

enex

Monthly Report

October 2026

Electricity & NGAS Markets

Electricity and NGAS Markets

Monthly Report
October 2026

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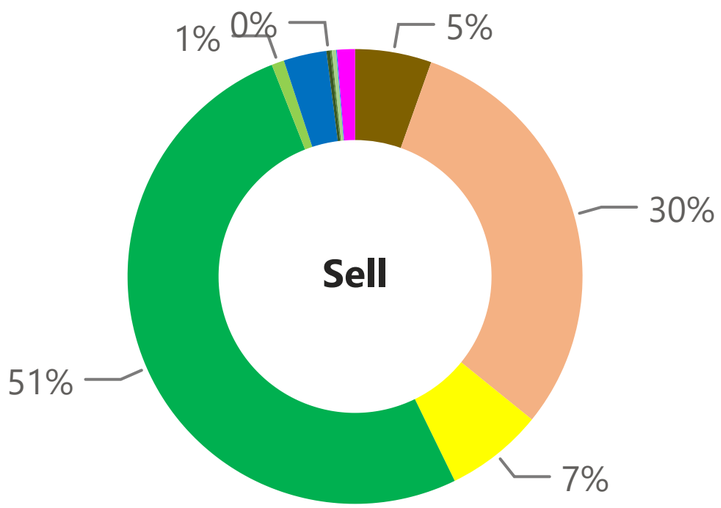
Summary

		DAM	IDA1	IDA2	IDA3	XBID*	NGAS*
Price	€/MWh						
Oct 2026		197,07	195,96	199,25	212,49	203,39	79,22
Sep 2026		156,31	155,00	155,89	158,77	139,79	61,46
Oct 2025		112,26	111,13	111,20	128,58	111,14	32,65
Volume	GWh						
Oct 2026		5.095	106,1	91,4	39,7	186,09	665,98
Sep 2026		5.463	78,6	80,2	39,4	158,7	364,54
Oct 2025		4.520	63,0	48,9	19,9	113,9	258,15
Value	M €						
Oct 2026		969,0	19,69	17,15	7,75	37,85	57,65
Sep 2026		808,5	11,22	12,19	5,58	22,19	23,49
Oct 2025		506,31	6,84	5,61	2,56	12,65	8,43

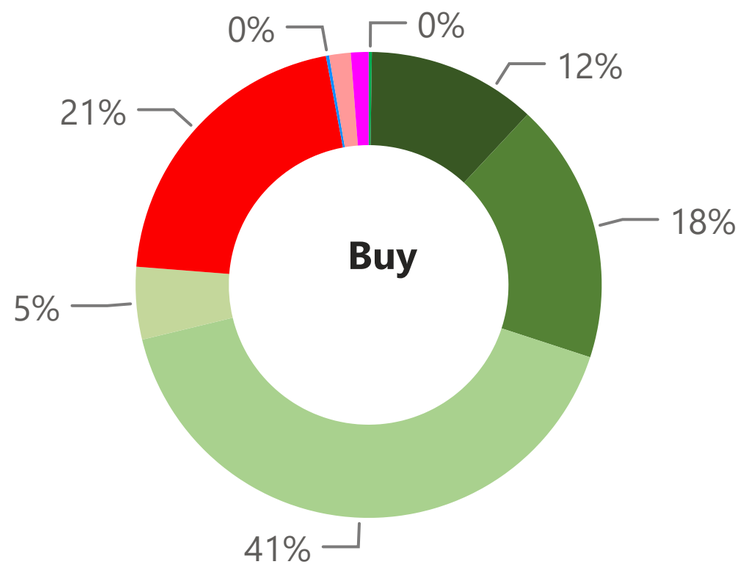
*The NGAS and XBID Prices (€/MWh) refer to the weighted average of all trades (incl. all contracts) of the respective month.
All volumes are one sided. XBID volumes are the average of all sell/buy trades.

Volume mix

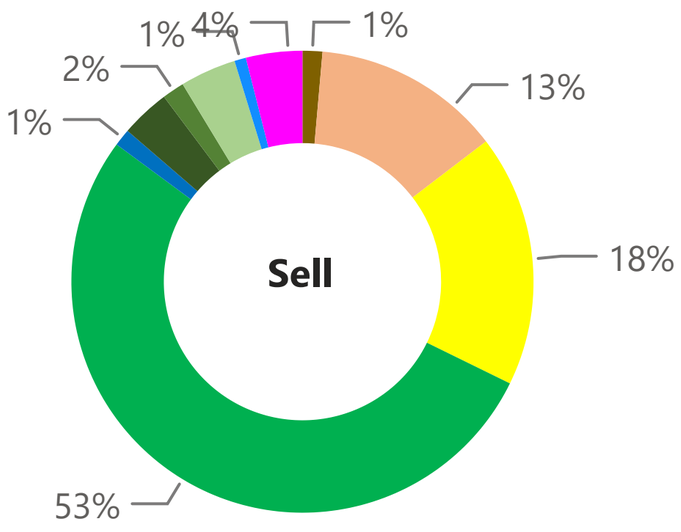
DAM

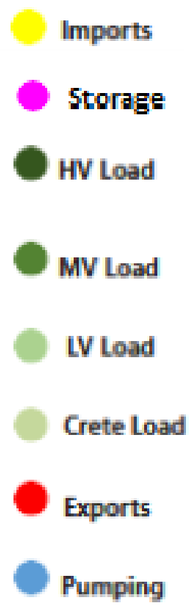


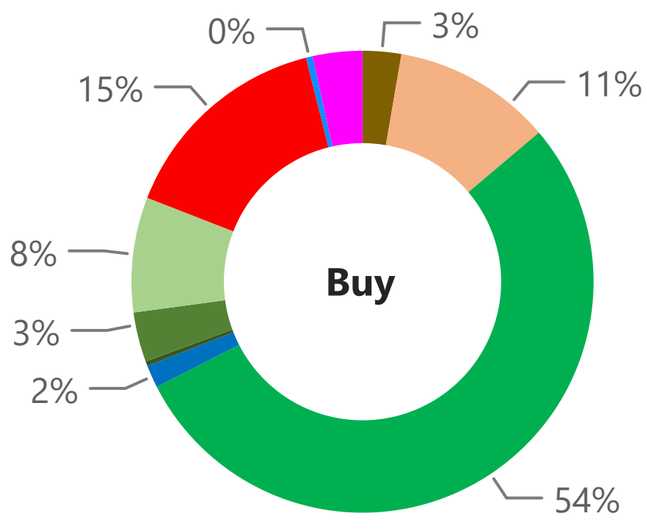




IDM







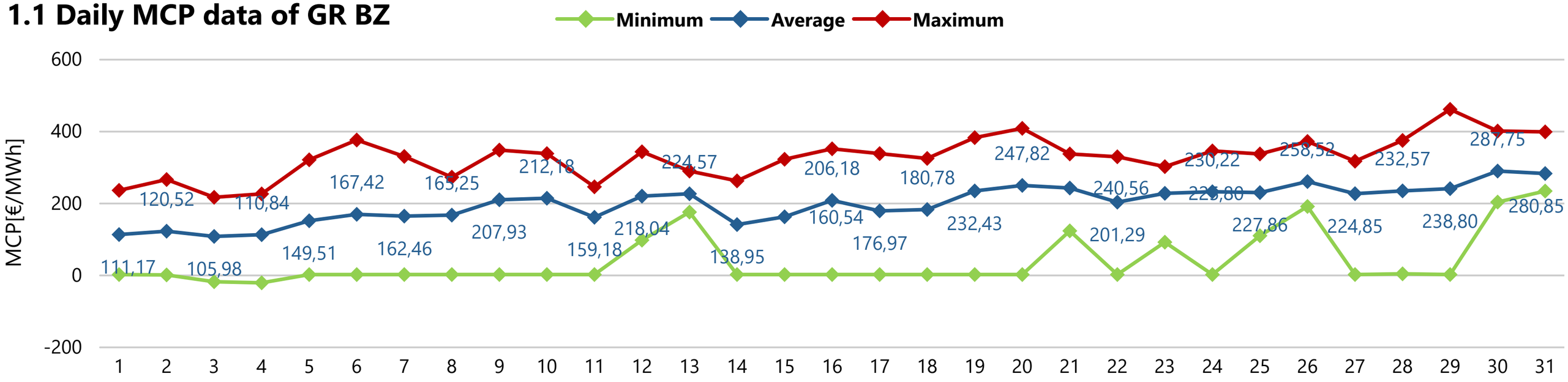
1. DAM

Market Clearing Price (MCP)

