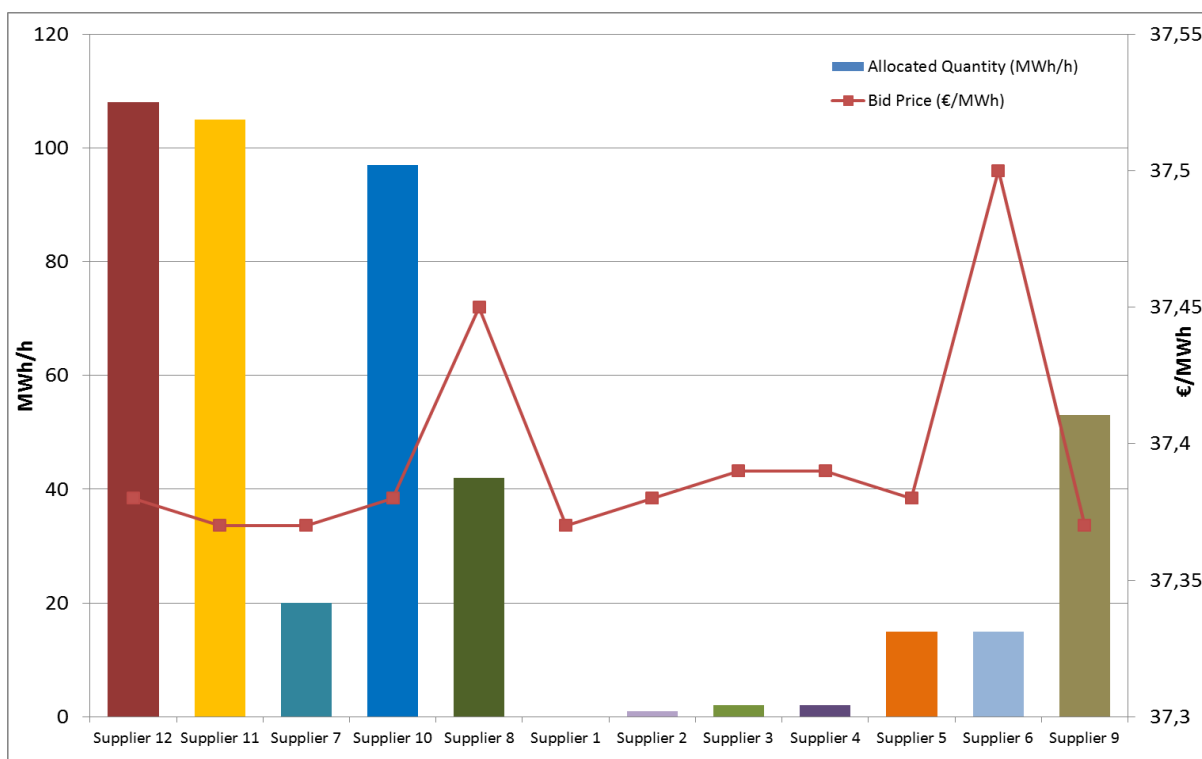
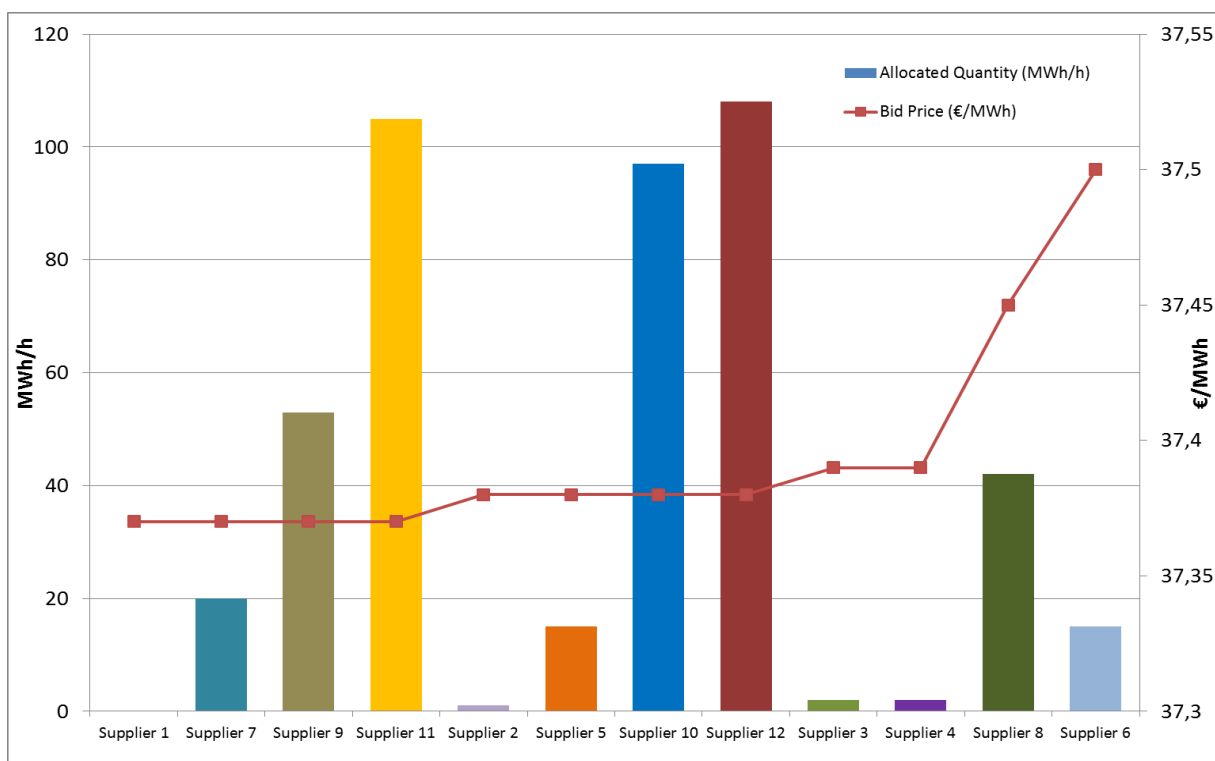


Figure.4 Final Classification of Bids for Auction «2016A01» (sorted to the Bid Price)



Auction «2017A01»

The Auction «2017A01» was conducted at January 31st 2017. The product «2017A01P01» was auctioned according to the approved Technical Specifications (RAE Decision 21/2017). The Technical Details of the Auction Specifications, the Auctions Procedure and Results are summarized as follows.

Technical Specifications and procedure for the Auction «2017A01»

Auction	Required Participation Guarantees (€)	Auction Type	Gate Open	Gate Close	Gate Extensions /Duration
2017A01	142.402,13	American / Yankee Auction	31/01/2017 12:00	31/01/2017 12:30	Yes/ 3mins

Bids Technical Specifications for the Auction «2017A01»

Auction	Minimum Allocation Quantity (MWh/h)	Minimum Bid Quantity (MWh/h)	Minimum Bid Price Tic (€/MWh)
2017A01	1	1	0,01

Specifications of Forward Product «2017A0P01»

Forward Product	Volume (MWh)	Quantity (MWh/h)	Physical Delivery Period	Reserve Price (€/MWh)
2017A0P01	1.270.200	145	01/03/2017-28/02/2018	37,37*

(*) According to the Ministerial Decision, ΑΠΕΗΛ/Γ/Φ1/οικ.182348/24.08.2016 (Government Gazette Β' 2848)

Summary of Auction Bids for Auction «2017A01»

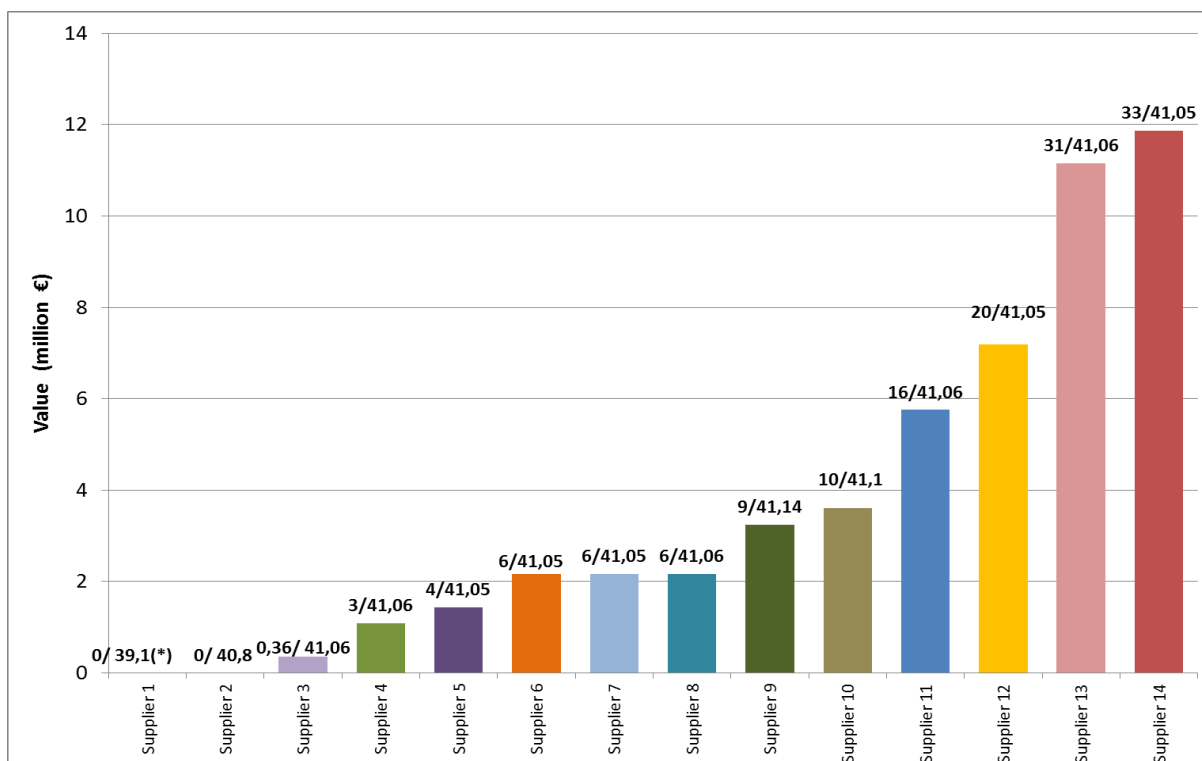
Auction	Participants	Valid Bids	Invalid Bids	Total Allocated Quantity
2017A01	14	2.214	506	145 (100%)
	Best Bid Price	Max Allocated Quantity	Max Requested Quantity	Total Requested Quantity /Total Allocated Quantity
	41,14	33	48	161/145

Summary of Auction Process for Auction «2017A01»

Auction	Gate Open	Gate Close	Extensions	Objections
2017A01	31/01/2017 12:00	31/01/2017 17:30	100	0

Table.5 Bids Final Classification Table for Auction «2017A01»

Bid ID	Requested Quantity	Allocated Quantity	Bid Price	Date	Time
261542	9	9	41,14	31/1/2017	17:23:50
261509	10	10	41,10	31/1/2017	16:58:24
261540	31	31	41,06	31/1/2017	17:23:16
261539	16	16	41,06	31/1/2017	17:18:27
261544	6	6	41,06	31/1/2017	17:24:04
261543	3	3	41,06	31/1/2017	17:23:53
261536	1	1	41,06	31/1/2017	17:17:43
261541	33	33	41,05	31/1/2017	17:23:43
261533	20	20	41,05	31/1/2017	17:12:35
261507	6	6	41,05	31/1/2017	16:55:19
261527	6	6	41,05	31/1/2017	17:08:16
261532	6	4	41,05	31/1/2017	17:09:04
261375	1	0	40,80	31/1/2017	16:08:59
260508	13	0	39,10	31/1/2017	14:00:03

Figure.5 Valuation of Bids Allocated for Auction «2017A01P01»


(*) Allocated Quantity (MWh/h) and Bid Price (€/MWh)

Figure.6 Final Classification of Bids for Auction «2017A01» (sorted to the submission time)