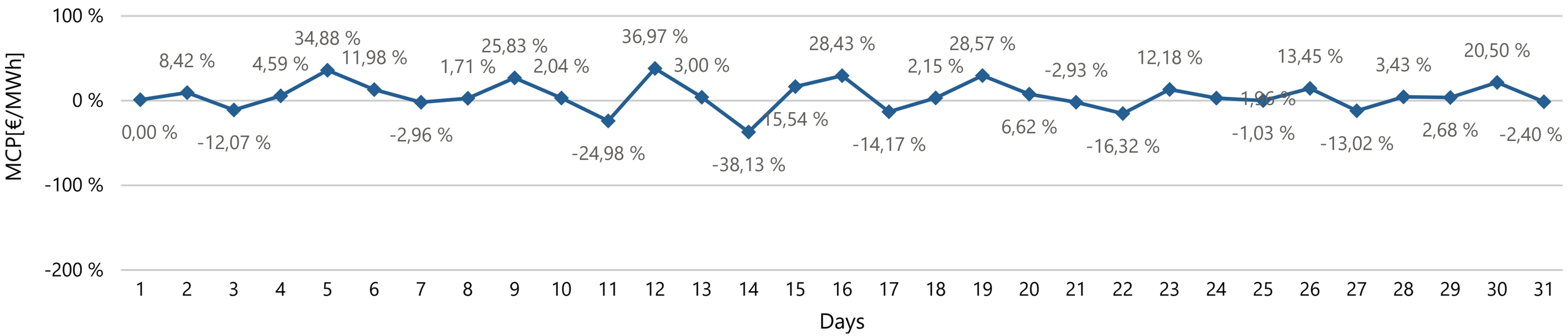
Volumes, technologies and order types

Interconnections

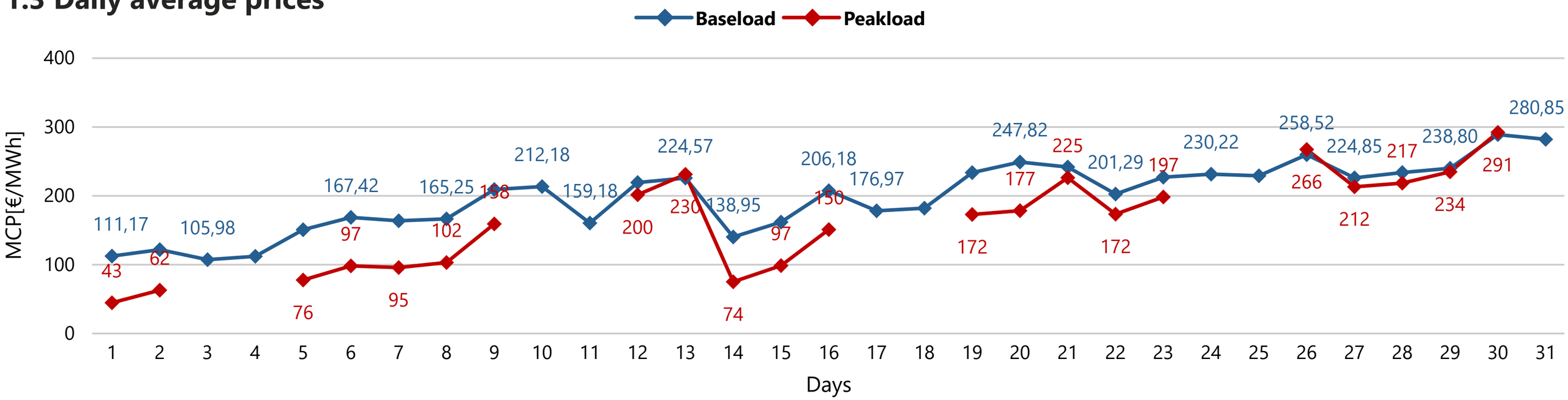
1.1 Daily MCP data of GR BZ



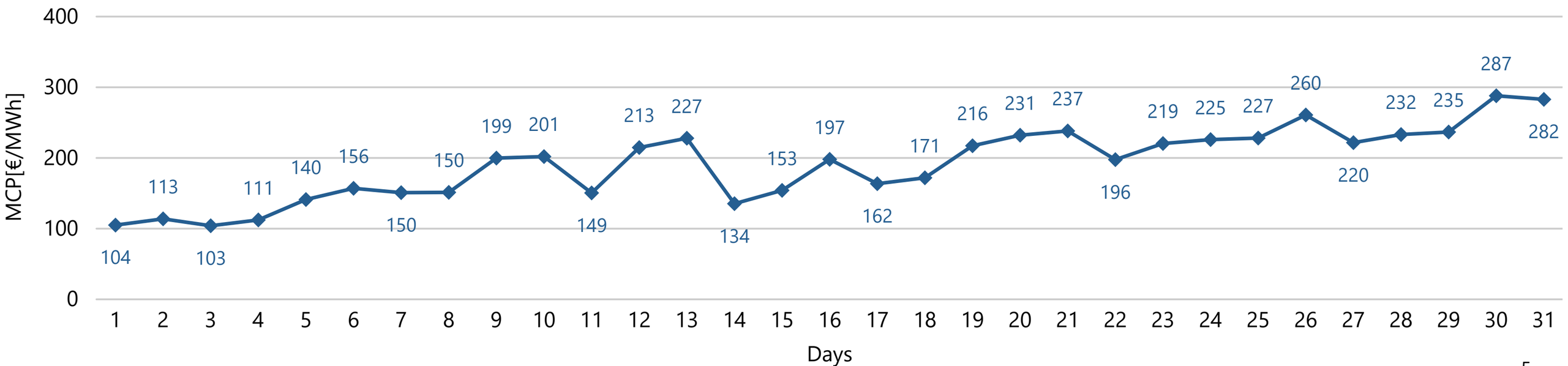
1.2 Daily percentage change in price



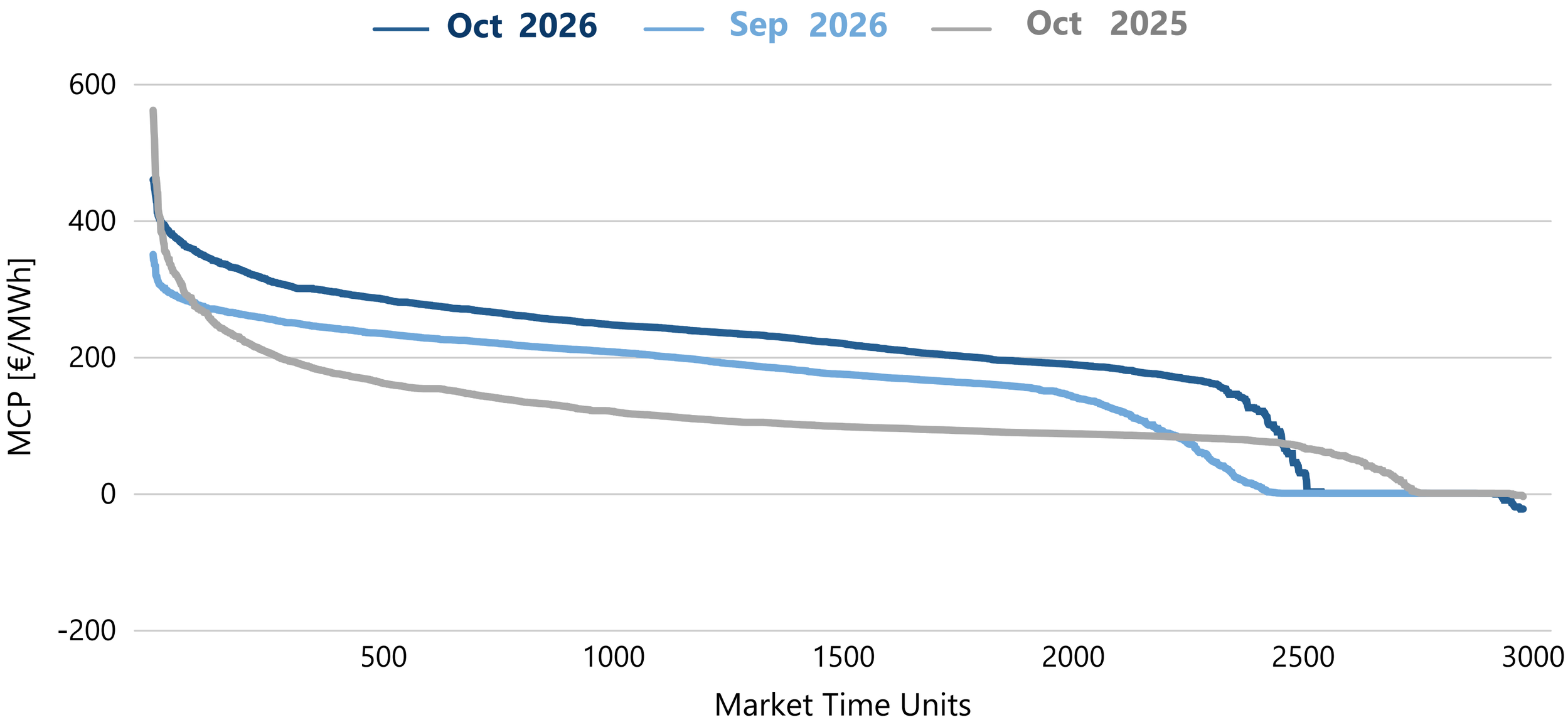
1.3 Daily average prices



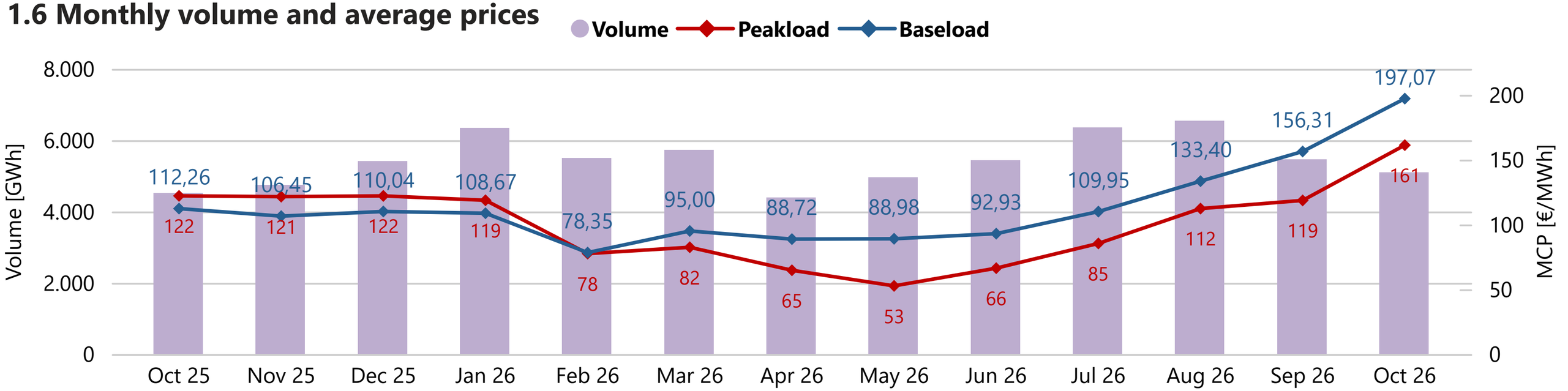
1.4 Daily weighted average baseload price



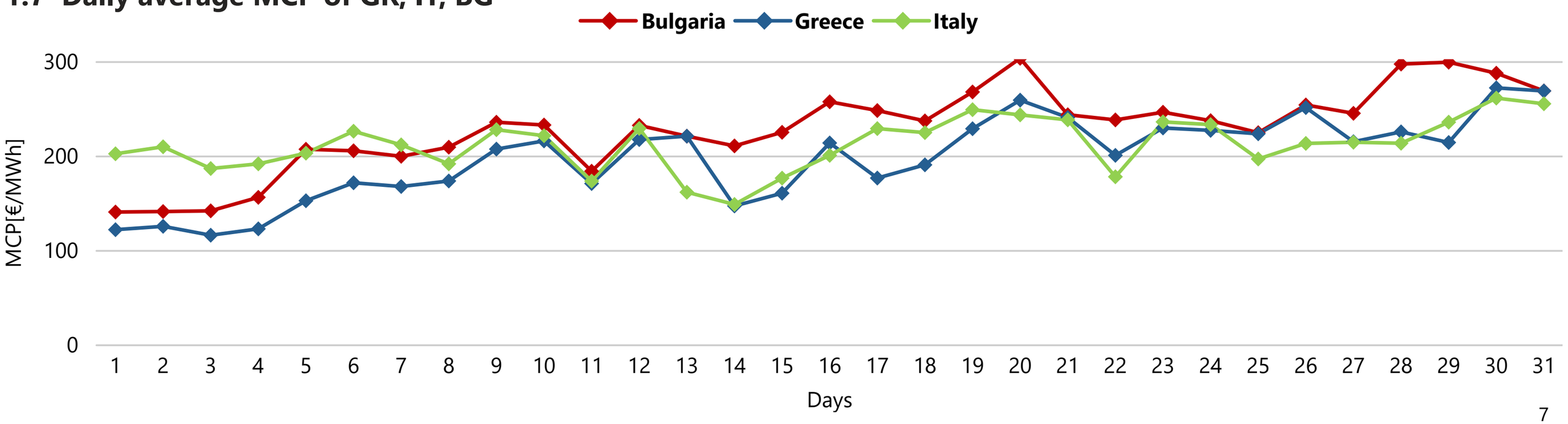
1.5 MCP duration curve



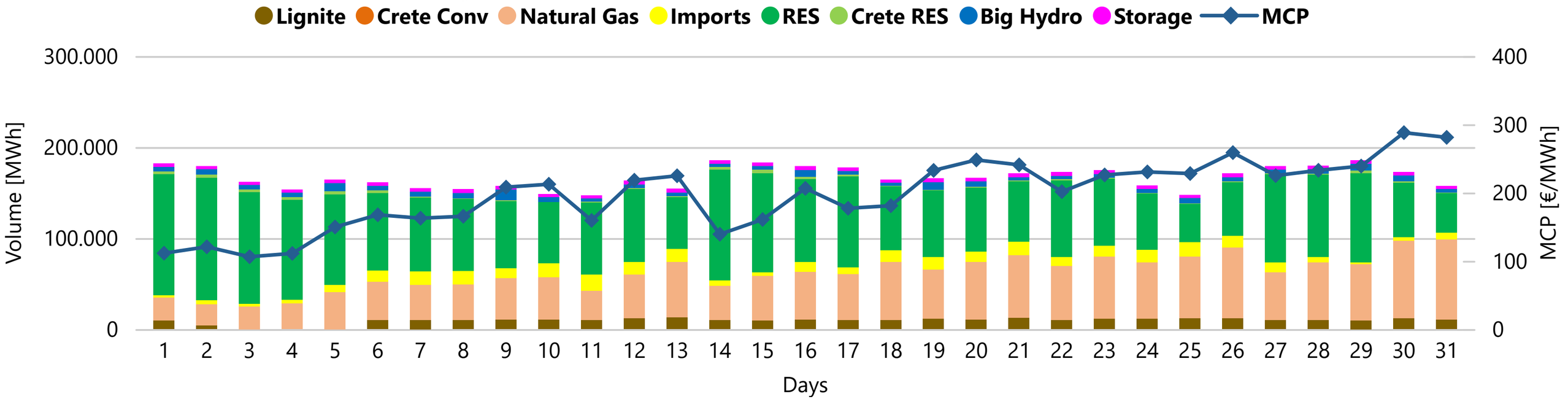
1.6 Monthly volume and average prices



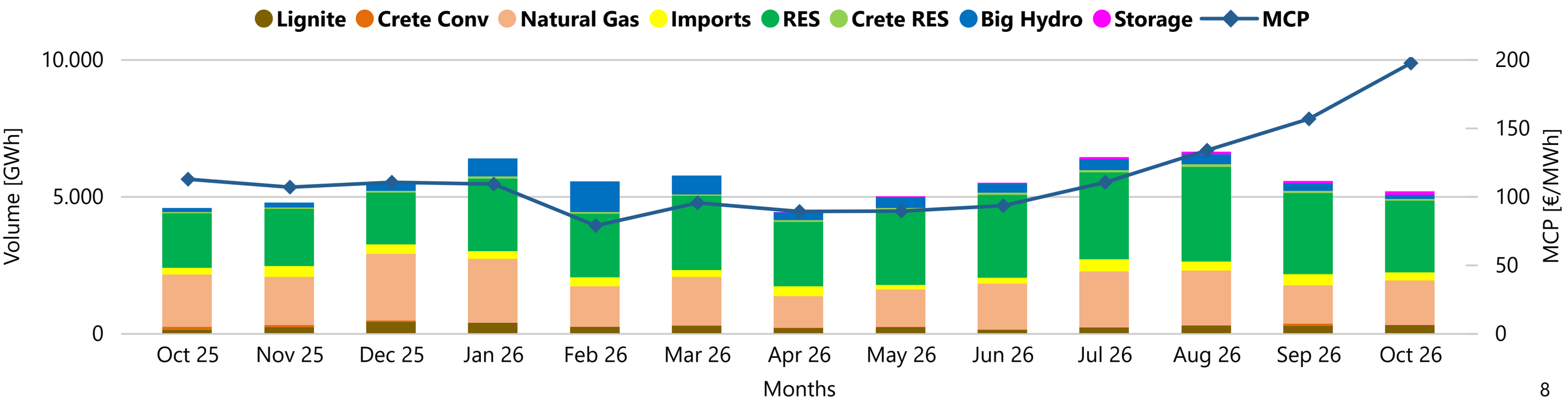
1.7 Daily average MCP of GR, IT, BG



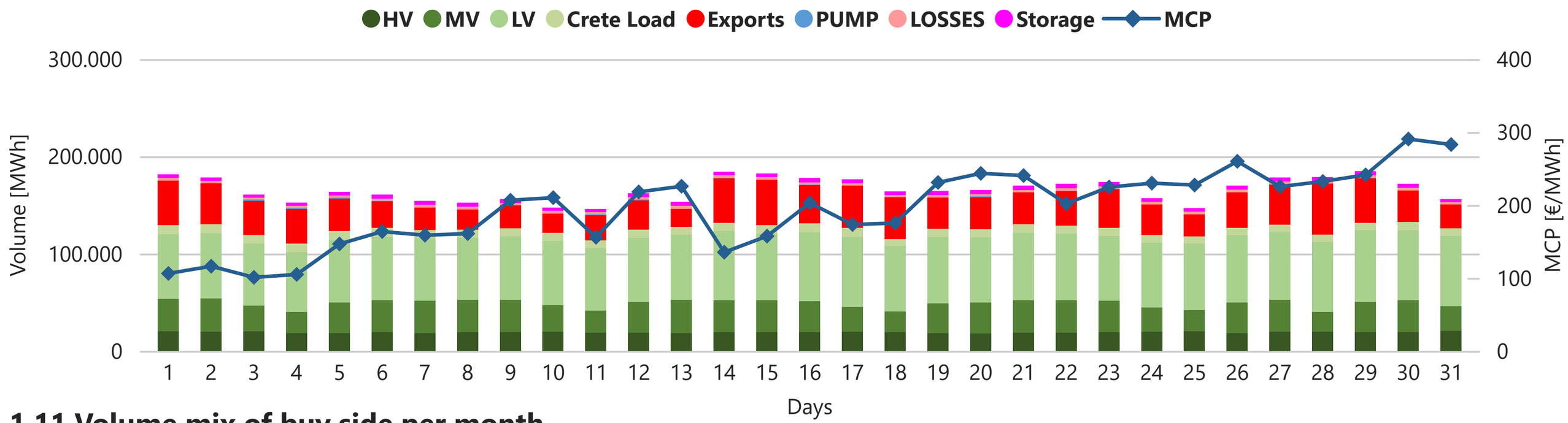
1.8 Volume mix of sell side per day



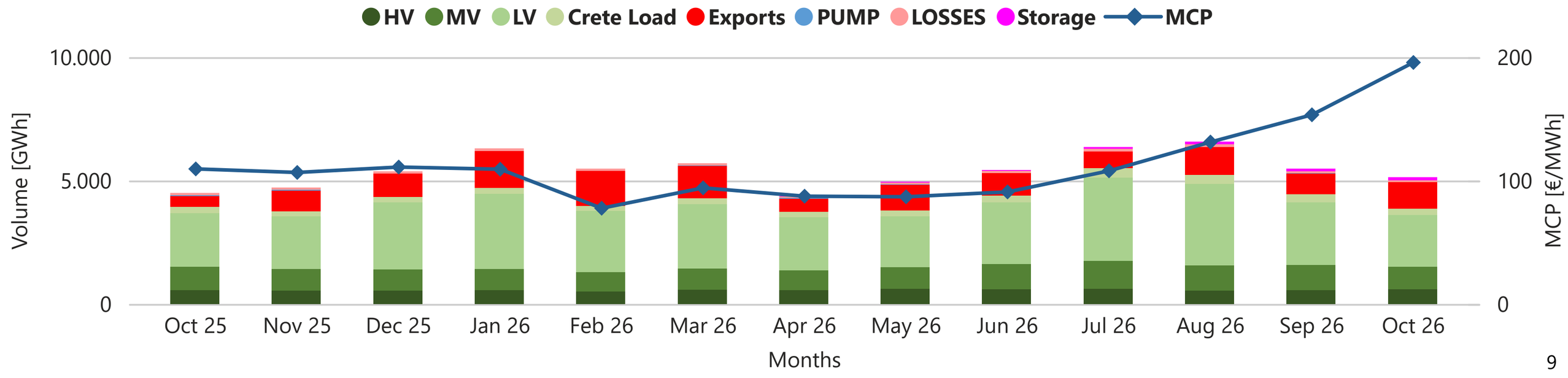
1.9 Volume mix of sell side per month



1.10 Volume mix of buy side per day



1.11 Volume mix of buy side per month

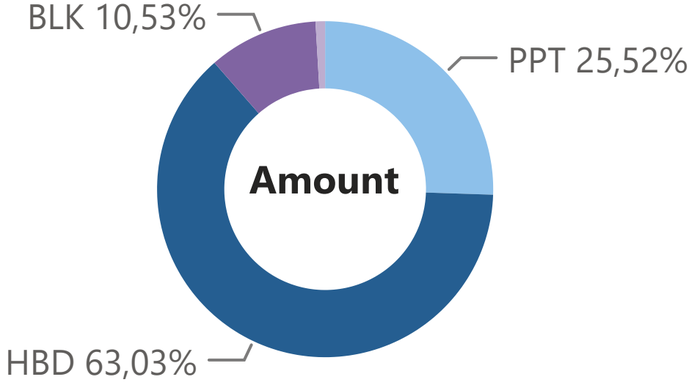


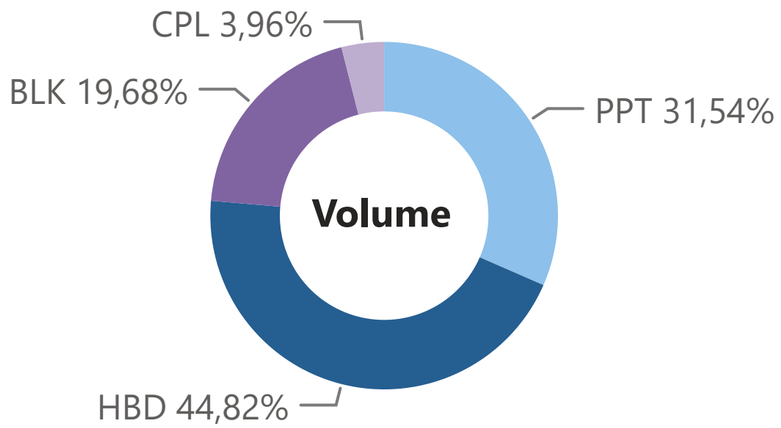
1.12 Table with MCP and volume per month

Year	Month	Minimum MCP[€/MWh]	Average MCP[€/MWh]		Maximum MCP[€/MWh]	Peakload MCP[€/MWh]		Volume [GWh]
2025	October	-4,79	112,26	21%	561,15	103,88	15%	4.519,55
2025	November	-4,50	106,45	-5%	347,85	104,50	1%	4.737,15
2025	December	0,00	110,04	3%	282,28	105,61	1%	5.409,41
2026	January	0,00	108,67	-1%	421,38	105,40	-0%	6.337,17
2026	February	-25,00	78,35	-28%	246,62	77,72	-26%	5.501,06
2026	March	-6,30	95,00	21%	281,69	93,06	20%	5.719,99
2026	April	-50,00	88,72	-7%	292,39	88,70	-5%	4.386,97
2026	May	-10,25	88,98	0%	277,76	87,35	-2%	4.953,67
2026	June	-34,00	92,93	4%	519,29	94,82	9%	5.432,79
2026	July	-0,02	109,95	18%	392,08	111,16	17%	6.355,33
2026	August	-0,01	133,40	21%	347,39	134,38	21%	6.545,95
2026	September	-0,12	156,31	17%	349,87	150,13	12%	5.463,40
2026	October	-23,00	197,07	26%	459,31	188,10	25%	5.095,42

1.13 Trades per Order type

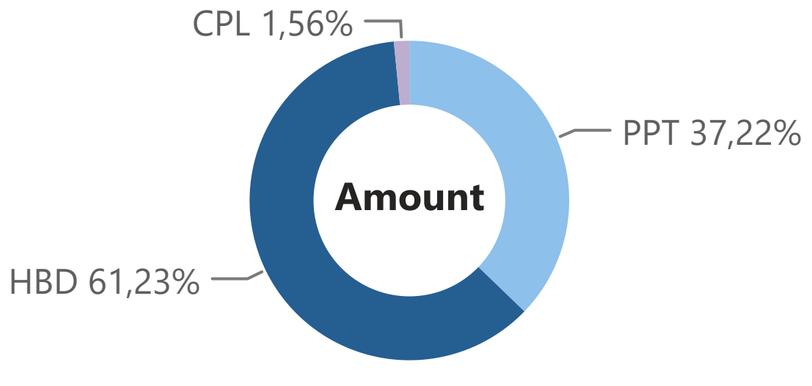
Sell Side

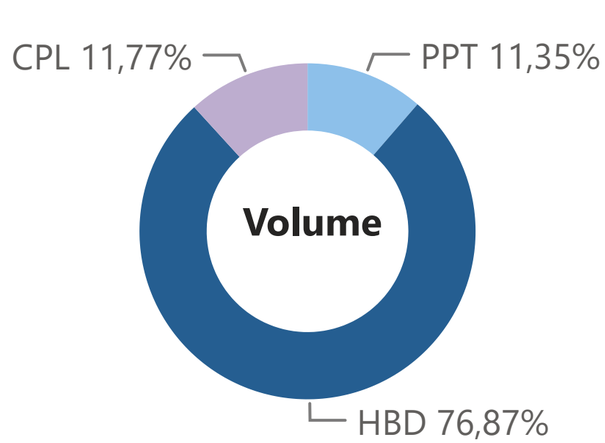




	PPT	HBD	BLK	CPL
Amount	52632	129966	21717	1886
Volume [GWh]	1607	2284	1003	202

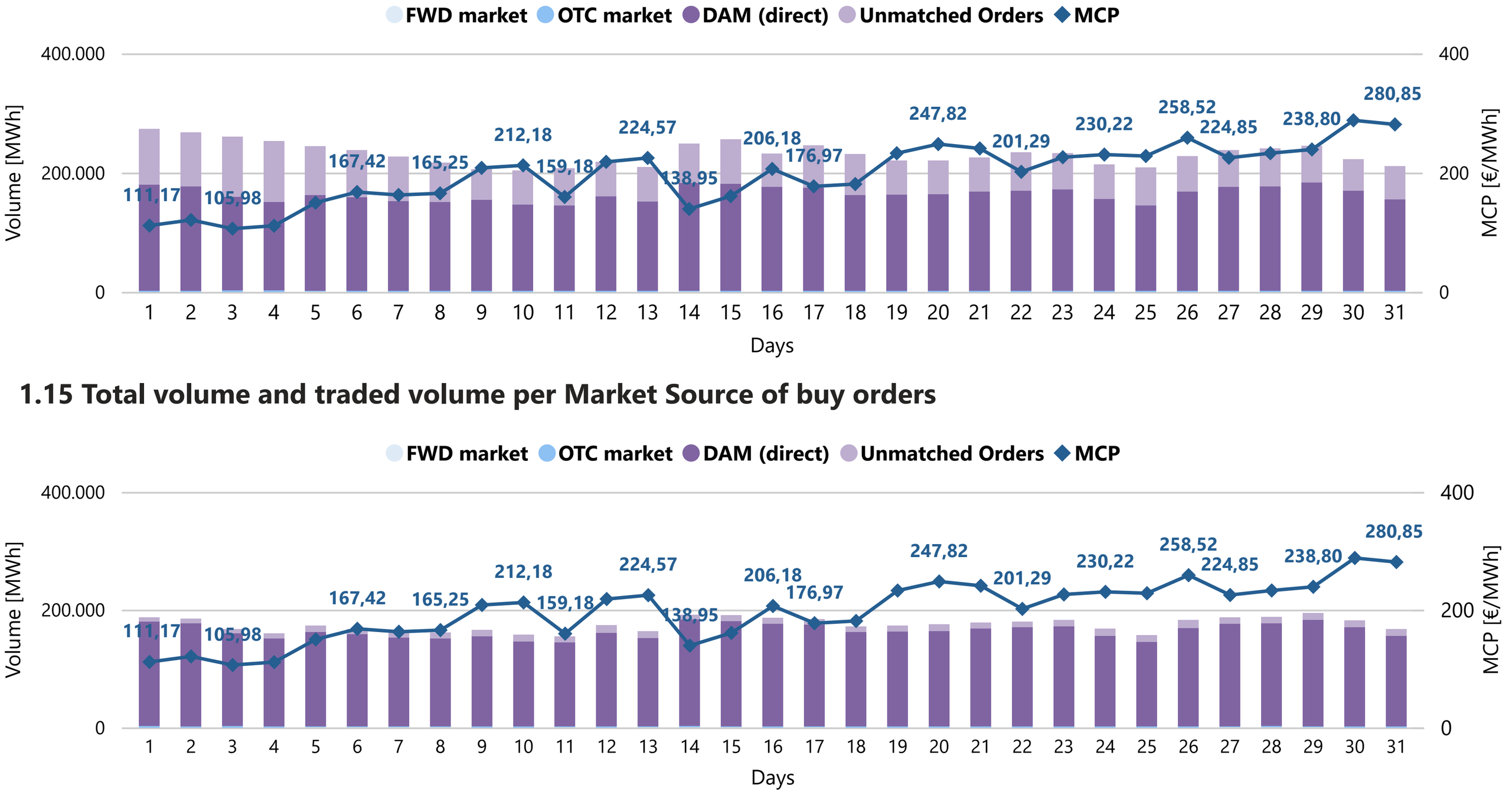
Buy Side





	PPT	HBD	CPL
Amount	87556	144039	3666
Volume [GWh]	579	3917	600

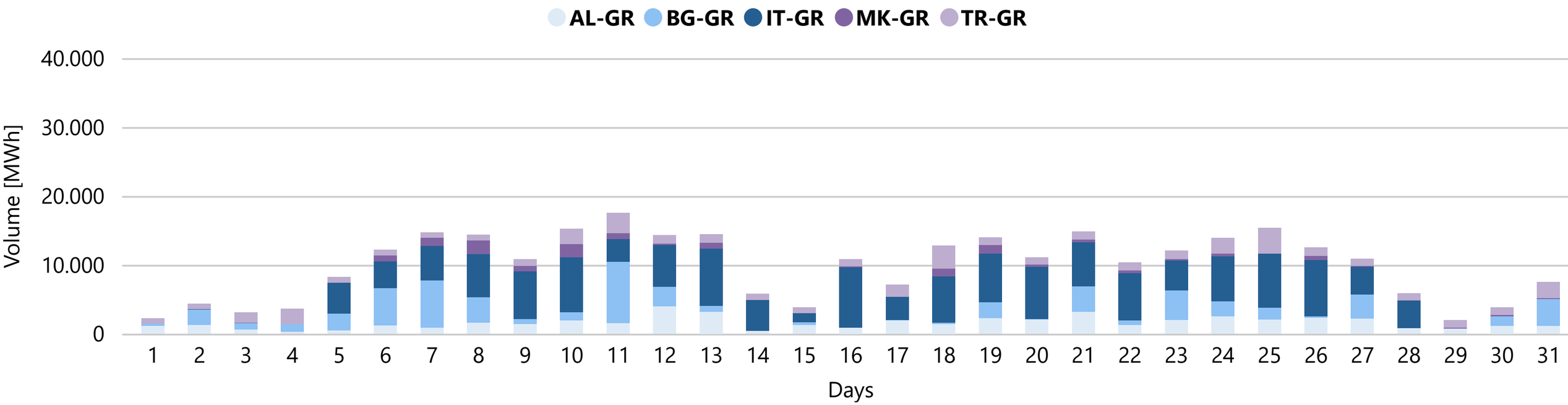
1.14 Total volume and traded volume per Market Source of sell orders