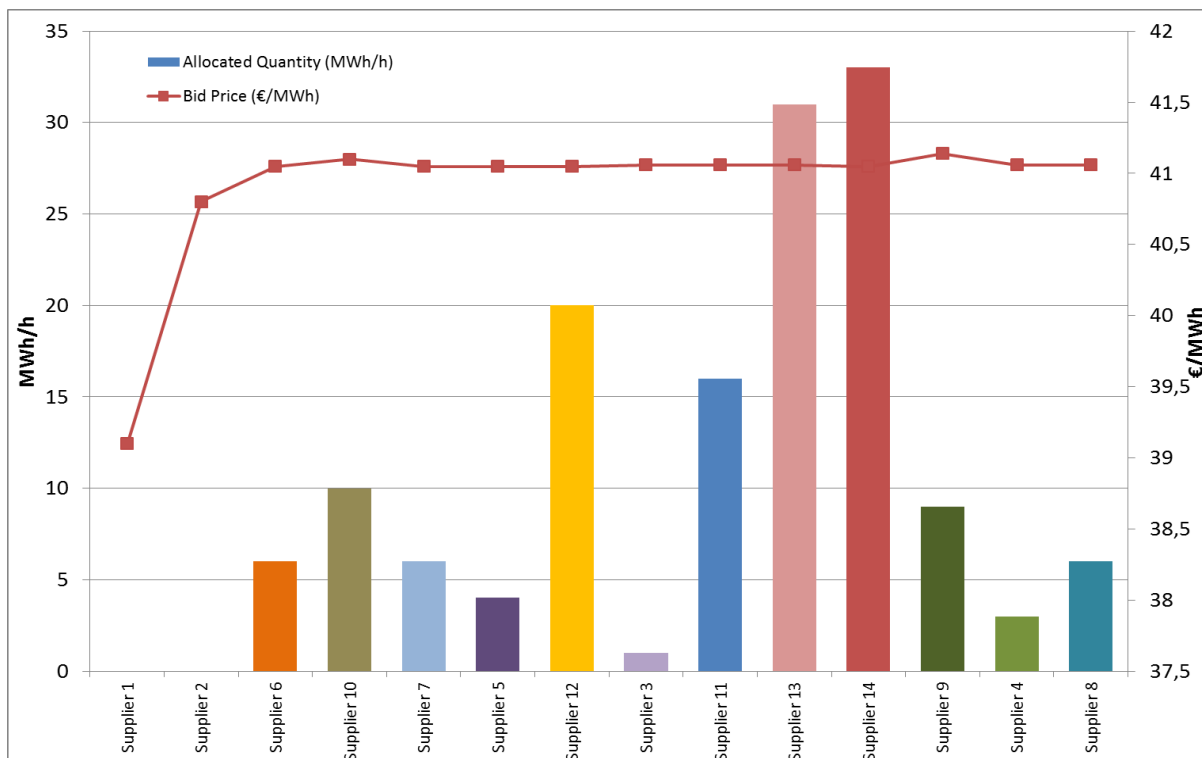
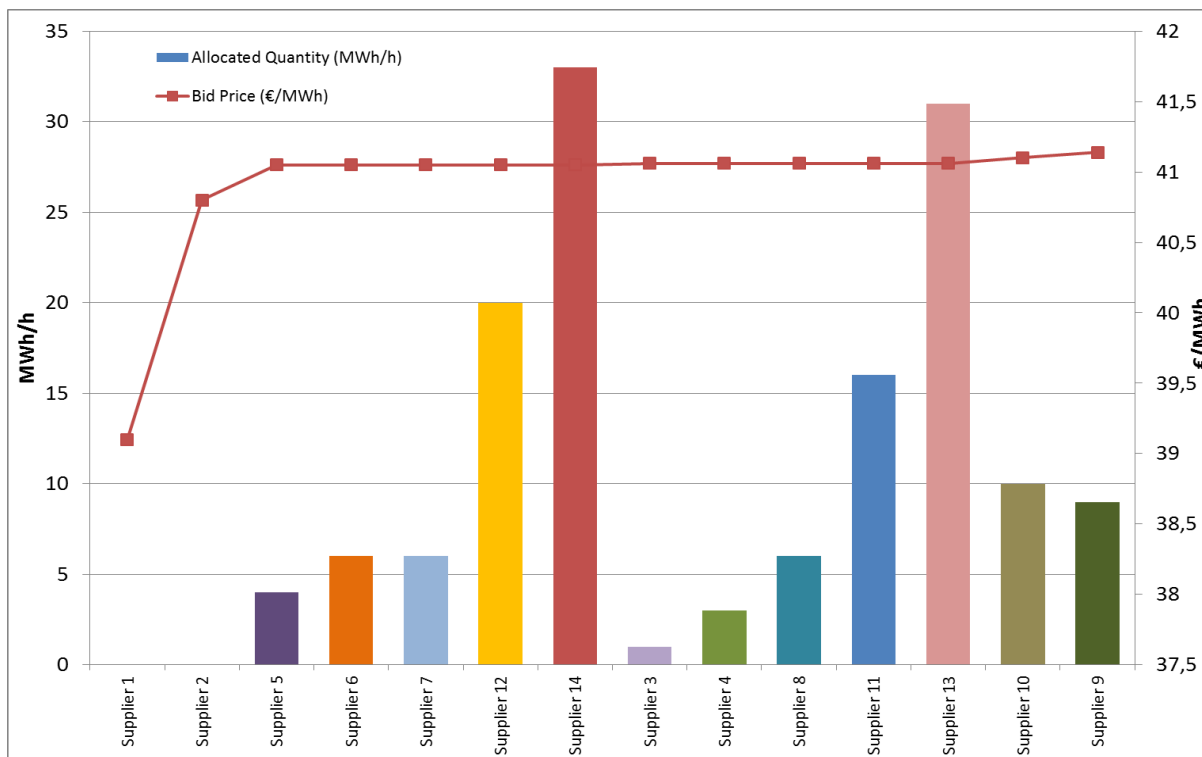


Figure.7 Final Classification of Bids for Auction «2017A01» (sorted to the Bid Price)



Auction «2017A02»

The Auction «2017A02» was conducted at April 26th 2017. The product «2017A02P02» was auctioned according to the approved Technical Specifications (RAE Decision 298/2017). The Technical Details of the Auction Specifications, the Auctions Procedure and Results are summarized as follows.

Technical Specifications and procedure for the Auction «2017A02»

Auction	Required Participation Guarantees (€)	Auction Type	Gate Open	Gate Close	Gate Extensions /Duration
2017A02	142.402,13	American / Yankee Auction	26/04/2017 12:00	26/04/2017 12:30	Yes/ 3minutes

Bids Technical Specifications for the Auction «2017A02»

Auction	Minimum Allocation Quantity (MWh/h)	Minimum Bid Quantity (MWh/h)	Minimum Bid Price Tic (€/MWh)
2017A02	1	1	0,05

Specifications of Forward Product «2017A02P02»

Forward Product	Volume (MWh)	Quantity (MWh/h)	Physical Delivery Period	Reserve Price (€/MWh)
2017A02P02	1.270.200	145	01/06/2017-31/05/2018	37,37*

(*) According to the Ministerial Decision, ΑΠΕΗΛ/Γ/Φ1/οικ.182348/24.08.2016 (Government Gazette Β' 2848)

Summary of Auction Bids for Auction «2017A02»

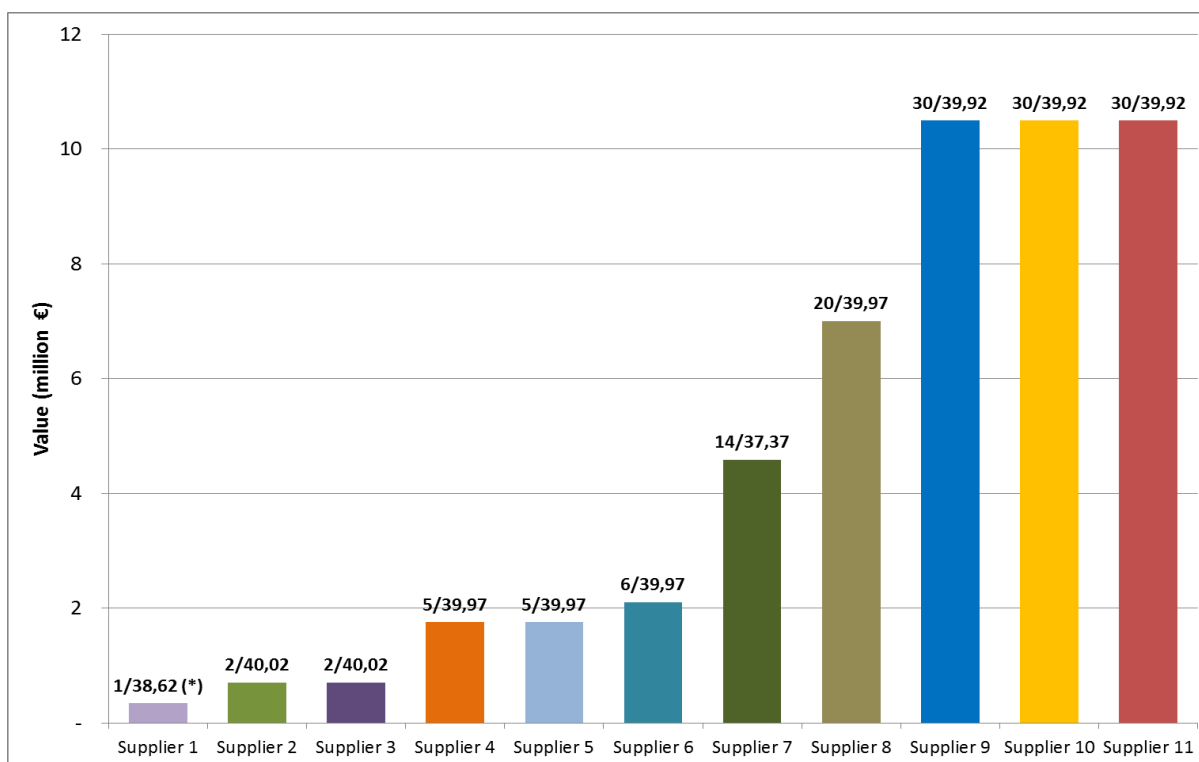
Auction	Participants	Valid Bids	Invalid Bids	Total Allocated Quantity
2017A02	11	507	40	145 (100%)
	Best Bid Price	Max Allocated Quantity	Max Requested Quantity	Total Requested Quantity /Total Allocated Quantity
	40,02	30	46	156/145

Summary of Auction Process for Auction «2017A02»

Auction	Gate Open	Gate Close	Extensions	Objections
2017A02	26/04/2017 12:00	26/04/2017 14:42	44	0

Table.6 Bids Final Classification Table for Auction «2017A02»

Bid ID	Requested Quantity	Allocated Quantity	Bid Price	Date	Time
268564	2	2	40,02	26/4/2017	14:35:52
268569	2	2	40,02	26/4/2017	14:36:58
268567	20	20	39,97	26/4/2017	14:36:15
268566	6	6	39,97	26/4/2017	14:36:02
268563	5	5	39,97	26/4/2017	14:35:40
268565	5	5	39,97	26/4/2017	14:35:56
268554	30	30	39,92	26/4/2017	14:32:59
268561	30	30	39,92	26/4/2017	14:35:21
268562	30	30	39,92	26/4/2017	14:35:33
268316	1	1	38,62	26/4/2017	13:07:13
268568	25	14	37,37	26/4/2017	14:36:41

Figure.8 Valuation of Bids Allocated for Auction «2017A02P02»


(*) Allocated Quantity (MWh/h) and Bid Price (€/MWh)

Figure.9 Final Classification of Bids for Auction «2017A02» (sorted to the submission time)

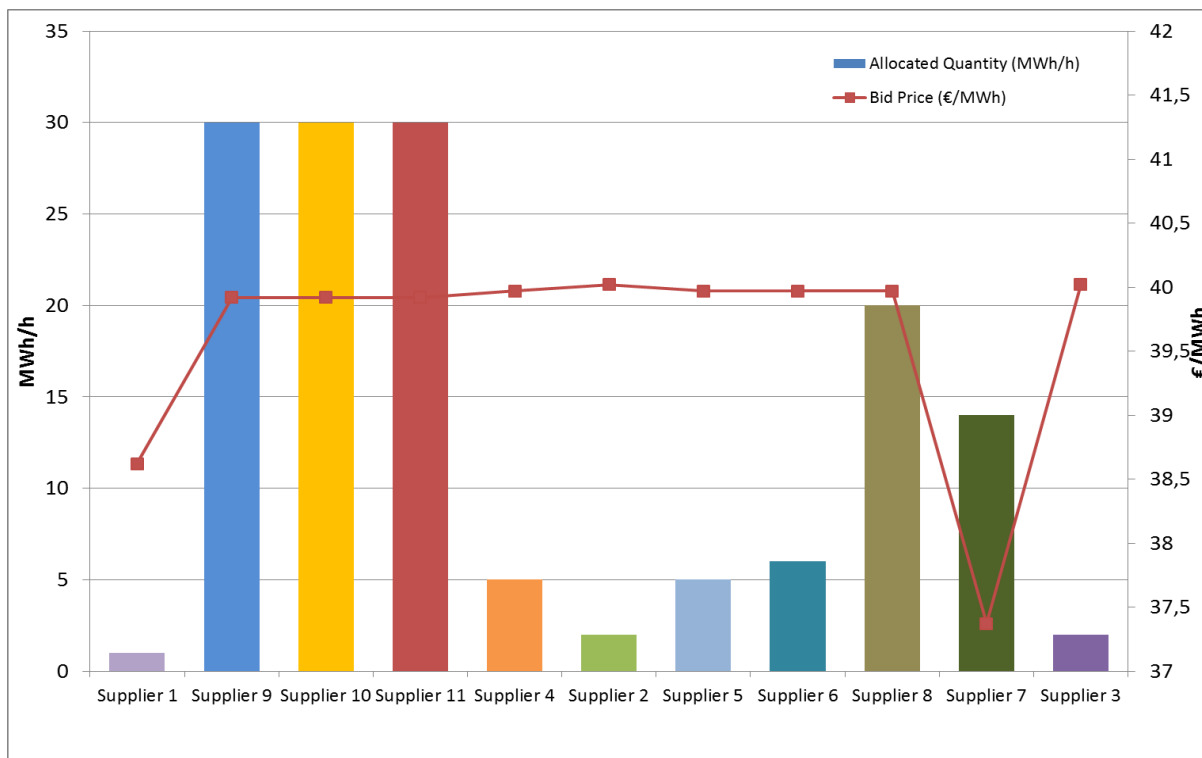
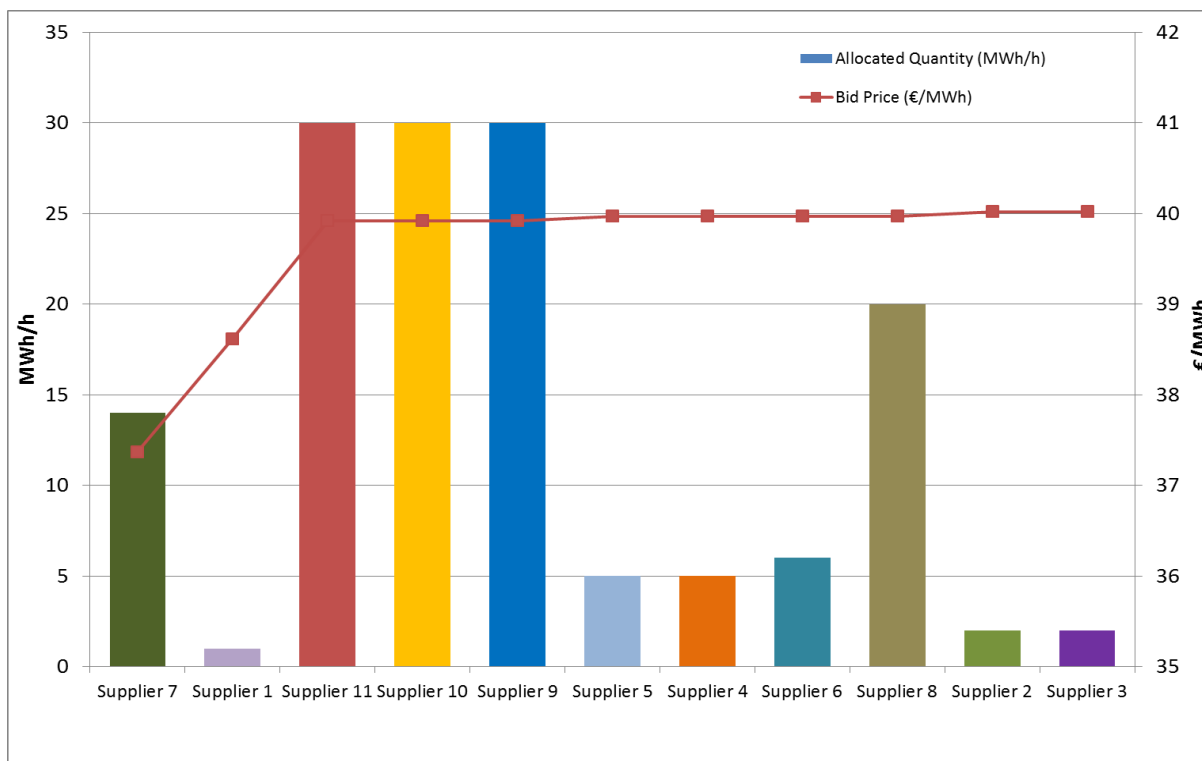


Figure.10 Final Classification of Bids for Auction «2017A02» (sorted to the Bid Price)





5. Secondary Market

A Secondary Market where both Eligible Suppliers and Eligible Traders can transparently exchange quantities of Monthly Forward Sub-Products has been established and operates continuously. The following Table.7 summarizes the Secondary Market operation for each Delivery Month for each Forward Product.

Table.7 FEPAS Secondary Market Summary for Monthly Forward Sub-products up 06/2017

	2016A01P01 (460 MWh/h) Gate Opening: 31/10/2016				2017A01P01 (145MWh/h) Gate Opening: 07/02/2017				2017A02P02 (145 MWh/h) Gate Opening: 22/05/2017			
Delivery Month	No Transfers	Transferred Quantities (MWh/h)	WAvg Transfer Price	Wavg Bid Price	No Transfers	Transferred Quantities (MWh/h)	WAvg Transfer Price	Wavg Bid Price	No Transfers	Transferred Quantities (MWh/h)	WAvg Transfer Price	Wavg Bid Price
2016 12 Gate Closure: 16/11/16 15:00	2	17	38,059	37,5								
2017 01 Gate Closure: 15/12/16 15:00	2	12	39	37,5								
2017 02 Gate Closure: 17/01/17 15:00	2	11	42	37,5								
2017 03 Gate Closure: 15/02/17 15:00	2	9	41,111	37,5	4	19	41,612	41,056				
2017 04 Gate Closure: 15/03/17 15:00	2	9	40,222	37,5	4	19	41,122	41,056				
2017 05 Gate Closure: 18/04/17 15:00	3	8	41,5	37,5	5	24	41,655	41,055				
2017 06 Gate Closure: 17/05/17 15:00	1	6	39,5	37,5	4	12	41,323	41,056	1	3	39,97	39,97

Where:

No. Transfers: Number of Transfers effectuated.

Transferred Quantities (MWh/h): Total Quantity of the Monthly Forward Sub-products transferred in the Secondary Market.

WAvg Transfer Price (€/MWh): Weighted Average Price of the Transfers effectuated.

WAvg Bid Price (€/MWh): Weighted Average Price of the Auction Bids (related to the Primary Market).

Gate Opening/Closure: Date and Time of Gate Open/Close for the Secondary Market operation and Transfers relevant to the Delivery Month.

6. Nominations of Forward Monthly Sub-products

The Nominations of Monthly Sub-products are effectuated after the Secondary Market Gate Closure of the relevant Delivery Month. The holders of Monthly Forward Sub-products are nominating the usage of quantities of the Monthly Sub-products for physical delivery on a monthly basis (for each Dispatch Day and Dispatch Period of the delivery month). The following Table.8 summarizes the Usage Declarations provided by the Eligible Suppliers and Traders under the Nomination process for each Delivery Month and for each Forward Product.

Table.8a FEPAS Nominations Usage Declarations Summary for Monthly Forward Sub-products up 06/2017

	Delivery Month	2016A01P01		2017A01P01		2017A02P02	
		TOTAL NOM USG MW	PRODUCT USG_DCL_ SHARE	TOTAL NOM USG MW	PRODUCT USG_DCL_ SHARE	TOTAL NOM USG MW	PRODUCT USG_DCL_ SHARE
Elig.Supplier_01	2016 12	110	23,91%				
Elig.Supplier_01	2017 01	105	22,83%				
Elig.Supplier_01	2017 02	111	24,13%				
Elig.Supplier_01	2017 03	113	24,57%	24	16,55%		
Elig.Supplier_01	2017 04	113	24,57%	27	18,62%		
Elig.Supplier_01	2017 05	109	23,70%	29	20,00%		
Elig.Supplier_01	2017 06	111	24,13%	25	17,24%	33	22,76%
Elig.Supplier_02	2016 12	108	23,48%				
Elig.Supplier_02	2017 01	108	23,48%				
Elig.Supplier_02	2017 02	108	23,48%				
Elig.Supplier_02	2017 03	108	23,48%	33	22,76%		
Elig.Supplier_02	2017 04	108	23,48%	33	22,76%		
Elig.Supplier_02	2017 05	108	23,48%	33	22,76%		
Elig.Supplier_02	2017 06	108	23,48%	33	22,76%	30	20,69%
Elig.Supplier_03	2016 12	97	21,09%				
Elig.Supplier_03	2017 01	97	21,09%				
Elig.Supplier_03	2017 02	97	21,09%				
Elig.Supplier_03	2017 03	97	21,09%	31	21,38		
Elig.Supplier_03	2017 04	97	21,09%	31	21,38		
Elig.Supplier_03	2017 05	97	21,09%	31	21,38		
Elig.Supplier_03	2017 06	97	21,09%	31	21,38	30	20,69%
Elig.Supplier_04	2016 12	53	11,52%				
Elig.Supplier_04	2017 01	53	11,52%				
Elig.Supplier_04	2017 02	53	11,52%				
Elig.Supplier_04	2017 03	53	11,52%	6	4,14%		
Elig.Supplier_04	2017 04	53	11,52%	6	4,14%		
Elig.Supplier_04	2017 05	53	11,52%	1	0,69%		
Elig.Supplier_04	2017 06	53	11,52%	6	4,14%	14	9,66%
Elig.Supplier_05	2016 12	49	10,65%				
Elig.Supplier_05	2017 01	49	10,65%				
Elig.Supplier_05	2017 02	47	10,22%				
Elig.Supplier_05	2017 03	42	9,13%	15	10,35%		
Elig.Supplier_05	2017 04	42	9,13%	12	8,28%		
Elig.Supplier_05	2017 05	45	9,78%	15	10,35%		
Elig.Supplier_05	2017 06	42	9,13%	12	8,28%	20	13,79%
Elig.Supplier_06	2016 12	20	4,35%				
Elig.Supplier_06	2017 01	20	4,35%				
Elig.Supplier_06	2017 02	20	4,35%				
Elig.Supplier_06	2017 03	20	4,35%	6	4,14%		
Elig.Supplier_06	2017 04	20	4,35%	6	4,14%		
Elig.Supplier_06	2017 05	20	4,35%	6	4,14%		
Elig.Supplier_06	2017 06	20	4,35%	6	4,14%	6	4,14%
Elig.Supplier_07	2016 12	15	3,26%				
Elig.Supplier_07	2017 01	20	4,35%				
Elig.Supplier_07	2017 02	15	3,26%				
Elig.Supplier_07	2017 03	15	3,26%	6	4,14%		
Elig.Supplier_07	2017 04	15	3,26%	6	4,14%		
Elig.Supplier_07	2017 05	15	3,26%	6	4,14%		
Elig.Supplier_07	2017 06	15	3,26%	11	7,59%	5	3,45%