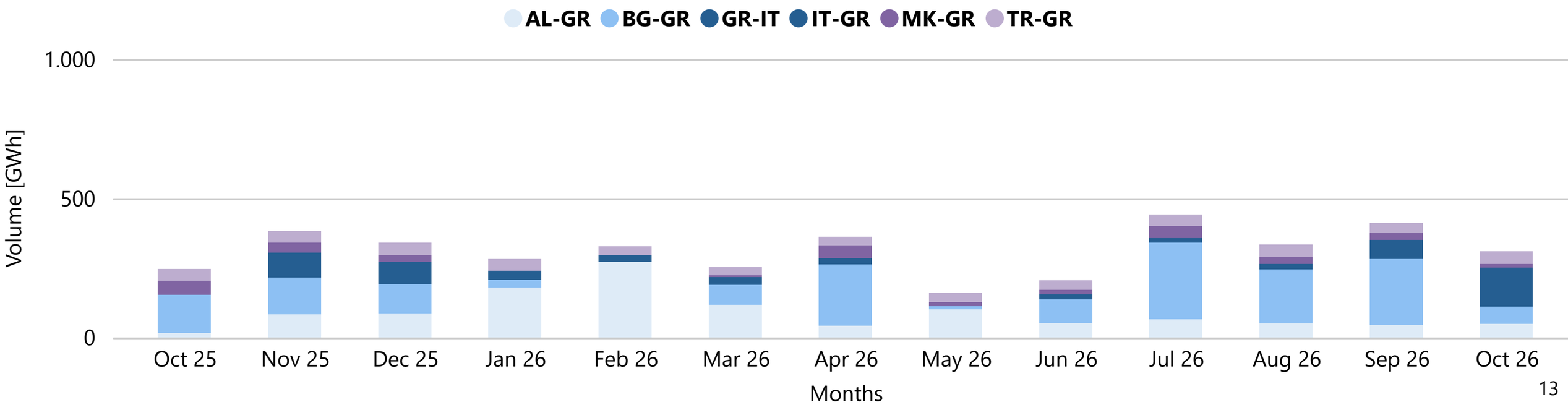
1.15 Total volume and traded volume per Market Source of buy orders

FWD market
OTC market
DAM (direct)
Unmatched Orders
MCP
400.000
200.000
0
Volume [MWh]
400
200
0
MCP [€/MWh]
111,17
105,98
167,42
165,25
212,18
159,18
224,57
138,95
206,18
176,97
247,82
201,29
230,22
258,52
224,85
238,80
280,85
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31
Days

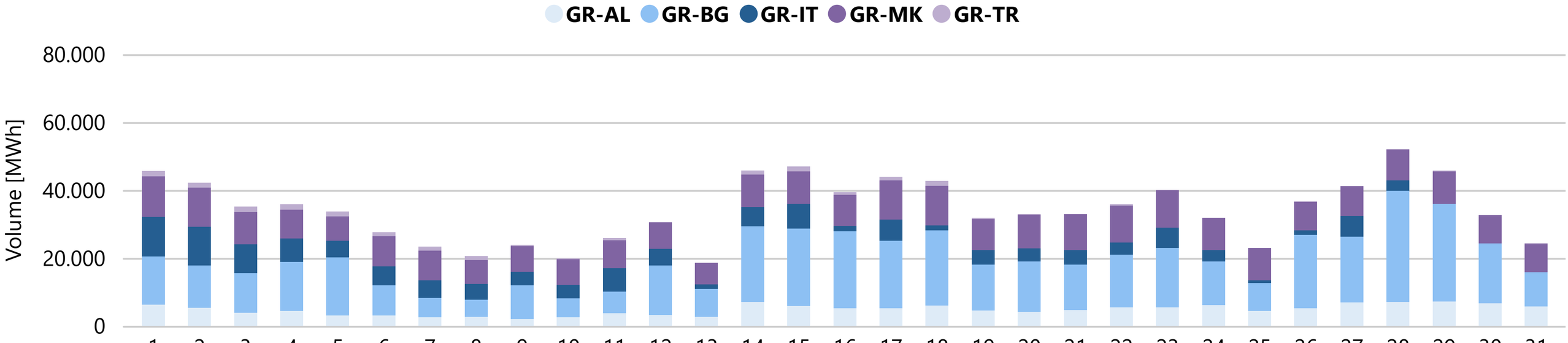
1.16 Cross Border volume · Imports per day



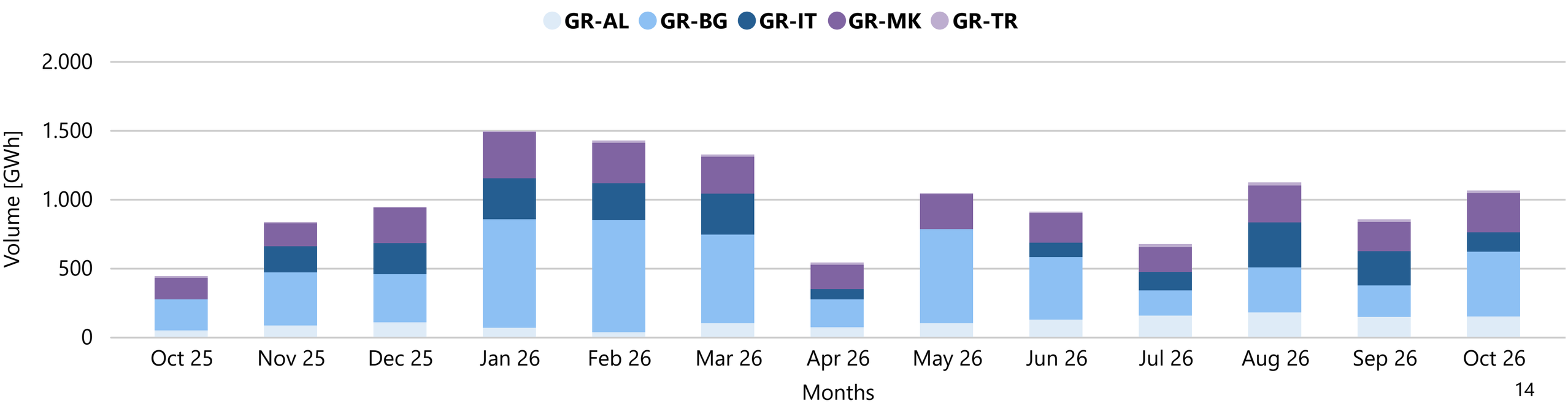
1.17 Cross Border volume · Imports per month



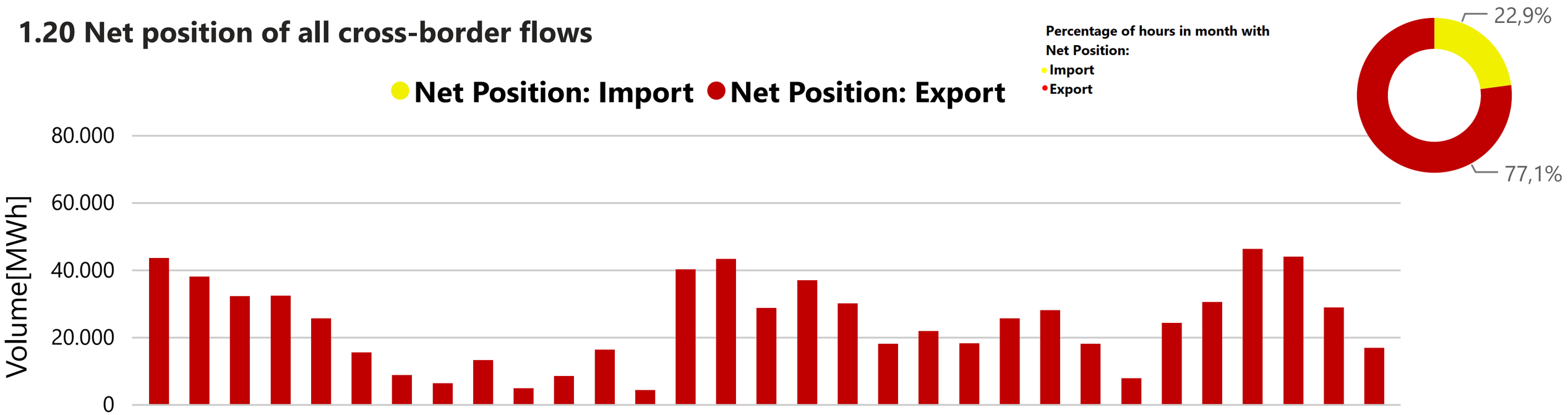
1.18 Cross Border volume · Exports per day



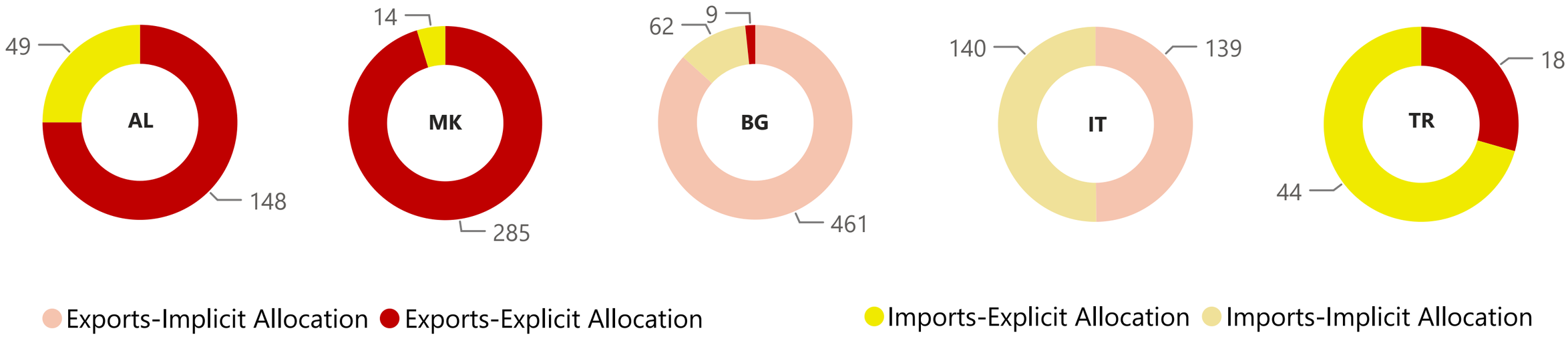
1.19 Cross Border volume · Exports per month



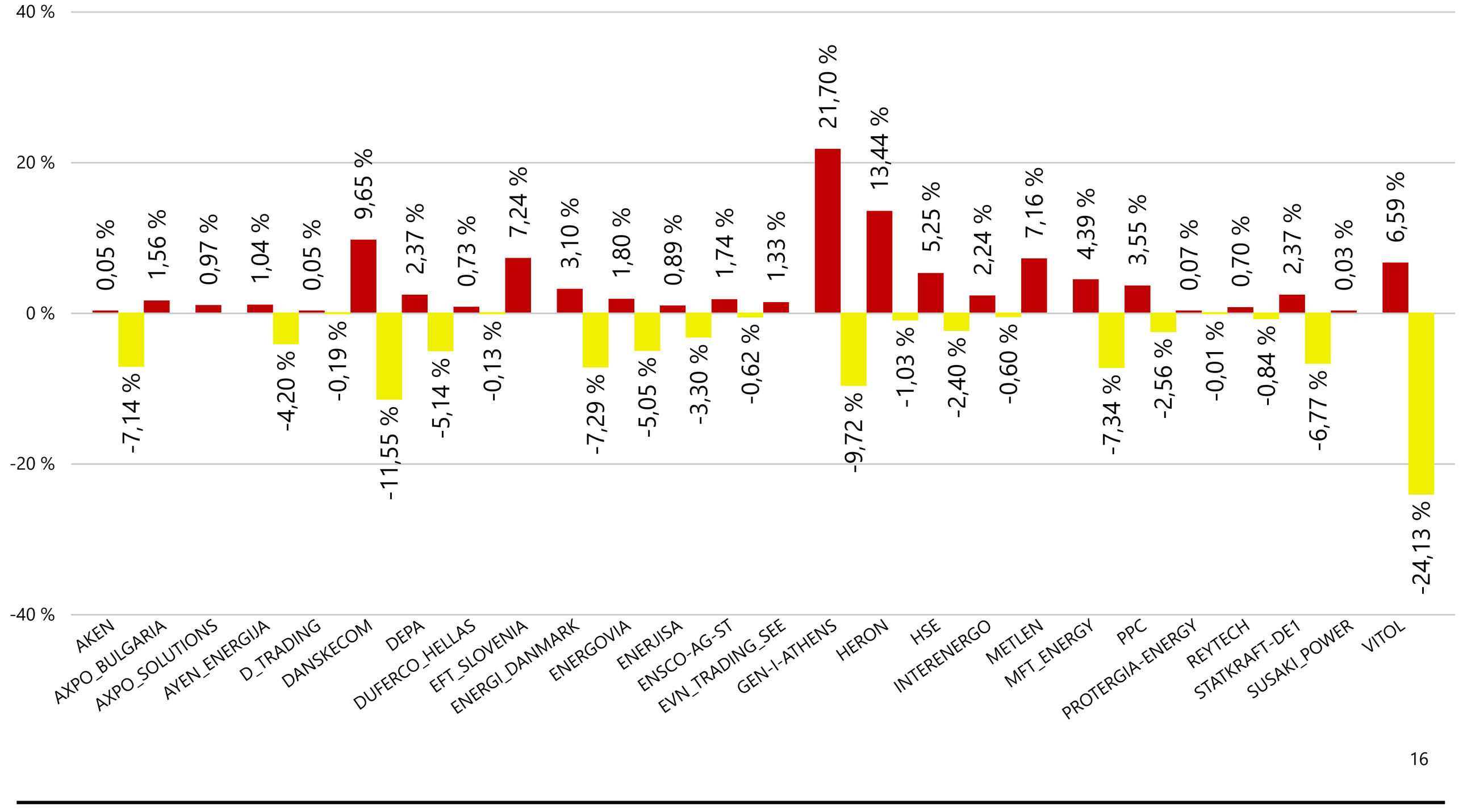
1.20 Net position of all cross-border flows



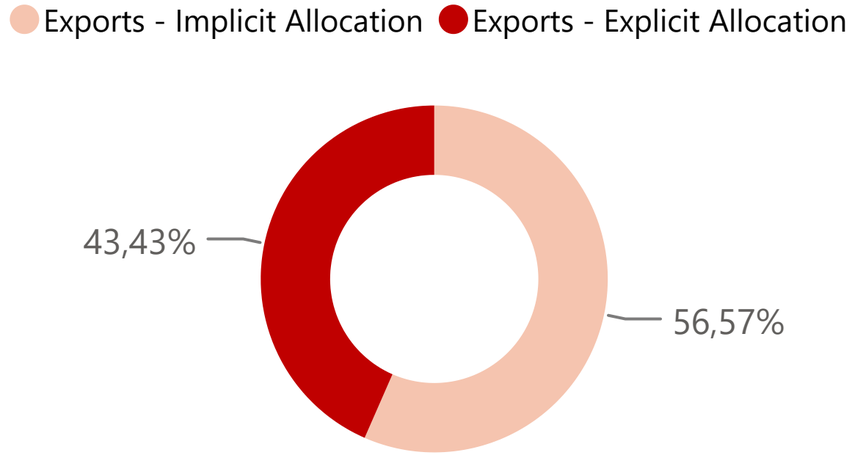
1.21 Cross Border Volumes (GWh) per Border