Table.8b FEPAS Nominations Usage Declarations Summary for Monthly Forward Sub-products up 06/2017

	Delivery Month	2016A01P01		2017A01P01		2017A02P02	
		TOTAL NOM USG MW	PRODUCT USG_DCL_ SHARE	TOTAL NOM USG MW	PRODUCT USG_DCL_ SHARE	TOTAL NOM USG MW	PRODUCT USG_DCL_ SHARE
Elig.Supplier_08	2016 12	3	0,65%				
Elig.Supplier_08	2017 01	3	0,65%				
Elig.Supplier_08	2017 02	4	0,87%				
Elig.Supplier_08	2017 03	6	1,30%				
Elig.Supplier_08	2017 04	6	1,30%				
Elig.Supplier_08	2017 05	7	1,52%				
Elig.Supplier_08	2017 06	9	1,96%				
Elig.Supplier_09	2017 03			9	6,21%		
Elig.Supplier_09	2017 04			9	6,21%		
Elig.Supplier_09	2017 05			9	6,21%		
Elig.Supplier_09	2017 06			9	6,21%	2	1,38%
Elig.Supplier_10	2016 12	2	0,44%				
Elig.Supplier_10	2017 01	2	0,44%				
Elig.Supplier_10	2017 02	2	0,44%				
Elig.Supplier_10	2017 03	3	0,65%				
Elig.Supplier_10	2017 04	3	0,65%				
Elig.Supplier_10	2017 05	3	0,65%				
Elig.Supplier_10	2017 06	2	0,44%			2	1,38%
Elig.Supplier_11	2016 12	2	0,44%				
Elig.Supplier_11	2017 01	2	0,44%				
Elig.Supplier_11	2017 02	2	0,44%				
Elig.Supplier_11	2017 03	2	0,44%	1	0,69%		
Elig.Supplier_11	2017 04	2	0,44%	1	0,69%		
Elig.Supplier_11	2017 05	2	0,44%	1	0,69%		
Elig.Supplier_11	2017 06	2	0,44%	1	0,69%		
Elig.Supplier_12	2016 12	1	0,22%				
Elig.Supplier_12	2017 01	1	0,22%				
Elig.Supplier_12	2017 02	1	0,22%				
Elig.Supplier_12	2017 03	1	0,22%				
Elig.Supplier_12	2017 04	1	0,22%				
Elig.Supplier_12	2017 05	1	0,22%				
Elig.Supplier_12	2017 06	1	0,22%				
Elig.Supplier_13	2017 03			2	1,38%		
Elig.Supplier_13	2017 04			2	1,38%		
Elig.Supplier_13	2017 05			2	1,38%		
Elig.Supplier_13	2017 06			3	2,07%	2	1,38%
Elig.Supplier_14	2017 03			1	0,69%		
Elig.Supplier_14	2017 04			1	0,69%		
Elig.Supplier_14	2017 05			1	0,69%		
Elig.Supplier_14	2017 06			1	0,69%	1	0,69%
Elig.Supplier_15	2017 03			1	0,69%		
Elig.Supplier_15	2017 04			1	0,69%		
Elig.Supplier_15	2017 05			1	0,69%		
Elig.Supplier_15	2017 06			2	1,38%		
Elig.Trader_01	2017 03			10	6,90%		
Elig.Trader_01	2017 04			10	6,90%		
Elig.Trader_01	2017 05			10	6,90%		
Elig.Trader_01	2017 06			5	3,45%		

Where:

TOTAL NOM USG (MW): Total Quantity of Usage Declarations (Nominated Quantity) for the Monthly Sub-product.

PRODUCT_USG_DCL_SHARE (%): Total Quantity of Usage Declarations (Nominated Quantity) for the Monthly Sub-product as a percentage of the Total Sub-product quantity.

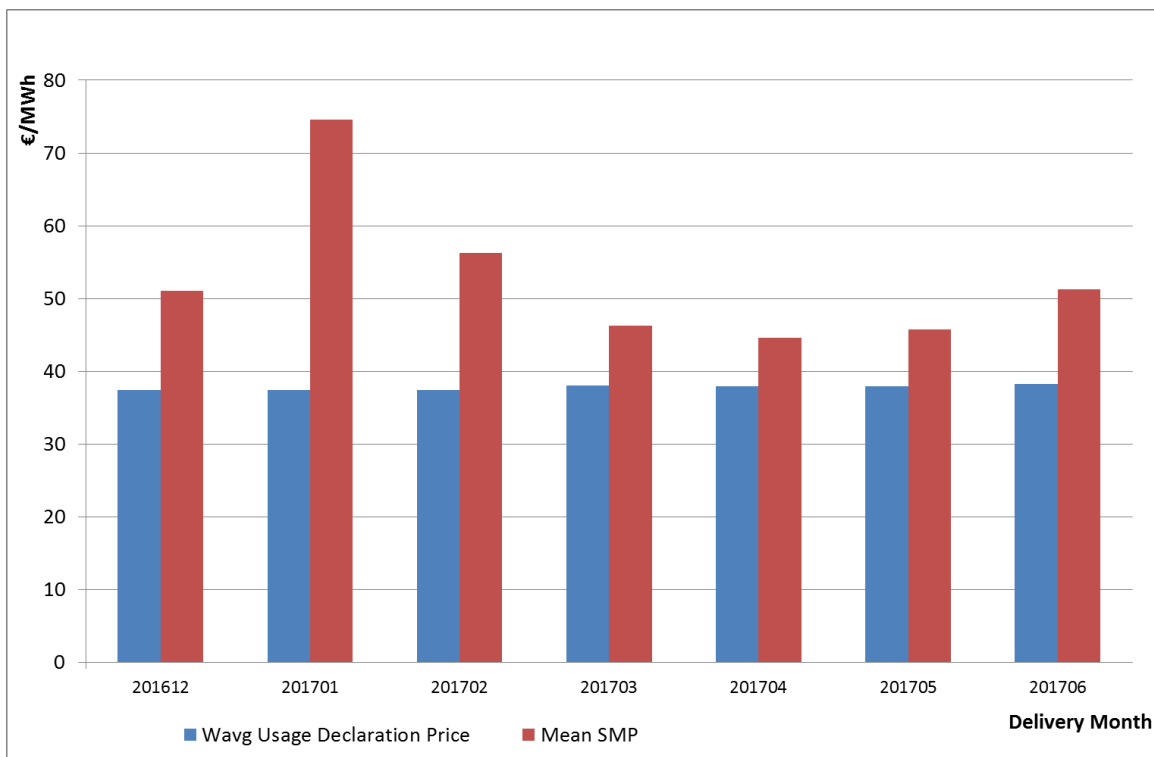
7. Supplementary Clearing of the Nominated Forward Daily/Hourly Sub-products in the Day-Ahead Market (DAS)

The market cycle of the Forward Electricity Products is concluded with the Supplementary Clearing of the Nominated Forward Daily/Hourly Sub-products in the Day-Ahead Market (DAS). Taking into consideration the actual market participation of the Eligible Suppliers and Traders (Load Declarations for domestic consumers and exports), the quantities of the Nominated Monthly Forward Sub-products, the valuation of the quantities via the FEPAS Bid Prices and DAS SMP prices LAGIE calculates the benefit/loss for each Eligible Supplier and Trader as specified in the PECFEPAS provisions.

Weighted Average Price of Usage Declarations

Figure 11. illustrates the Monthly Average System Marginal Price of the Day-Ahead Market (SMP in red colour) and the Weighted Monthly Average Price of the quantities of the effectuated Usage Declarations/Nominations (in blue colour) related to the corresponding Bid Auction Price. The Secondary Market Prices are not included in the latter.

Figure.11 Weighted Monthly Average Price of the effectuated Usage Declarations/Nominations and Monthly Average System Marginal Price of the DAS



Benefit of the Eligible Suppliers and Traders

Table.9 summarizes the benefit (or equivalently the transfer of market surplus of PPC) of the Eligible Suppliers and Traders, for each Delivery Month and in Total, up to June 2017. Column ‘DAS_DAEP’ presents the original valuation of their total Day-Ahead Energy Purchases in (€) while the column “NASC+NASC_OBLM” presents the relative to the quantities of the Usage Declarations Net Amounts of the Supplementary Clearing which represent the aforesaid benefit. The Secondary Market prices are not used under the Supplementary Clearing. The Net Amounts of the Supplementary clearing correspond to the 92% of the valuation of the Usage Declarations (the 8% is prepaid by the Eligible Suppliers to PPC).

Table.9 Benefit of the Eligible Suppliers and Traders according to the DAS Supplementary Clearing results

Delivery Month	12 2016		01 2017		02 2017		03 2017		04 2017		05 2017		06 2017		12 2016 – 06 2017
	DAS_DAEP (€)	NASC + NASC OBLM (€)	DAS_DAEP (€)	NASC + NASC OBLM (€)	DAS_DAEP (€)	NASC + NASC OBLM	DAS_DAEP (€)	NASC + NASC OBLM (€)	DAS_DAEP (€)	NASC + NASC OBLM (€)	DAS_DAEP (€)	NASC + NASC OBLM (€)	DAS_DAEP (€)	NASC + NASC OBLM (€)	NASC + NASC OBLM Total (€)
Elig.Supplier_01	7.078.327	- 1.367.094	10.085.182	- 3.141.455	6.990.513	- 1.628.624	5.955.228	- 1.131.727	5.491.658	- 949.102	6.440.742	- 1.090.594	7.834.591	- 1.911.198	- 11.219.794
Elig.Supplier_02	6.411.493	- 1.321.806	10.231.187	- 3.221.576	6.865.076	- 1.575.185	5.910.893	- 1.122.273	5.408.100	- 925.027	6.299.968	- 1.100.039	7.816.169	- 1.899.544	- 11.165.449
Elig.Supplier_03	6.089.371	- 1.205.193	11.210.591	- 2.901.567	7.176.774	- 1.423.035	5.892.762	- 1.043.647	5.390.949	- 860.013	6.127.576	- 1.001.198	7.378.249	- 1.765.361	- 10.200.013
Elig.Supplier_04	2.043.143	- 546.503	3.958.729	- 1.554.116	2.780.407	- 777.142	2.299.566	- 498.794	2.067.174	- 415.949	2.098.746	- 452.975	2.747.729	- 850.792	- 5.096.270
Elig.Supplier_05	2.134.288	- 573.107	3.224.557	- 1.424.961	2.202.027	- 679.515	2.025.973	- 459.102	1.970.482	- 363.531	2.082.253	- 449.783	2.744.455	- 788.646	- 4.738.645
Elig.Supplier_06	1.290.481	- 248.643	1.904.185	- 598.398	1.397.220	- 293.533	1.365.516	- 213.599	1.293.049	- 175.881	1.475.151	- 204.464	1.785.851	- 364.370	- 2.098.888
Elig.Supplier_07	1.749.159	- 185.805	2.728.270	- 589.509	1.516.820	- 219.970	951.837	- 166.283	902.680	- 137.929	1.211.834	- 160.839	1.424.350	- 330.968	- 1.791.303
Elig.Supplier_08	103.512	- 32.971	173.995	- 84.330	115.815	- 46.314	96.822	- 19.431	73.364	- 13.327	137.356	- 26.786	169.450	- 46.711	- 269.871
Elig.Supplier_09	-	-	-	-	-	-	357.718	- 47.008	365.292	- 40.751	387.397	- 48.973	523.842	- 98.875	- 235.607
Elig.Supplier_10	88.261	- 22.435	118.361	- 59.228	83.316	- 29.329	102.917	- 26.254	94.094	- 21.313	103.847	- 25.193	139.458	- 42.674	- 226.426
Elig.Supplier_11	102.435	- 20.695	151.228	- 50.781	110.918	- 25.672	106.258	- 8.332	89.697	- 7.725	109.117	- 8.018	107.555	- 12.930	- 134.154
Elig.Trader_01	-	-	-	-	-	-	2.282.147	- 39.939	3.050.264	- 40.543	3.054.668	- 43.284	3.634.031	- 9.240	- 133.005
Elig.Supplier_12	62.496	- 12.425	106.170	- 29.913	80.673	- 14.670	71.335	- 8.793	53.226	- 7.328	52.706	- 8.440	62.769	- 12.190	- 93.761
Elig.Supplier_13	-	-	-	-	-	-	50.905	- 9.466	50.867	- 8.485	74.150	- 11.674	158.303	- 40.767	- 70.391
Elig.Supplier_14	-	-	-	-	-	-	21.233	- 3.811	39.394	- 4.603	48.864	- 5.875	126.916	- 21.121	- 35.410
Elig.Supplier_15	-	-	-	-	-	-	7.325	- 1.406	12.929	- 2.113	22.886	- 4.275	53.286	- 14.201	- 21.995
Total	27.152.965	- 5.536.678	43.892.454	- 13.655.834	29.319.559	- 6.712.989	27.498.435	- 4.799.866	26.353.221	- 3.973.619	29.727.261	- 4.642.409	36.707.004	- 8.209.588	- 47.530.982

Where:

DAS_DAEP (€): The debit of the eligible Supplier/ Trader for the Load Declarations which were included in DAS during the reference month of physical delivery.

NASC+NASC_OBLM (€): The net value of the debits/credit of the eligible Supplier/ Trader from the Supplementary DAS clearing according to article 41 of the Power Exchange Code for Forward Electricity Products Auctions, which represent the benefit from the usage of the Forward Products over the physical delivery month.

The final debit of the eligible Supplier/ Trader is equal to: DAS_DAEP+NASC+NASC OBLM

Utilization Factor of Daily Sub-Products in DAS

According to article 14 of PECFEPAS the Forward Electricity Products are defined as base products, i.e. with a fixed quantity for each dispatch period in its duration, which must be delivered physically and the aim of the Mechanism is to use these Products to meet the base load needs. For the monitoring of the right usage of the Products, the Market Operator has defined an Utilization Factor $UF_{i,t}$ for every Use Beneficiary (Holder) i for every dispatch period t :

$$UF_{i,t} = \frac{\min(\sum_{u=1}^U DAOD_{i,u,t}, \sum_a^A \sum_s^S NQ_{i,m,s,a})}{\sum_a^A \sum_s^S NQ_{i,m,s,a}}$$

Where:

$NQ_{i,m,s,a}$	The quantity of monthly sub-forwards, in MWh/h, of use declaration s from Holder i for the month m . The quantity corresponds to the total or part of the purchase declaration of the final classification table of purchase declarations of auction a for forward p .
$DAOD_{i,u,t}$	Load declaration u of Holder i submitted to DAS for dispatch period t for customers that consume energy in the interconnected system and network and/or load declaration u for exports, without prejudice to Article 40(2), provided that this declaration has been included in the DAS schedule of dispatch day d .

Table.10 and Table.11 illustrate the fluctuation of the Mean Hourly Utilization Factor of the Daily Sub-products:

- For all Holders and delivery months December 2016 – June 2017
- For each Holder during period: 01/12/2016 – 30/06/2017

The Utilization Factor is calculated:

- For all days (Avg Hourly UF (All-Days))
- For working days only (Avg Hourly UF (Working-Days)).

Figure.12 Mean Hourly Utilization Factor of Daily Sub-Products for every physical delivery month.



Figure.13a Mean Hourly Utilization Factor of Daily Sub Products per eligible supplier/trader for the period 01/12/2016 – 30/06/2017

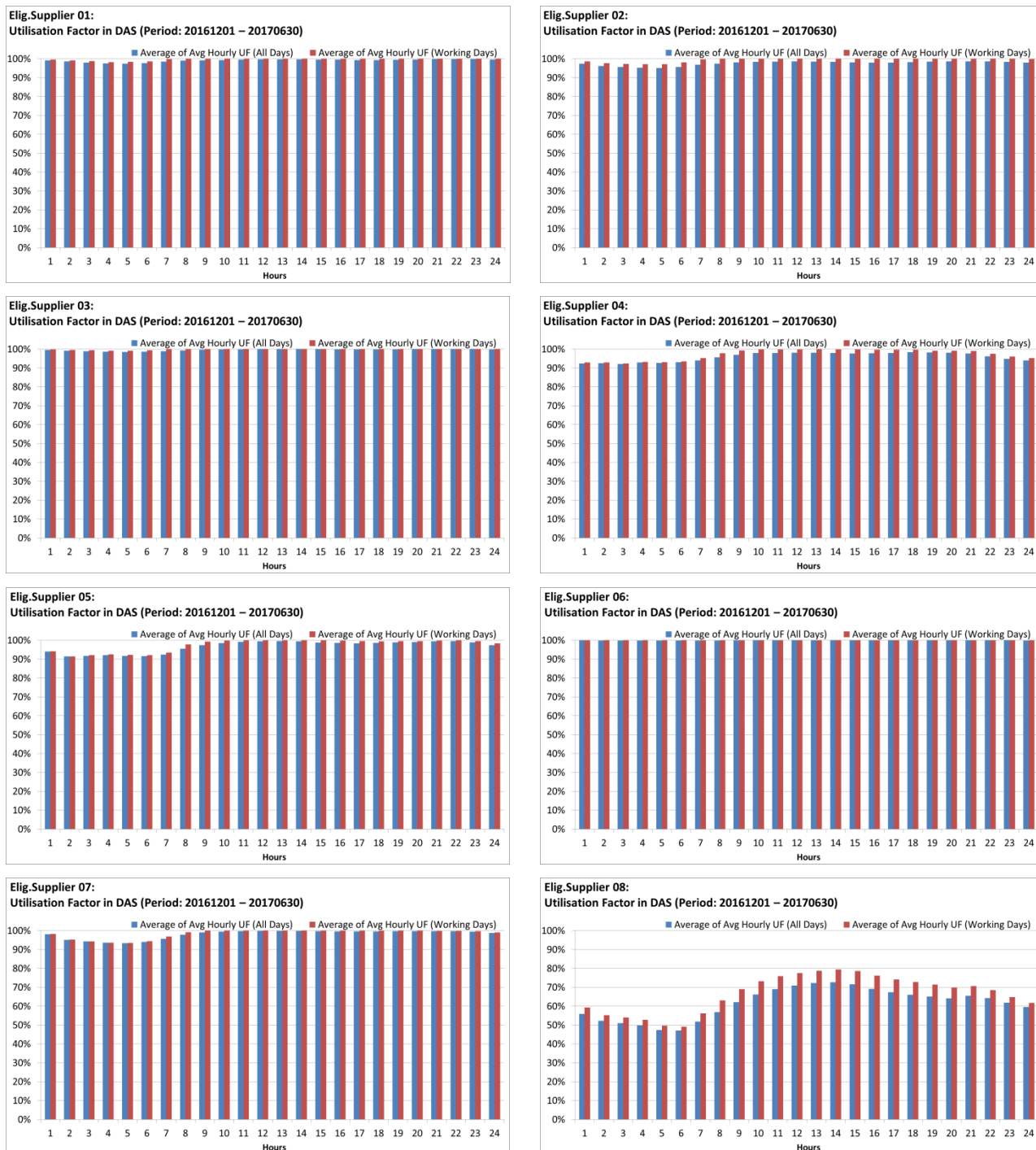


Figure.13b Mean Hourly Utilization Factor of Daily Sub-Products per eligible supplier/trader for the period 01/12/2016 – 30/06/2017



Table.10 Mean Hourly Utilization Factor of Daily Sub-Products for every physical delivery month.

Delivery month		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Avg. UFs
201612	All Days	88%	86%	86%	86%	86%	86%	90%	93%	95%	96%	97%	97%	97%	97%	96%	96%	96%	96%	96%	96%	95%	94%	91%	89%	93%
	Working Days	88%	87%	87%	87%	86%	87%	92%	96%	98%	99%	99%	99%	99%	99%	99%	98%	98%	98%	98%	97%	97%	96%	92%	90%	94%
201701	All Days	92%	90%	90%	90%	89%	89%	92%	96%	97%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	97%	95%	94%	95%
	Working Days	93%	91%	90%	90%	89%	90%	95%	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	98%	95%	94%	97%
201702	All Days	92%	92%	92%	92%	92%	92%	94%	96%	97%	98%	98%	99%	99%	99%	98%	98%	98%	97%	97%	97%	97%	97%	93%	92%	96%
	Working Days	93%	92%	92%	92%	92%	92%	96%	98%	98%	99%	100%	100%	100%	100%	100%	99%	99%	99%	99%	98%	98%	98%	93%	93%	97%
201703	All Days	81%	79%	79%	79%	79%	79%	81%	84%	86%	87%	87%	87%	87%	87%	86%	86%	85%	85%	86%	86%	86%	85%	81%	80%	84%
	Working Days	82%	80%	80%	80%	80%	80%	84%	86%	88%	90%	90%	90%	90%	89%	89%	89%	89%	88%	89%	88%	88%	87%	82%	81%	86%
201704	All Days	85%	84%	83%	82%	82%	82%	84%	87%	88%	89%	89%	90%	90%	90%	90%	89%	88%	88%	87%	88%	89%	89%	87%	85%	87%
	Working Days	87%	85%	84%	84%	84%	85%	88%	91%	93%	93%	94%	94%	94%	94%	94%	93%	93%	92%	92%	92%	92%	92%	89%	87%	90%
201705	All Days	90%	88%	87%	87%	86%	86%	88%	90%	92%	94%	94%	94%	95%	95%	94%	93%	93%	93%	92%	91%	93%	93%	90%	89%	91%
	Working Days	89%	89%	88%	87%	87%	88%	90%	93%	94%	96%	96%	96%	96%	96%	96%	95%	95%	95%	95%	94%	95%	94%	91%	90%	93%
201706	All Days	86%	82%	80%	80%	80%	80%	82%	85%	89%	91%	92%	92%	92%	92%	91%	91%	90%	90%	90%	90%	90%	90%	87%	85%	87%
	Working Days	87%	84%	82%	82%	82%	82%	85%	89%	93%	95%	96%	96%	96%	96%	96%	96%	95%	95%	94%	94%	94%	93%	89%	88%	91%

Table.11 Mean Hourly Utilization Factor of Daily Sub-Products for every eligible supplier/ trader for the period: 01/12/2016 – 30/06/2017