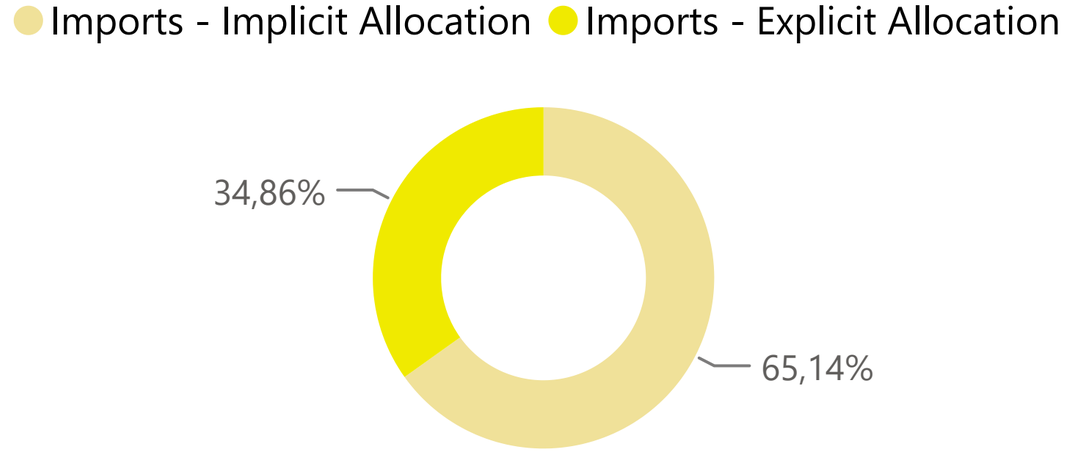


1.22 Market shares of Imports and Exports per Market participant

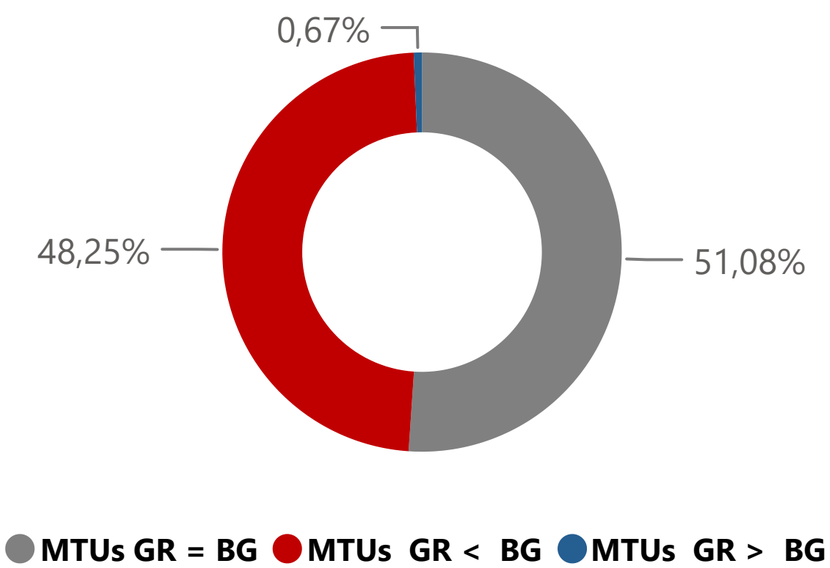


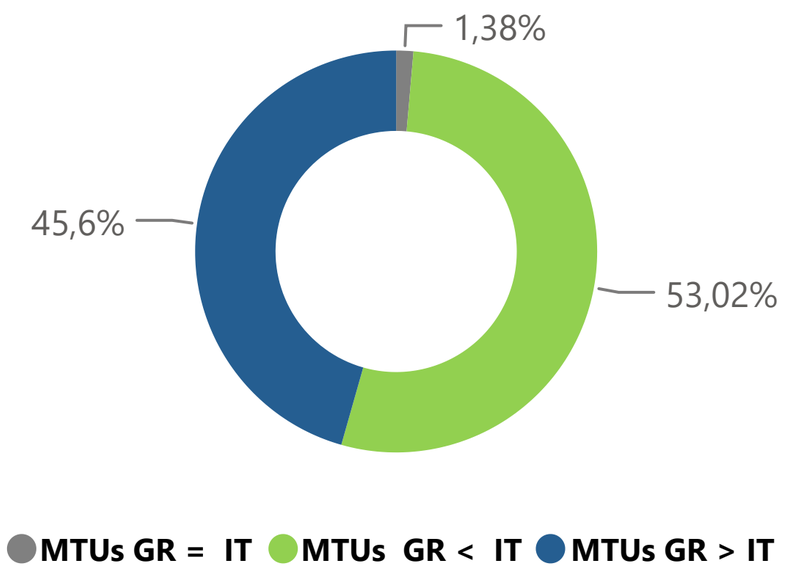
1.23 Total market shares of Imports and Exports



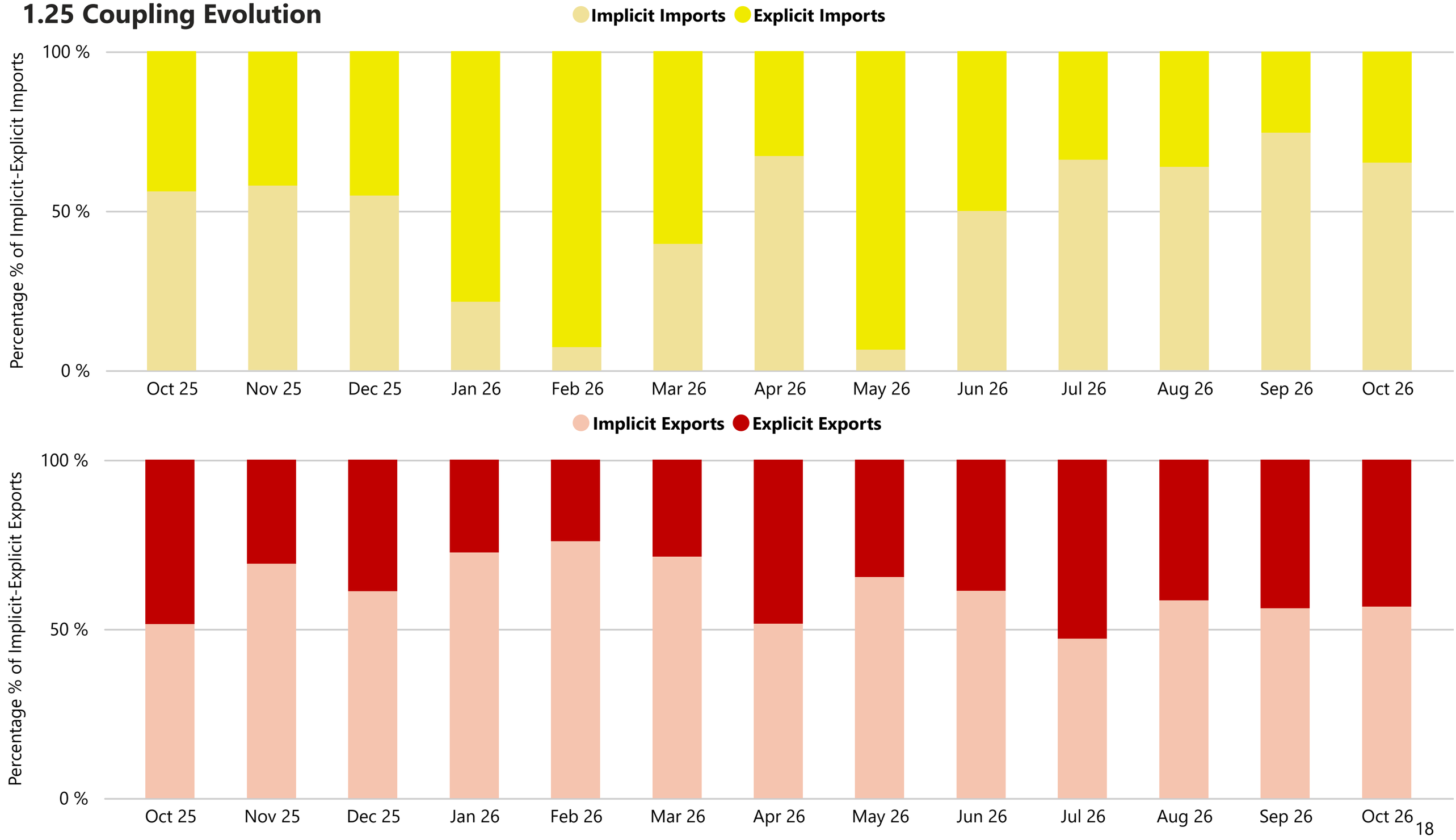


1.24 Price Coupling Data





1.25 Coupling Evolution

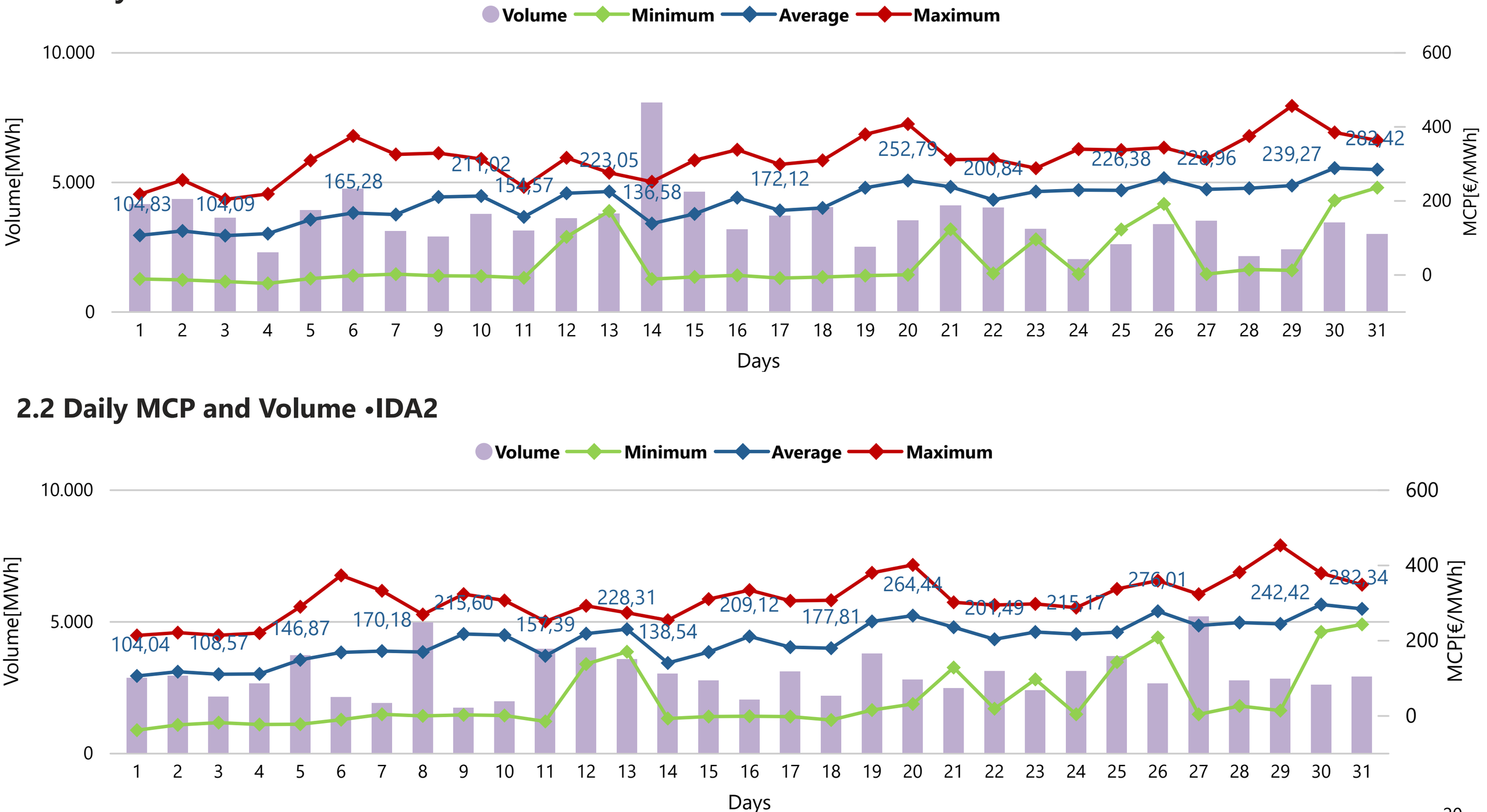


2. IDM

Market Clearing Prices (MCP)