Eligible Supplier/ Trader	days	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Avg. UFs
Elig.Supplier_01	All Days	99%	99%	98%	98%	97%	98%	99%	99%	99%	99%	100%	100%	100%	100%	100%	100%	99%	99%	100%	100%	100%	100%	100%	100%	99%
Elig.Supplier_01	Working Days	100%	99%	99%	98%	98%	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Elig.Supplier_02	All Days	97%	96%	96%	95%	95%	95%	97%	97%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	99%	99%	98%	98%	98%	97%
Elig.Supplier_02	Working Days	98%	97%	97%	97%	97%	98%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%
Elig.Supplier_03	All Days	100%	99%	99%	98%	98%	99%	99%	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Elig.Supplier_03	Working Days	100%	99%	99%	99%	99%	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Elig.Supplier_04	All Days	92%	92%	91%	92%	92%	92%	93%	95%	97%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	97%	96%	94%	93%	96%	96%
Elig.Supplier_04	Working Days	92%	92%	91%	92%	92%	92%	94%	97%	99%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	99%	97%	95%	95%	97%	97%
Elig.Supplier_05	All Days	94%	91%	91%	92%	91%	91%	92%	95%	97%	98%	99%	99%	99%	99%	99%	98%	98%	98%	99%	99%	99%	100%	99%	97%	96%
Elig.Supplier_05	Working Days	94%	91%	91%	92%	92%	91%	93%	98%	99%	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	100%	100%	100%	99%	98%	97%
Elig.Supplier_06	All Days	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Elig.Supplier_06	Working Days	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Elig.Supplier_07	All Days	98%	95%	94%	94%	93%	94%	96%	98%	99%	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	98%
Elig.Supplier_07	Working Days	98%	95%	95%	94%	94%	95%	97%	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%
Elig.Supplier_08	All Days	57%	53%	52%	51%	48%	48%	53%	58%	64%	68%	70%	72%	74%	74%	73%	70%	69%	67%	66%	65%	67%	66%	63%	61%	63%
Elig.Supplier_08	Working Days	60%	56%	55%	54%	50%	50%	57%	64%	70%	74%	77%	79%	80%	80%	79%	77%	75%	74%	72%	71%	71%	69%	66%	63%	68%
Elig.Supplier_09	All Days	99%	93%	88%	85%	83%	84%	88%	96%	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	96%
Elig.Supplier_09	Working Days	99%	92%	88%	84%	83%	85%	91%	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	97%
Elig.Supplier_10	All Days	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Elig.Supplier_10	Working Days	97%	97%	97%	97%	97%	97%	97%	98%	98%	98%	98%	98%	98%	98%	98%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Elig.Supplier_11	All Days	57%	58%	57%	57%	57%	58%	74%	89%	93%	93%	93%	93%	93%	92%	87%	85%	86%	86%	86%	82%	82%	76%	46%	44%	76%
Elig.Supplier_11	Working Days	57%	58%	58%	56%	57%	58%	83%	99%	100%	100%	100%	100%	100%	100%	99%	99%	99%	98%	97%	93%	92%	84%	44%	43%	82%
Elig.Supplier_12	All Days	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Elig.Supplier_12	Working Days	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Elig.Supplier_13	All Days	81%	80%	80%	81%	80%	80%	82%	81%	83%	84%	84%	85%	85%	85%	83%	82%	82%	81%	82%	82%	84%	84%	83%	81%	82%
Elig.Supplier_13	Working Days	85%	84%	84%	86%	86%	86%	90%	92%	94%	95%	96%	96%	96%	96%	95%	94%	94%	93%	94%	94%	95%	95%	94%	92%	92%
Elig.Supplier_14	All Days	85%	84%	83%	83%	83%	84%	84%	86%	90%	91%	92%	92%	92%	92%	92%	91%	91%	91%	90%	89%	88%	88%	87%	86%	88%
Elig.Supplier_14	Working Days	85%	84%	82%	82%	83%	84%	84%	87%	91%	93%	94%	94%	94%	94%	94%	94%	93%	93%	91%	90%	89%	89%	88%	87%	89%
Elig.Supplier_15	All Days	41%	39%	37%	36%	35%	35%	38%	43%	47%	55%	58%	60%	61%	60%	58%	56%	54%	53%	54%	53%	55%	55%	51%	46%	49%
Elig.Supplier_15	Working Days	42%	39%	38%	36%	35%	36%	40%	47%	52%	61%	64%	65%	66%	66%	65%	62%	60%	59%	59%	58%	58%	58%	52%	47%	53%
Elig.Trader_01	All Days	79%	62%	60%	61%	64%	62%	60%	61%	71%	77%	75%	74%	74%	73%	76%	75%	76%	72%	70%	75%	81%	82%	77%	69%	71%
Elig.Trader_01	Working Days	82%	71%	68%	70%	71%	71%	68%	69%	83%	93%	90%	85%	83%	81%	82%	82%	84%	82%	85%	88%	89%	89%	83%	77%	80%

Load Declaration Analysis in DAS Supplementary Clearing

Figure.14 illustrates the Percentage of Load Declarations in DAS which cleared with the Weighted Average Price of Usage Declarations (UD_wAvgP) compared to the equivalent percentage cleared with the SMP, during DAS Supplementary Clearing for the Delivery Months: December 2016 - June 2017 (for all Eligible Suppliers/ Traders). Table.12 presents the results for each Eligible Supplier/ Trader and Delivery Month.

Figure.14 Percentage of Load Declarations cleared with SMP and Weighted Average Price of Usage declarations in DAS Supplementary Clearing (all Holders)

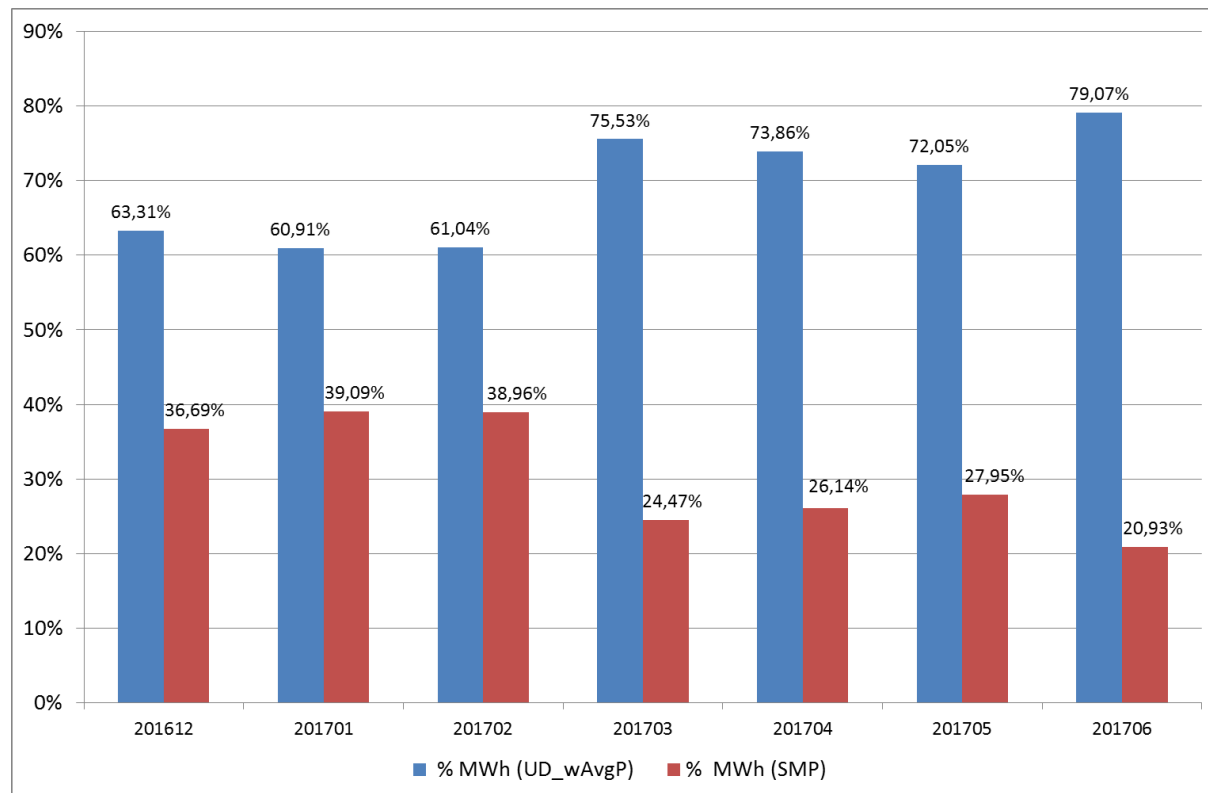


Table.12 Percentage of Load Declarations cleared with SMP and Weighted Average Price of Usage Declarations in DAS Supplementary Clearing (per Holder and Delivery Month)

Participant	201612		201701		201702		201703		201704		201705		201706		201612 – 201706	
	% MWh (UD_wAvgP)	% MWh (SMP)	% MWh (UD_wAvgP)	% MWh (SMP)	% MWh (UD_wAvgP)	% MWh (SMP)	% MWh (UD_wAvgP)	% MWh (SMP)	% MWh (UD_wAvgP)	% MWh (SMP)	% MWh (UD_wAvgP)	% MWh (SMP)	% MWh (UD_wAvgP)	% MWh (SMP)	% MWh (UD_wAvgP)	% MWh (SMP)
Elig.Supplier_01	60,50%	39,50%	61,41%	38,59%	62,19%	37,81%	78,45%	21,55%	80,59%	19,41%	73,49%	26,51%	78,72%	21,28%	70,93%	29,07%
Elig.Supplier_02	63,99%	36,01%	62,85%	37,15%	61,06%	38,94%	79,15%	20,85%	80,79%	19,21%	76,12%	23,88%	78,82%	21,18%	72,13%	27,87%
Elig.Supplier_03	61,87%	38,13%	51,12%	48,88%	53,13%	46,87%	74,95%	25,05%	76,92%	23,08%	72,03%	27,97%	77,91%	22,09%	66,84%	33,16%
Elig.Supplier_04	79,74%	20,26%	73,94%	26,06%	74,12%	25,88%	87,64%	12,36%	90,14%	9,86%	87,01%	12,99%	95,17%	4,83%	84,14%	15,86%
Elig.Supplier_05	81,89%	18,11%	82,93%	17,07%	81,35%	18,65%	96,32%	3,68%	88,67%	11,33%	94,43%	5,57%	93,54%	6,46%	88,88%	11,12%
Elig.Supplier_06	59,57%	40,43%	60,93%	39,07%	55,22%	44,78%	65,78%	34,22%	65,00%	35,00%	60,17%	39,83%	66,69%	33,31%	62,24%	37,76%
Elig.Supplier_07	34,58%	65,42%	42,55%	57,45%	40,02%	59,98%	74,54%	25,46%	74,34%	25,66%	59,78%	40,22%	78,27%	21,73%	55,52%	44,48%
Elig.Supplier_08	95,18%	4,82%	90,47%	9,53%	97,05%	2,95%	79,05%	20,95%	80,35%	19,65%	78,82%	21,18%	83,33%	16,67%	85,80%	14,20%
Elig.Supplier_09							71,57%	28,43%	73,41%	26,59%	73,22%	26,78%	71,19%	28,81%	72,06%	27,94%
Elig.Supplier_10	76,88%	23,12%	92,33%	7,67%	90,48%	9,52%	100,00%	0,00%	98,26%	1,74%	97,98%	2,02%	100,00%	0,00%	94,73%	5,27%
Elig.Supplier_11	60,06%	39,94%	65,27%	34,73%	60,31%	39,69%	34,55%	65,45%	42,79%	57,21%	33,49%	66,51%	39,51%	60,49%	46,89%	53,11%
Elig.Supplier_12	62,48%	37,52%	59,59%	40,41%	48,64%	51,36%	48,77%	51,23%	60,64%	39,36%	65,95%	34,05%	59,76%	40,24%	57,39%	42,61%
Elig.Supplier_13							100,00%	0,00%	99,13%	0,87%	87,72%	12,28%	92,72%	7,28%	93,77%	6,23%
Elig.Supplier_14							98,60%	1,40%	76,94%	23,06%	69,04%	30,96%	58,66%	41,34%	68,01%	31,99%
Elig.Supplier_15							100,00%	0,00%	100,00%	0,00%	100,00%	0,00%	93,94%	6,06%	98,37%	1,63%
Elig.Trader_01							7,03%	92,97%	8,89%	91,11%	8,94%	91,06%	5,92%	94,08%	8,17%	91,83%
Total	63,31%	36,69%	60,91%	39,09%	61,04%	38,96%	75,53%	24,47%	73,86%	26,14%	72,05%	27,95%	79,07%	20,93%	69,85%	30,15%

8. Consumption Market Shares Evolution

According to the provisions of Art. 7 and Art. 52 of the PECFEPAS, LAGIE is calculating the Consumption Market Shares of the Eligible Suppliers and reports the decrease of the PPC market share in the Wholesale and Retail Market. The DAS Consumption Market Shares reflects the volume of the Load Declarations of the Eligible Supplies and PPC submitted in the Day-Ahead Market (DAS) for domestic consumers for each Voltage Level.

Additional analysis regarding the penetration of the Eligible Suppliers in the retail market, including actual meter data and number of represented consumers per category of PECFEPAS Art. 7, will be provided at the time of this information being available by the System and Network Operators.

Market Shares in Day-Ahead Scheduling (DAS)

The evolution of the DAS Consumption Market Shares for the Eligible Suppliers and PPC illustrated in the following figures and tables concerns the period October 2016 – June 2017 (i.e. starting at the first Auction Month and up to the month relevant to this report). The relevant market shares on the August 2015 are also included in the report. The evolution of the presented market shares reflects accordingly the seasonality of the represented consumers’ loads.

Figure.15 Percentage (%) of the total DAS Consumption for each Eligible Supplier for the period October 2016 – June 2017 (including (%) for August 2015).

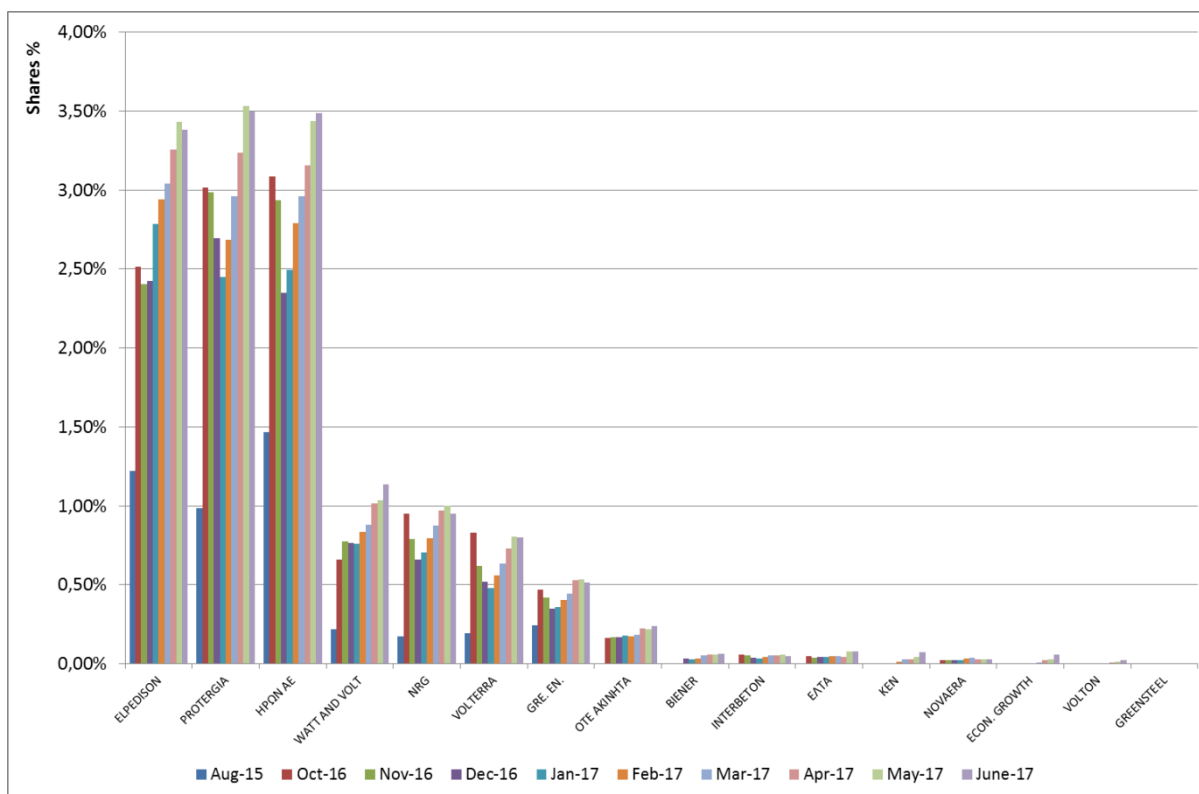


Figure.16 Percentage (%) of the total Consumption for PPC for the period October 2016 – June 2017 (including the reference (%) for August 2015 and projection according to targets).

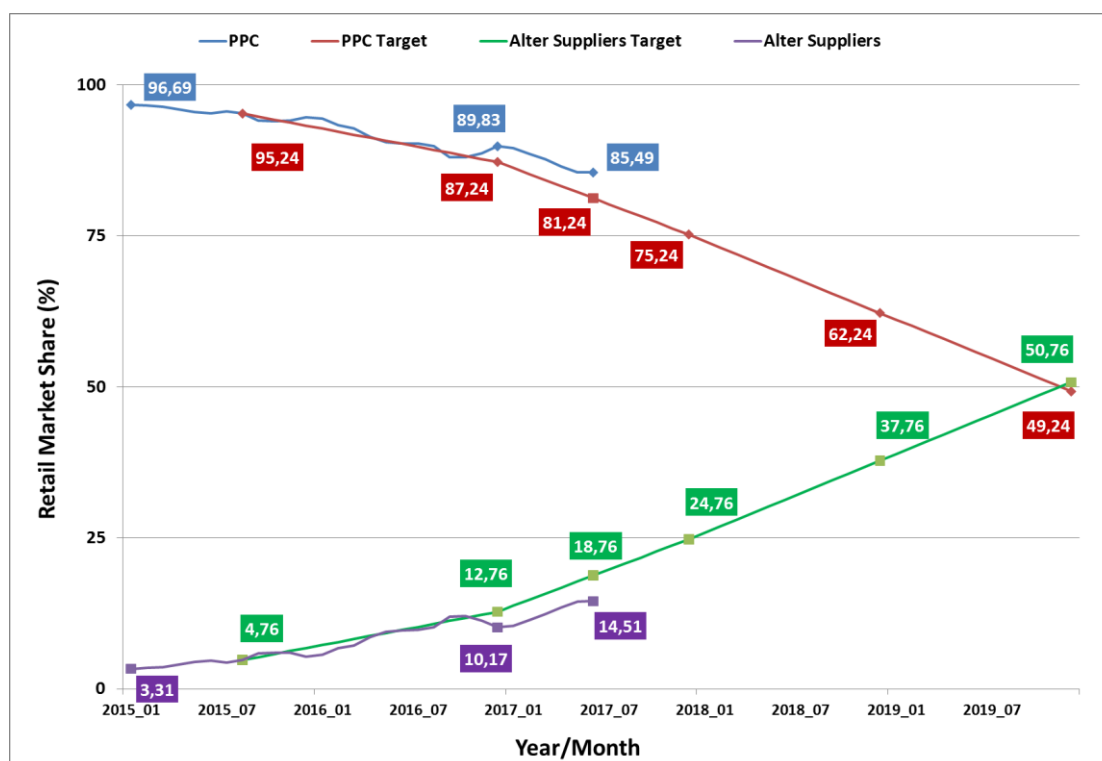


Table.13a Suppliers Consumption Market Shares (%) in DAS for each Load Level (HV-MV-LV) for the Interconnected System and Network for August 2015

Supplier	Year	Month	Monthly Quantities				Monthly Share			
			HV (MWh)	MV (MWh)	LV (MWh)	DAS-Consumption (MWh)	HV-Share (%)	MV-Share (%)	LV-Share (%)	DAS-Consumption (%)
ΔΕΗ	2015	8	496,011	941,990	2,987,473	4,425,474	99.65%	90.09%	96.26%	95.24%
ΔΕΗ ΠΚΥ	2015	8			11,596	11,596			0.37%	0.25%
ΗΡΩΝ	2015	8		36,176	31,544	67,720		3.46%	1.02%	1.46%
ELPEDISON	2015	8		23,775	32,096	55,870		2.27%	1.03%	1.20%
PROTERGIA	2015	8	106	28,809	16,838	45,753	0.02%	2.76%	0.54%	0.98%
GRE.EN	2015	8			11,261	11,261			0.36%	0.24%
WATT & VOLT	2015	8		1,217	8,933	10,150		0.12%	0.29%	0.22%
VOLTERRA	2015	8		9,003		9,003		0.86%		0.19%
NRG	2015	8		4,331	3,846	8,177		0.41%	0.12%	0.18%
ELPEDISON POWER	2015	8	782			782	0.16%			0.02%
HERON II VIOTIAS	2015	8	420			420	0.08%			0.01%
KORINTHOS POWER	2015	8	414			414	0.08%			0.01%
NOVAERA	2015	8		173		173		0.02%		0.00%
TITAN	2015	8		79		79		0.01%		0.00%
Totals :			497,733	1,045,552	3,103,586	4,646,871	100.00%	100.00%	100.00%	100.00%

Table.13b Suppliers Consumption Market Shares (%) in DAS for each Load Level (HV-MV-LV) for the Interconnected System and Network for the period October 2016 – December 2016

Supplier	Year	Month	Monthly Quantities				Monthly Share			
			HV (MWh)	MV (MWh)	LV (MWh)	DAS-Consumption (MWh)	HV-Share (%)	MV-Share (%)	LV-Share (%)	DAS-Consumption (%)
ΔΕΗ	2016	10	550,091	661,860	2,099,059	3,311,010	99.84%	68.91%	93.23%	87.99%
ΔΕΗ ΠΚΥ	2016	10			6,990	6,990			0.31%	0.19%
ΗΡΩΝ	2016	10		86,260	29,810	116,069		8.98%	1.32%	3.08%
PROTERGIA	2016	10	15	84,418	29,061	113,494	0.00%	8.79%	1.29%	3.02%
ELPEDISON	2016	10	700	53,613	40,258	94,571	0.13%	5.58%	1.79%	2.51%
NRG	2016	10		27,269	8,605	35,874		2.84%	0.38%	0.95%
VOLTERRA	2016	10		31,252		31,252		3.25%		0.83%
WATT & VOLT	2016	10		3,323	21,544	24,868		0.35%	0.96%	0.66%
GRE.EN	2016	10		8,602	9,034	17,636		0.90%	0.40%	0.47%
ΟΤΕ ΑΚΙΝΗΤΑ	2016	10			6,080	6,080			0.27%	0.16%
INTERBETON	2016	10		2,127	0	2,128		0.22%	0.00%	0.06%
ΕΛΤΑ	2016	10		829	1,050	1,879		0.09%	0.05%	0.05%
NOVAERA	2016	10		851		851		0.09%		0.02%
KORINTHOS POWER	2016	10	89			89	0.02%			0.00%
HERON II VIOTIAS	2016	10	52			52	0.01%			0.00%
Totals :			550,947	960,404	2,251,492	3,762,843	100.00%	100.00%	100.00%	100.00%
ΔΕΗ	2016	11	529,694	718,072	2,277,282	3,525,048	99.83%	71.84%	93.10%	88.65%
ΔΕΗ ΠΚΥ	2016	11			4,824	4,824			0.20%	0.12%
PROTERGIA	2016	11	243	80,651	37,921	118,815	0.05%	8.07%	1.55%	2.99%
ΗΡΩΝ	2016	11		86,170	30,446	116,616		8.62%	1.24%	2.93%
ELPEDISON	2016	11	425	50,217	44,965	95,606	0.08%	5.02%	1.84%	2.40%
NRG	2016	11		22,508	8,835	31,343		2.25%	0.36%	0.79%
WATT & VOLT	2016	11		5,392	25,366	30,758		0.54%	1.04%	0.77%
VOLTERRA	2016	11		24,742		24,742		2.48%		0.62%
GRE.EN	2016	11		8,007	8,762	16,769		0.80%	0.36%	0.42%
ΟΤΕ ΑΚΙΝΗΤΑ	2016	11			6,725	6,725			0.27%	0.17%
INTERBETON	2016	11		2,100	22	2,122		0.21%	0.00%	0.05%
ΕΛΤΑ	2016	11		686	932	1,617		0.07%	0.04%	0.04%
NOVAERA	2016	11		952		952		0.10%		0.02%
HERON II VIOTIAS	2016	11	171			171	0.03%			0.00%
KORINTHOS POWER	2016	11	78			78	0.01%			0.00%
Totals :			530,611	999,495	2,446,080	3,976,186	100.00%	100.00%	100.00%	100.00%
ΔΕΗ	2016	12	543,917	905,552	2,871,855	4,321,324	98.60%	77.11%	93.10%	89.83%
ΔΕΗ ΠΚΥ	2016	12			4,592	4,592			0.15%	0.10%
PROTERGIA	2016	12		76,066	53,491	129,558		6.48%	1.73%	2.69%
ELPEDISON	2016	12	7,642	51,734	57,242	116,619	1.39%	4.41%	1.86%	2.42%
ΗΡΩΝ	2016	12		77,368	35,584	112,952		6.59%	1.15%	2.35%
WATT & VOLT	2016	12		5,676	31,131	36,806		0.48%	1.01%	0.77%
NRG	2016	12		20,792	11,074	31,867		1.77%	0.36%	0.66%
VOLTERRA	2016	12		24,978		24,978		2.13%		0.52%
GRE.EN	2016	12		6,531	10,402	16,933		0.56%	0.34%	0.35%
ΟΤΕ ΑΚΙΝΗΤΑ	2016	12			8,164	8,164			0.26%	0.17%
ΕΛΤΑ	2016	12		826	1,166	1,991		0.07%	0.04%	0.04%
INTERBETON	2016	12		1,916	29	1,945		0.16%	0.00%	0.04%
VIENER	2016	12		1,724		1,724		0.15%		0.04%
NOVAERA	2016	12		1,191		1,191		0.10%		0.02%
KORINTHOS POWER	2016	12	90			90	0.02%			0.00%
Totals :			551,649	1,174,355	3,084,730	4,810,734	100.00%	100.00%	100.00%	100.00%