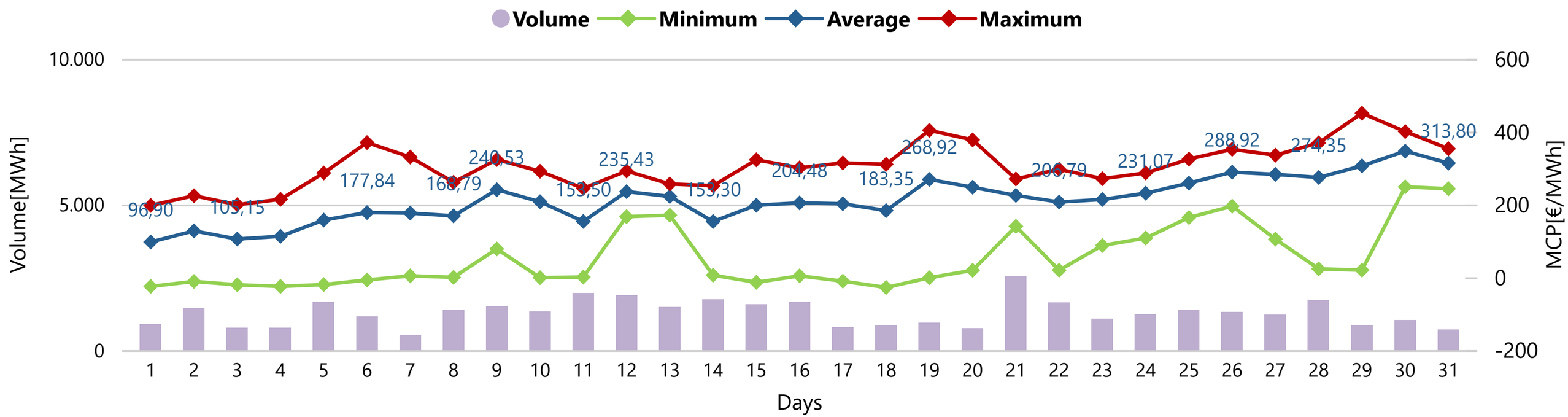
Volumes, technologies and order types

2.1 Daily MCP and Volume •IDA1

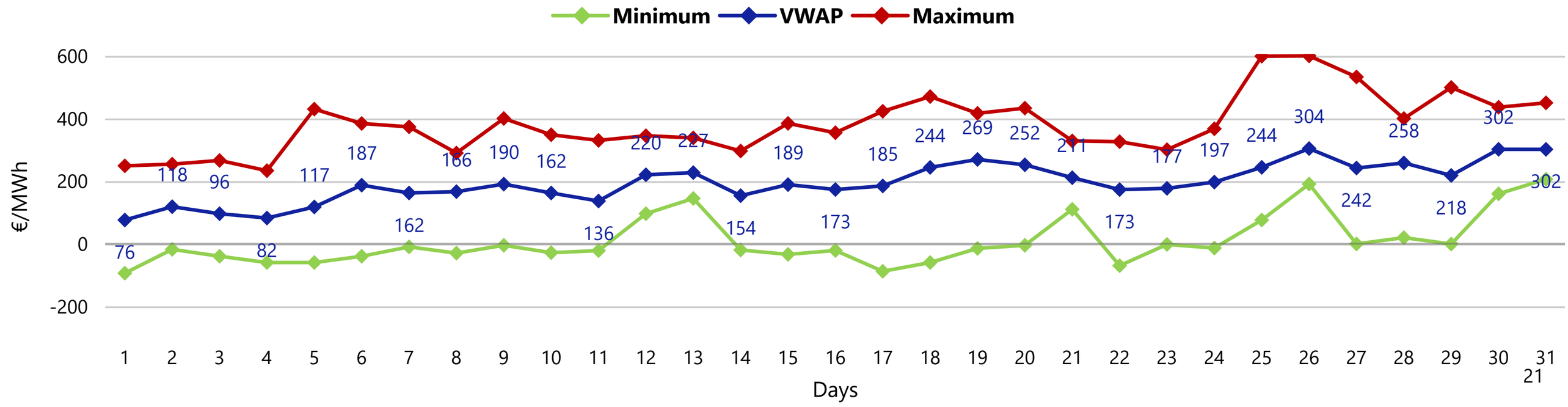


2.2 Daily MCP and Volume •IDA2

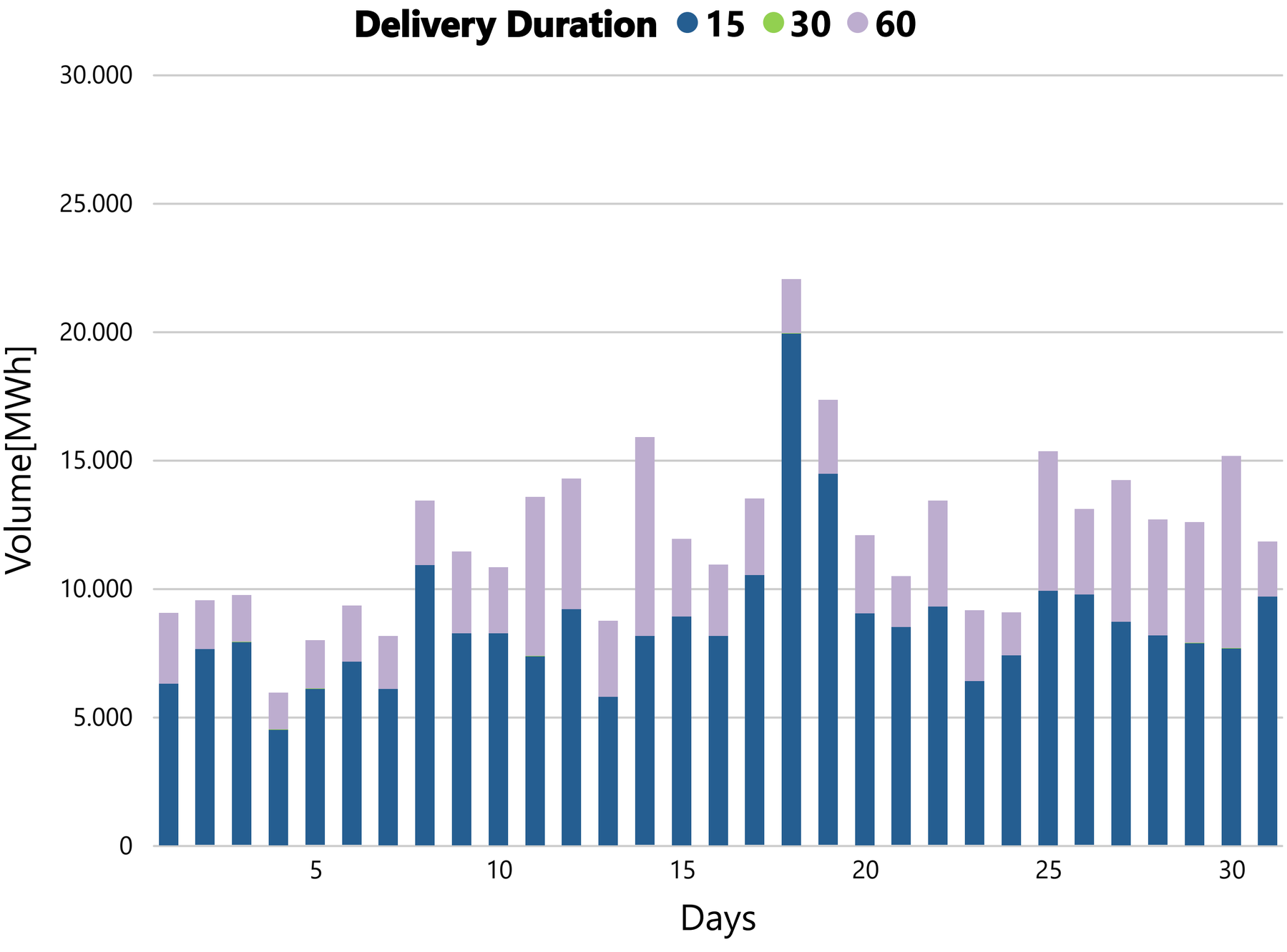
2.3 Daily MCP and Volume •IDA3

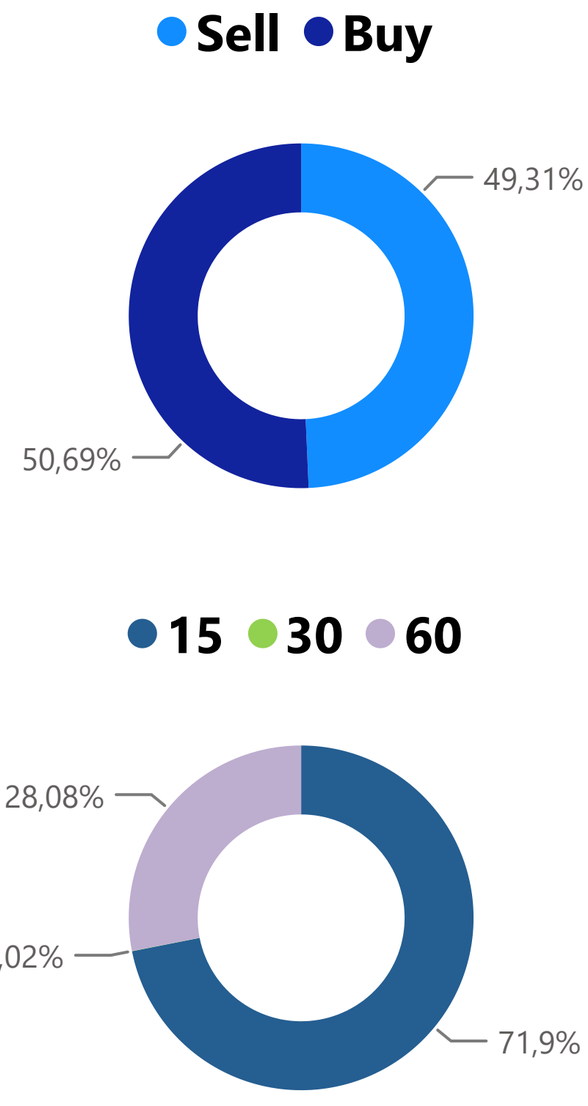


2.4 Daily XBID Weighted Average Prices



2.5 Daily XBID Volumes

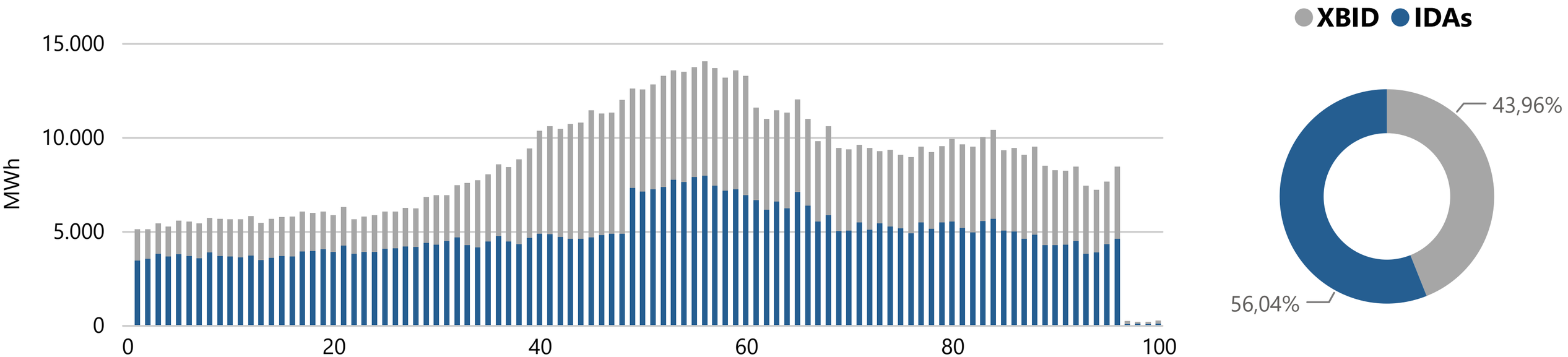




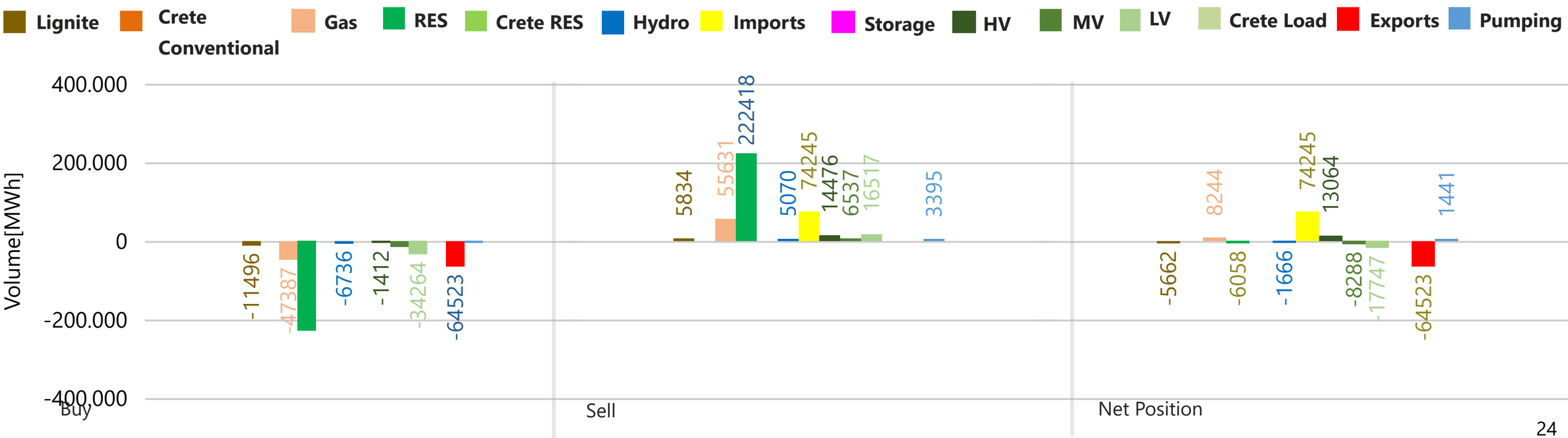
2.6 Table with MCP and volume

	Year		2025	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026
	Month		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
IDA1	Price [€/MWh]	min	-17,62	-7,05	-7,99	-25,94	-24,30	-50,00	-19,99	-31,98	-10,67	-14,18	-19,99	-25,00
		avg	105,72	109,62	105,72	76,22	92,09	86,14	87,55	92,86	109,13	133,98	155,00	195,96
		max	345,72	314,42	422,70	251,72	279,92	292,39	277,17	533,79	391,22	366,57	333,64	454,31
	Volume [MWh]		66.853	50.440	56.503	59.428	63.966	58.836	60.554	76.222	78.694	78.234	78.607	106.090
IDA2	Price [€/MWh]	min	-15,79	-18,95	-0,99	-35,00	-35,00	-55,00	-20,00	-27,97	-15,61	-17,43	-20,00	-40,04
		avg	105,71	110,39	108,30	75,71	92,47	84,76	89,98	94,71	109,47	133,69	155,89	199,25
		max	346,05	292,67	442,65	238,59	281,69	261,33	304,04	509,29	434,88	329,68	320,85	451,17
	Volume [MWh]		72.085	74.184	78.187	61.210	71.338	68.961	71.523	68.798	78.518	78.633	80.158	91.433
IDA3	Price [€/MWh]	min	-24,99	-6,55	-3,42	-35,00	-43,75	-123,91	-56,03	-32,00	-12,08	-11,78	-26,73	-27,94
		avg	125,51	126,00	120,45	82,71	104,92	81,19	90,39	99,34	110,84	142,50	158,77	212,49
		max	355,89	341,53	445,00	245,66	292,57	267,95	306,49	277,60	377,48	327,72	313,31	450,80
	Volume [MWh]		26.517	32.694	30.818	30.654	31.577	30.223	33.934	30.919	40.294	47.272	39.366	39.679
XBID	Price [€/MWh]	min	-68,58	-13,21	-50,00	-99,00	-106,98	-250,00	-100,00	-110,00	-78,36	-83,29	-712,00	-94,00
		VWAP	111,12	116,48	122,98	76,06	80,25	68,96	86,08	81,17	97,34	135,55	139,79	203,39
		max	500,00	510,00	524,71	434,96	420,00	500,00	420,00	519,29	465,72	420,49	401,31	600,00
	AV.Volume [MWh]		110.186	117.111	78.177	73.064	83.847	99.578	94.033	112.027	139.752	140.489	158.735	186.092

2.7 Comparison of Trading Volumes of IDM per MTU



2.8 Volume mix per side and net position for IDM



3. DAM & IDM · Aggregated Overview

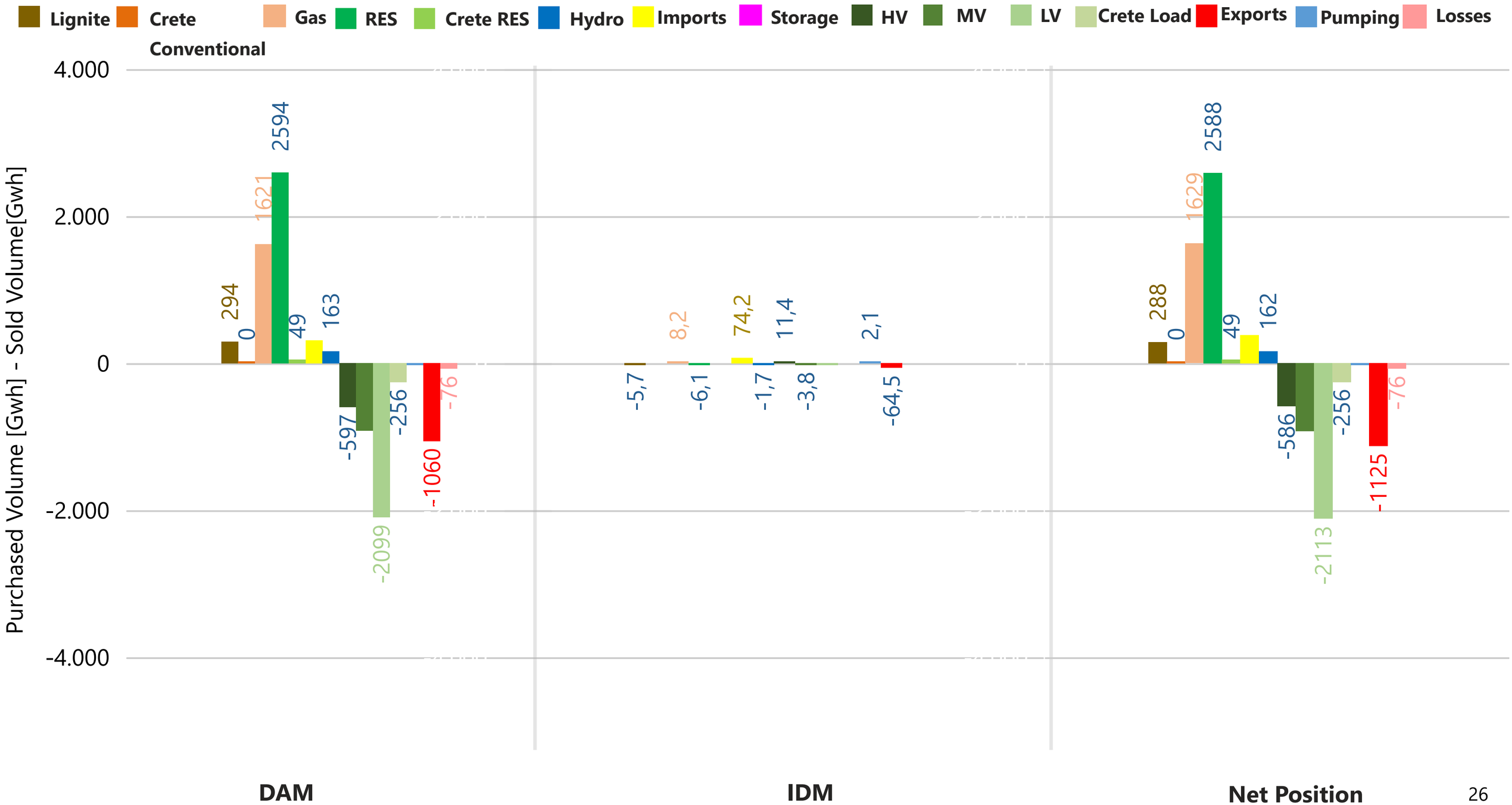
Final Market Schedules

Domestic Production

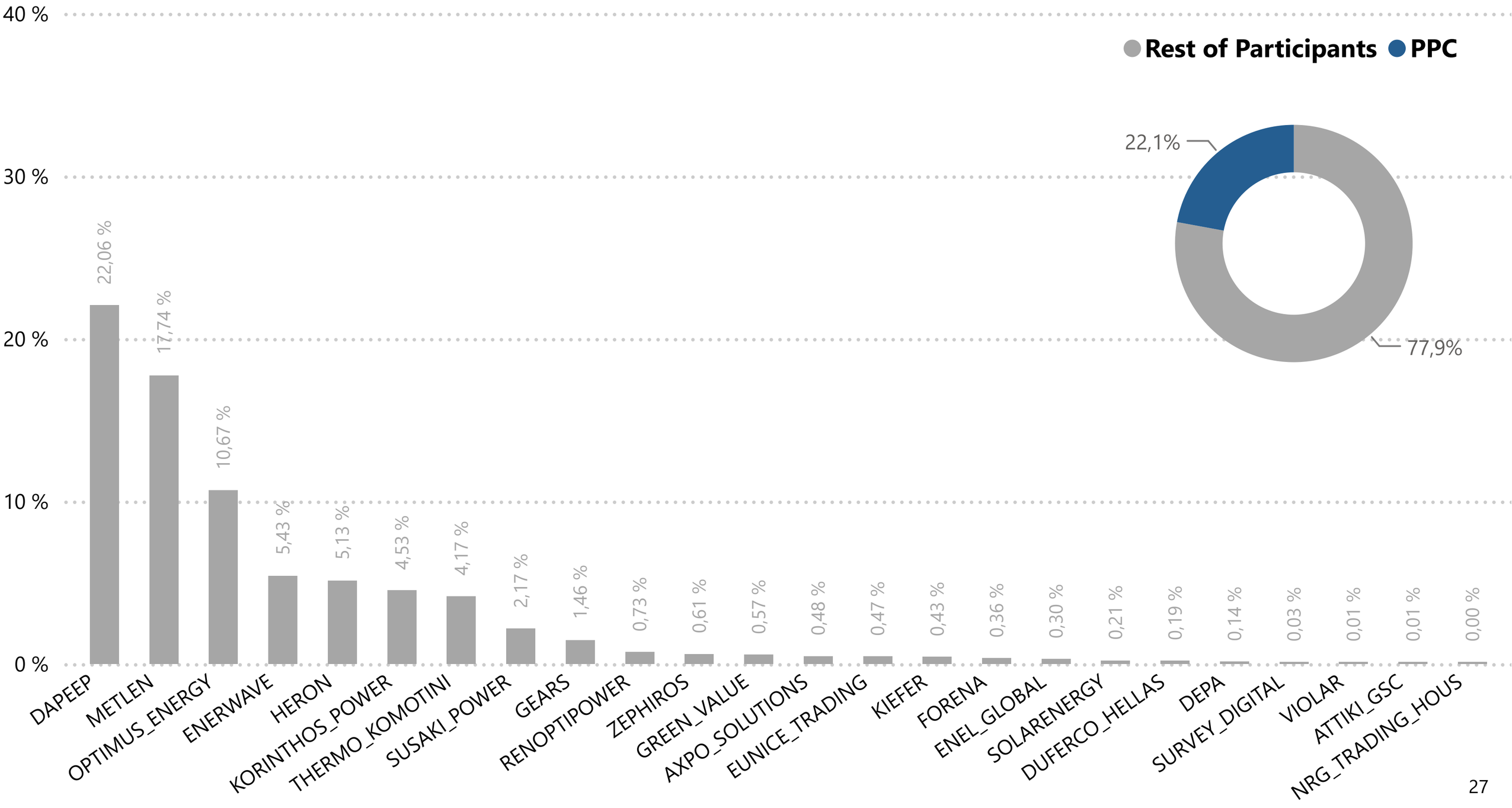
Domestic Consumption

Domestic Consumption per Voltage level

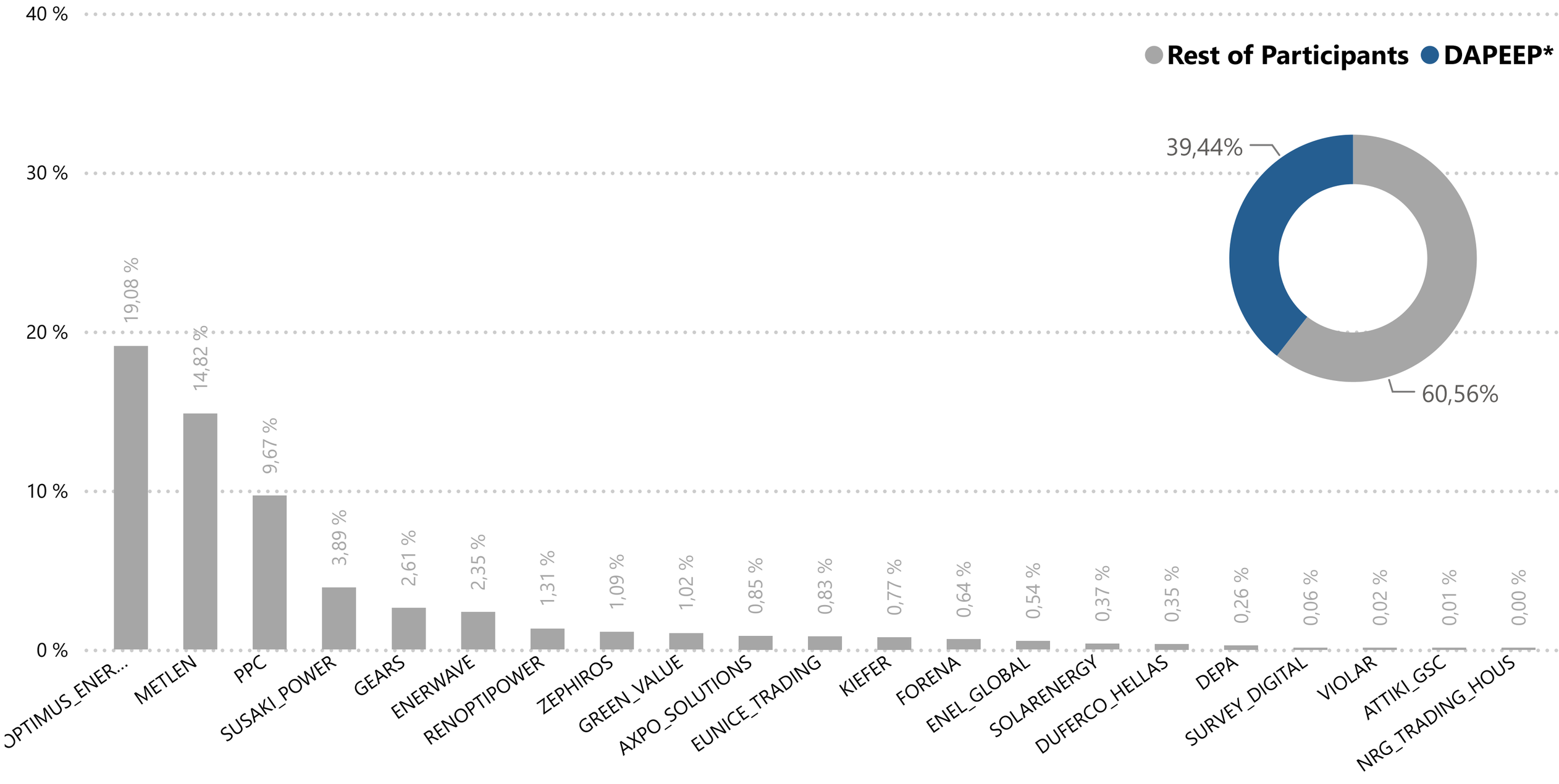
3.1 Market Schedules



3.2 Final Market Schedule shares for all production units per Market Participant · Greek Bidding Zone

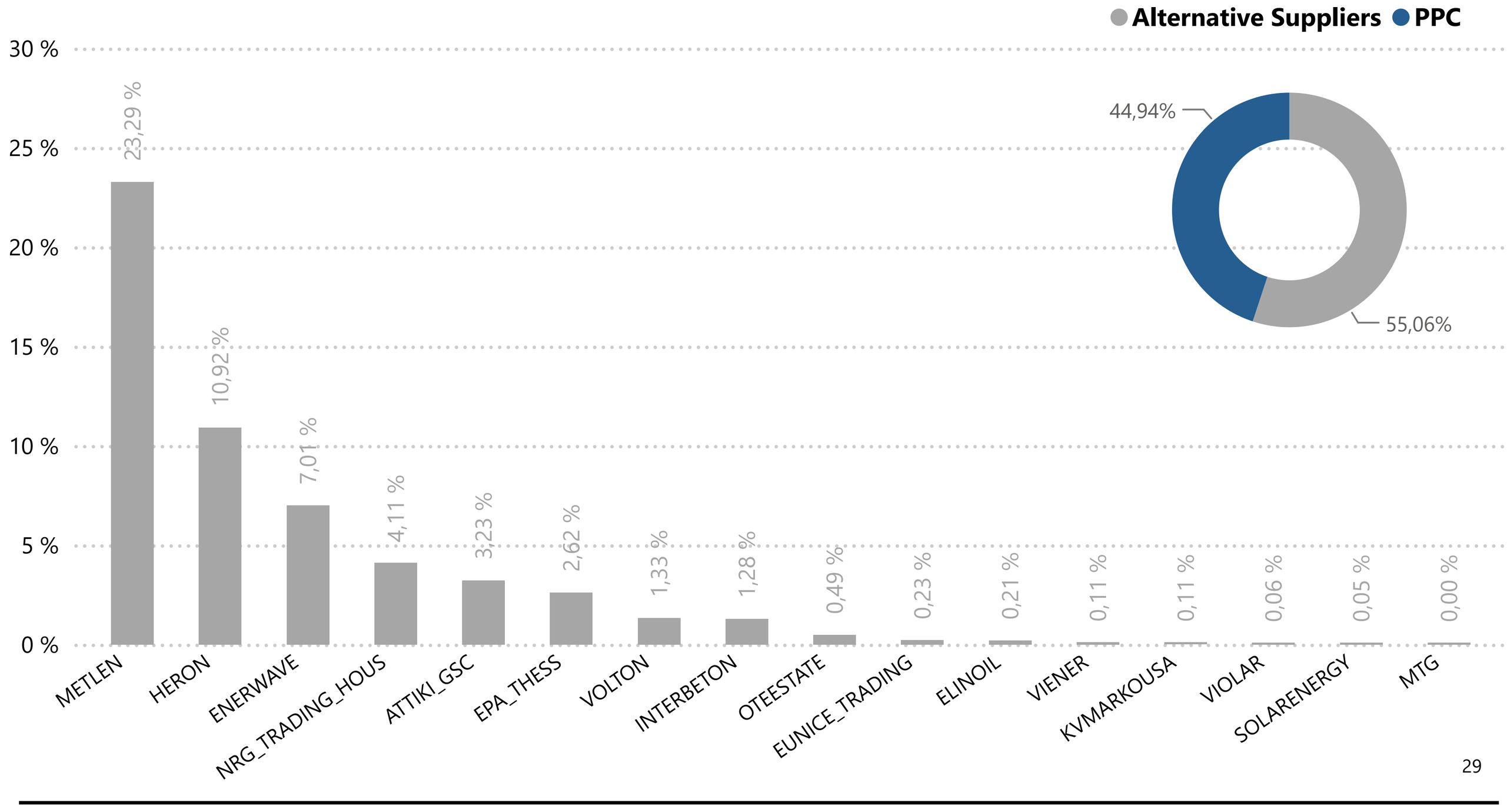


3.3 Final Market Schedule shares for RES production units per Market Participant · Greek Bidding Zone

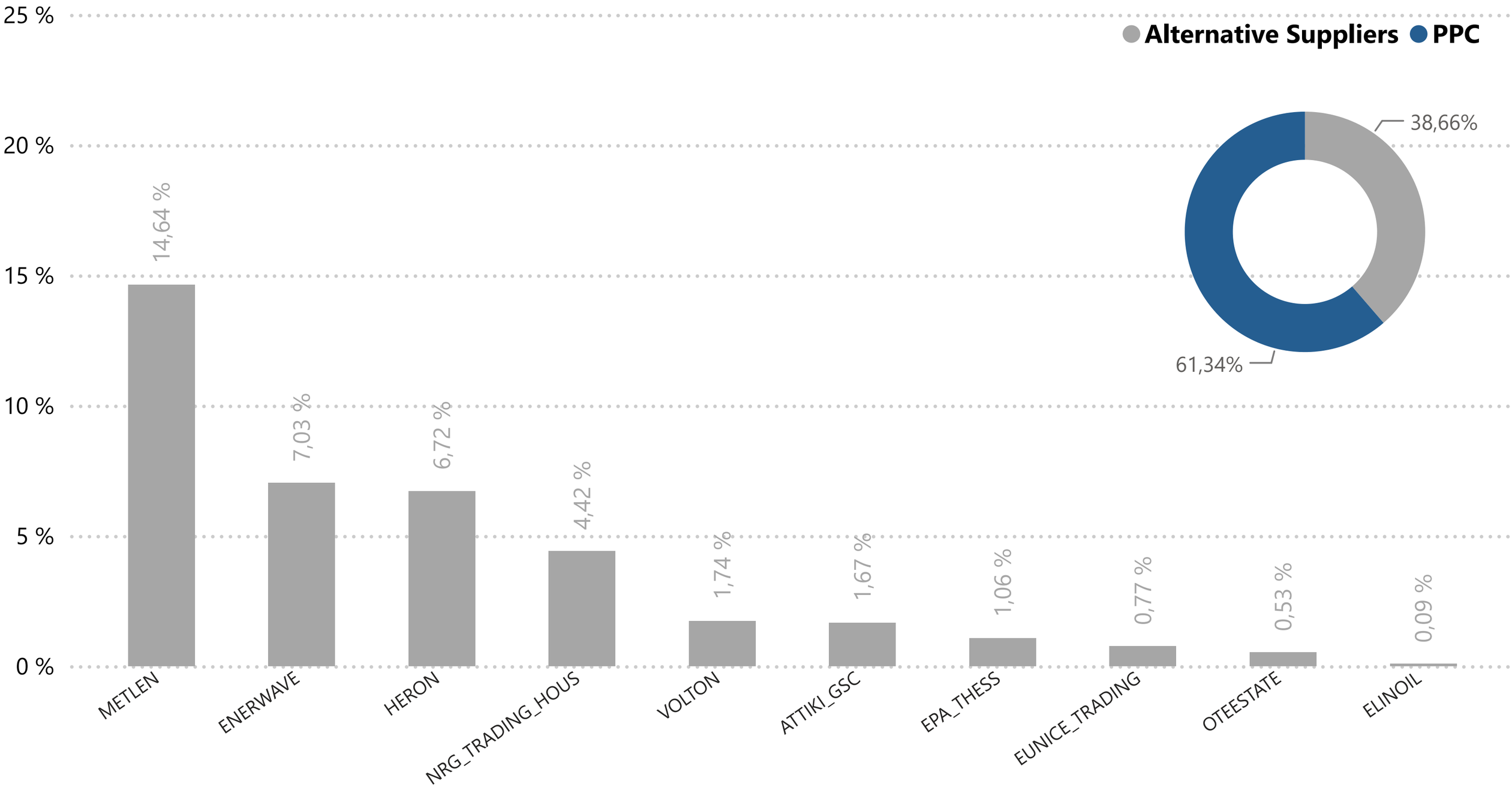