Table.13c Suppliers Market Shares (%) per voltage level (HV-MV-LV) in the Interconnected System based on their Load Declaration in DAS for the period January 2017 – March 2017

Supplier	Year	Month	Monthly Quantities				Monthly Share			
			HV (MWh)	MV (MWh)	LV (MWh)	DAS-Consumption (MWh)	HV-Share (%)	MV-Share (%)	LV-Share (%)	DAS-Consumption (%)
ΔΕΗ	2017	1	502.991	953.348	3.082.453	4.538.792	98,50%	78,56%	92,20%	89,57%
ΔΕΗ ΠΚΥ	2017	1			4.380	4.380			0,13%	0,09%
ELPEDISON	2017	1	7.665	54.549	78.968	141.182	1,50%	4,49%	2,36%	2,79%
ΗΡΩΝ	2017	1		76.151	50.235	126.386		6,27%	1,50%	2,49%
PROTERGIA	2017	1		68.168	55.897	124.065		5,62%	1,67%	2,45%
WATT & VOLT	2017	1		3.934	34.604	38.538		0,32%	1,04%	0,76%
NRG	2017	1		21.583	14.083	35.666		1,78%	0,42%	0,70%
VOLTERRA	2017	1		24.303		24.303		2,00%		0,48%
GRE.EN	2017	1		6.133	12.024	18.157		0,51%	0,36%	0,36%
OTE AKINHΤΑ	2017	1			9.105	9.105			0,27%	0,18%
ΕΛΤΑ	2017	1		902	1.305	2.207		0,07%	0,04%	0,04%
INTERBETON	2017	1		1.727	23	1.751		0,14%	0,00%	0,03%
VIENER	2017	1		1.574		1.574		0,13%		0,03%
NOVAERA	2017	1		1.197		1.197		0,10%		0,02%
Totals :			510.656	1.213.570	3.343.076	5.067.302	100,00%	100,00%	100,00%	100,00%
ΔΕΗ	2017	2	488.343	753.137	2.435.077	3.676.557	98,58%	74,29%	92,13%	88,55%
ΔΕΗ ΠΚΥ	2017	2			3.806	3.806			0,14%	0,09%
ELPEDISON	2017	2	7.009	56.513	58.613	122.135	1,42%	5,57%	2,22%	2,94%
ΗΡΩΝ	2017	2		75.120	40.757	115.877		7,41%	1,54%	2,79%
PROTERGIA	2017	2	4	66.249	45.261	111.514	0,00%	6,54%	1,71%	2,69%
WATT & VOLT	2017	2		6.253	28.533	34.785		0,62%	1,08%	0,84%
NRG	2017	2		21.263	11.806	33.069		2,10%	0,45%	0,80%
VOLTERRA	2017	2		23.157		23.157		2,28%		0,56%
GRE.EN	2017	2		5.911	10.842	16.753		0,58%	0,41%	0,40%
OTE AKINHΤΑ	2017	2			7.153	7.153			0,27%	0,17%
ΕΛΤΑ	2017	2		799	1.210	2.009		0,08%	0,05%	0,05%
INTERBETON	2017	2		1.805	21	1.826		0,18%	0,00%	0,04%
VIENER	2017	2		1.485		1.485		0,15%		0,04%
NOVAERA	2017	2		1.369		1.369		0,14%		0,03%
KEN	2017	2		477	0	477		0,05%	0,00%	0,01%
ECON.GROWTH	2017	2		178	7	185		0,02%	0,00%	0,00%
VOLTON	2017	2			7	7			0,00%	0,00%
Totals :			495.356	1.013.717	2.643.092	4.152.165	100,00%	100,00%	100,00%	100,00%
ΔΕΗ	2017	3	553.655	724.337	2.341.932	3.619.924	98,56%	70,61%	92,12%	87,65%
ΔΕΗ ΠΚΥ	2017	3			5.150	5.150			0,20%	0,12%
ELPEDISON	2017	3	7.865	66.260	51.451	125.576	1,40%	6,46%	2,02%	3,04%
PROTERGIA	2017	3	107	76.411	45.808	122.325	0,02%	7,45%	1,80%	2,96%
ΗΡΩΝ	2017	3		85.901	36.305	122.206		8,37%	1,43%	2,96%
WATT & VOLT	2017	3		7.289	29.113	36.403		0,71%	1,15%	0,88%
NRG	2017	3		24.200	11.895	36.095		2,36%	0,47%	0,87%
VOLTERRA	2017	3		26.237		26.237		2,56%		0,64%
GRE.EN	2017	3		6.806	11.526	18.332		0,66%	0,45%	0,44%
OTE AKINHΤΑ	2017	3			7.606	7.606			0,30%	0,18%
INTERBETON	2017	3		2.248	23	2.272		0,22%	0,00%	0,06%
VIENER	2017	3		2.226		2.226		0,22%		0,05%
ΕΛΤΑ	2017	3		834	1.245	2.078		0,08%	0,05%	0,05%
NOVAERA	2017	3		1.523		1.523		0,15%		0,04%
KEN	2017	3		1.010	87	1.097		0,10%	0,00%	0,03%
ECON.GROWTH	2017	3		449	11	460		0,04%	0,00%	0,01%
VOLTON	2017	3		115	42	157		0,01%	0,00%	0,00%
KORINTHOS POWER	2017	3	110			110	0,02%			0,00%
Totals :			561.737	1.025.847	2.542.196	4.129.779	100,00%	100,00%	100,00%	100,00%

Table.13d Suppliers Market Shares (%) per voltage level (HV-MV-LV) in the Interconnected System based on their Load Declaration in DAS for the period April 2017 – June 2017

Supplier	Year	Month	Monthly Quantities				Monthly Share			
			HV (MWh)	MV (MWh)	LV (MWh)	DAS-Consumption (MWh)	HV-Share (%)	MV-Share (%)	LV-Share (%)	DAS-Consumption (%)
ΔΕΗ	2017	4	442.092	533.766	1.725.809	2.701.667	98,46%	69,24%	90,59%	86,45%
ΔΕΗ ΠΚΥ	2017	4			5.290	5.290			0,28%	0,17%
ELPEDISON	2017	4	6.796	50.575	44.428	101.799	1,51%	6,56%	2,33%	3,26%
PROTERGIA	2017	4	15	61.938	39.176	101.129	0,00%	8,03%	2,06%	3,24%
ΗΡΩΝ	2017	4		65.652	32.992	98.644		8,52%	1,73%	3,16%
WATT & VOLT	2017	4		4.972	26.737	31.709		0,64%	1,40%	1,01%
NRG	2017	4		19.587	10.777	30.364		2,54%	0,57%	0,97%
VOLTERRA	2017	4		22.883		22.883		2,97%		0,73%
GRE.EN	2017	4		5.008	11.595	16.604		0,65%	0,61%	0,53%
OTE AKINHΤΑ	2017	4			6.988	6.988			0,37%	0,22%
VIENER	2017	4		1.819		1.819		0,24%		0,06%
INTERBETON	2017	4		1.666	20	1.686		0,22%	0,00%	0,05%
ΕΛΤΑ	2017	4		559	798	1.357		0,07%	0,04%	0,04%
KEN	2017	4		778	183	961		0,10%	0,01%	0,03%
NOVAERA	2017	4		946		946		0,12%		0,03%
ECON.GROWTH	2017	4		657	108	765		0,09%	0,01%	0,02%
VOLTON	2017	4		88	165	253		0,01%	0,01%	0,01%
KORINTHOS POWER	2017	4	84			84	0,02%			0,00%
Totals :			448.987	770.895	1.905.066	3.124.948	100,00%	100,00%	100,00%	100,00%
ΔΕΗ	2017	5	552.541	644.076	2.082.420	3.279.036	98,57%	65,94%	90,67%	85,52%
ΔΕΗ ΠΚΥ	2017	5			6.608	6.608			0,29%	0,17%
PROTERGIA	2017	5	103	87.258	48.138	135.499	0,02%	8,93%	2,10%	3,53%
ΗΡΩΝ	2017	5		93.250	38.451	131.701		9,55%	1,67%	3,44%
ELPEDISON	2017	5	7.924	72.129	51.532	131.584	1,41%	7,38%	2,24%	3,43%
WATT & VOLT	2017	5		7.476	32.216	39.692		0,77%	1,40%	1,04%
NRG	2017	5		25.957	12.483	38.440		2,66%	0,54%	1,00%
VOLTERRA	2017	5		30.833		30.833		3,16%		0,80%
GRE.EN	2017	5		6.520	13.938	20.458		0,67%	0,61%	0,53%
OTE AKINHΤΑ	2017	5			8.354	8.354			0,36%	0,22%
ΕΛΤΑ	2017	5		1.524	1.433	2.957		0,16%	0,06%	0,08%
INTERBETON	2017	5		2.271	38	2.309		0,23%	0,00%	0,06%
VIENER	2017	5		2.270		2.270		0,23%		0,06%
KEN	2017	5		1.152	444	1.596		0,12%	0,02%	0,04%
NOVAERA	2017	5		1.128		1.128		0,12%		0,03%
ECON.GROWTH	2017	5		874	188	1.061		0,09%	0,01%	0,03%
VOLTON	2017	5		101	392	493		0,01%	0,02%	0,01%
KORINTHOS POWER	2017	5	10			10	0,00%			0,00%
Totals :			560.578	976.818	2.296.635	3.834.031	100,00%	100,00%	100,00%	100,00%
ΔΕΗ	2017	6	550.994	719.276	2.325.535	3.595.805	98,58%	66,55%	90,62%	85,49%
ΔΕΗ ΠΚΥ	2017	6			5.098	5.098			0,20%	0,12%
PROTERGIA	2017	6	175	92.778	54.163	147.116	0,03%	8,58%	2,11%	3,50%
ΗΡΩΝ	2017	6		101.626	45.022	146.648		9,40%	1,75%	3,49%
ELPEDISON	2017	6	7.781	77.155	57.268	142.204	1,39%	7,14%	2,23%	3,38%
WATT & VOLT	2017	6		9.127	38.708	47.835		0,84%	1,51%	1,14%
NRG	2017	6		27.882	12.196	40.079		2,58%	0,48%	0,95%
VOLTERRA	2017	6		33.737		33.737		3,12%		0,80%
GRE.EN	2017	6		6.842	14.776	21.617		0,63%	0,58%	0,51%
OTE AKINHΤΑ	2017	6			10.112	10.112			0,39%	0,24%
ΕΛΤΑ	2017	6		1.720	1.549	3.269		0,16%	0,06%	0,08%
KEN	2017	6		2.292	764	3.057		0,21%	0,03%	0,07%
VIENER	2017	6		2.718		2.718		0,25%		0,06%
ECON.GROWTH	2017	6		2.170	285	2.454		0,20%	0,01%	0,06%
INTERBETON	2017	6		1.997	74	2.071		0,18%	0,00%	0,05%
NOVAERA	2017	6		1.205		1.205		0,11%		0,03%
VOLTON	2017	6		355	670	1.024		0,03%	0,03%	0,02%
GREENSTEEL	2017	6		2	0	2		0,00%	0,00%	0,00%
Totals :			558.950	1.080.883	2.566.219	4.206.052	100,00%	100,00%	100,00%	100,00%