*The percentage of DAPEEP includes 0,23 % its role as a Last Resort RES Aggregator (FOSETEK)

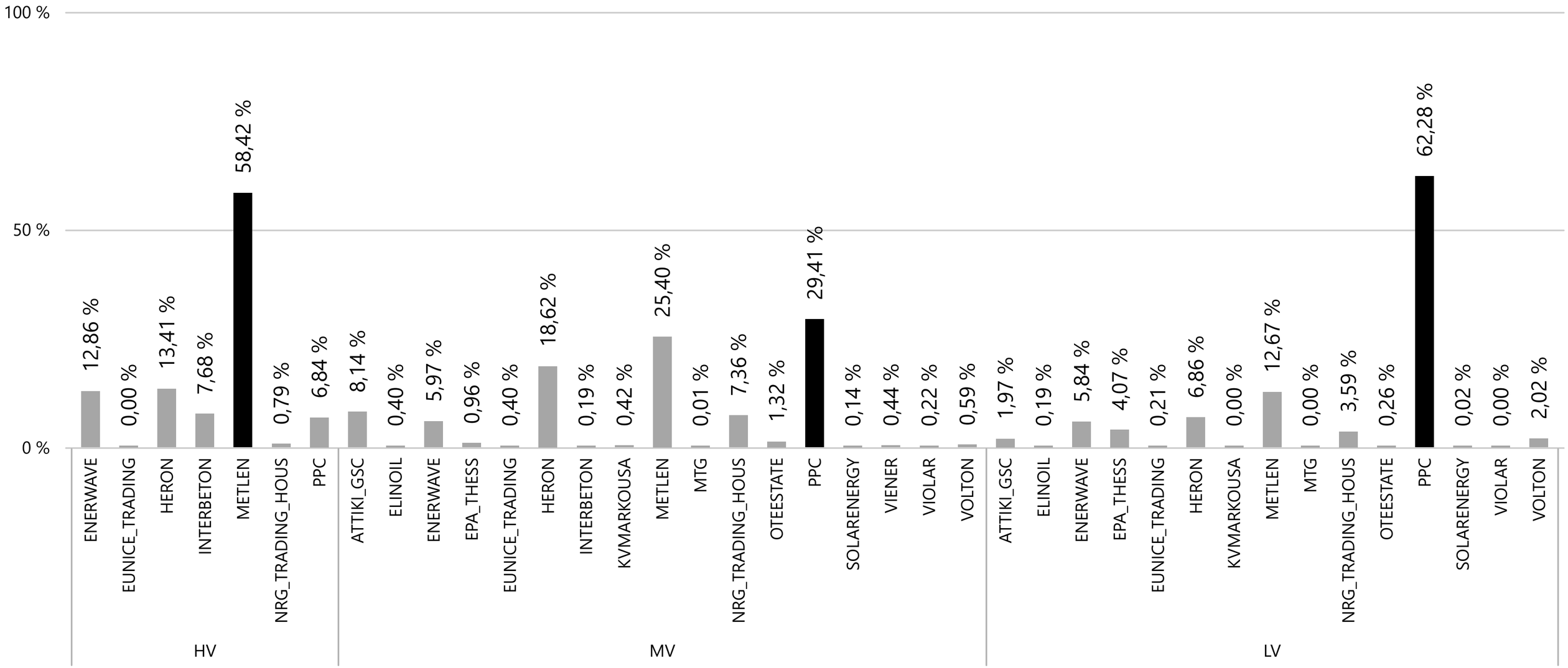
3.4 Final Market Schedule shares for domestic load per Market Participant · Mainland



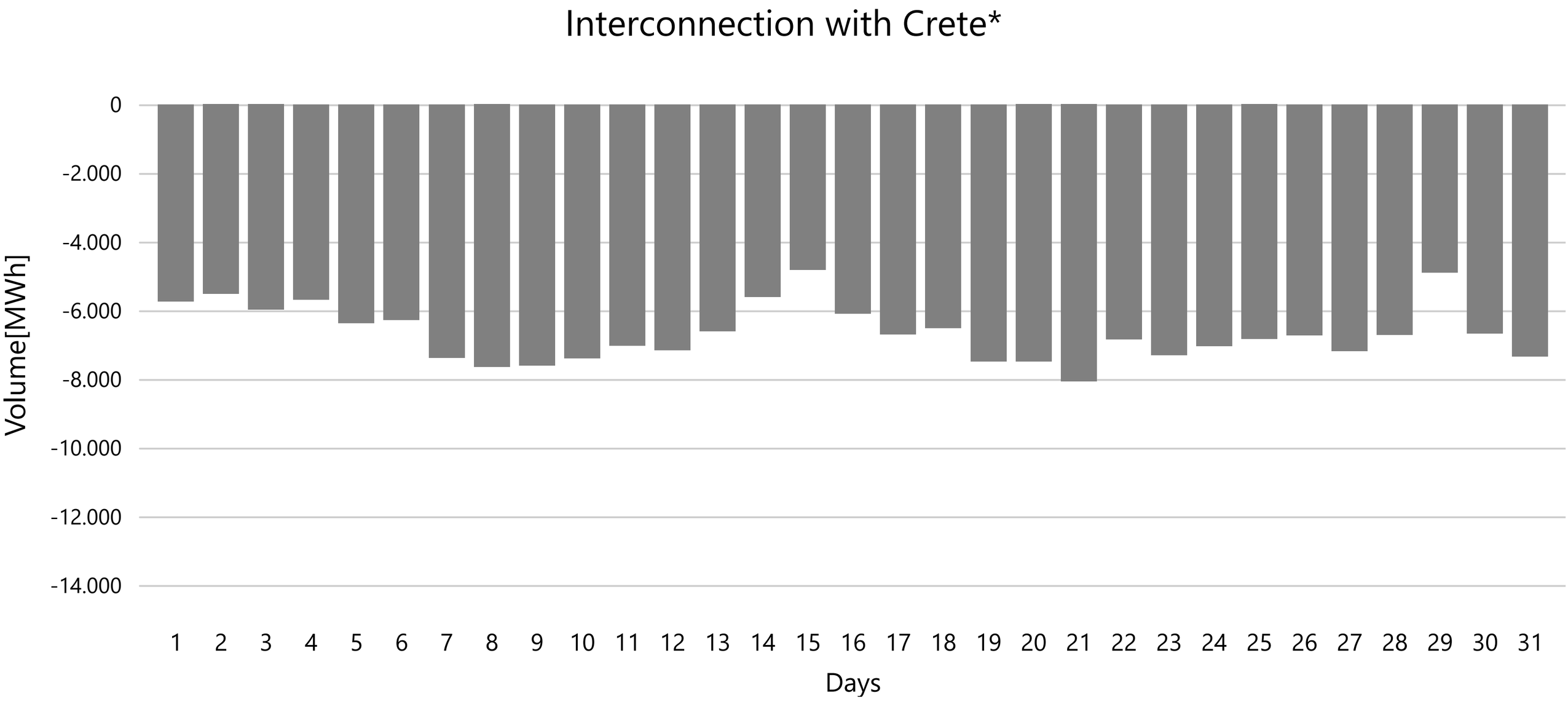
3.5 Final Market Schedule shares for domestic load per Market Participant · Crete



3.6 Final Market Schedule shares for domestic load per Market Participant at each Voltage Level · Mainland



3.7 Energy flow between Greece Mainland and Crete



*The positive figures represent energy flow from Crete to Greece mainland while negative figures represent energy flow from Greece mainland to Crete

4. Natural Gas Trading Hub

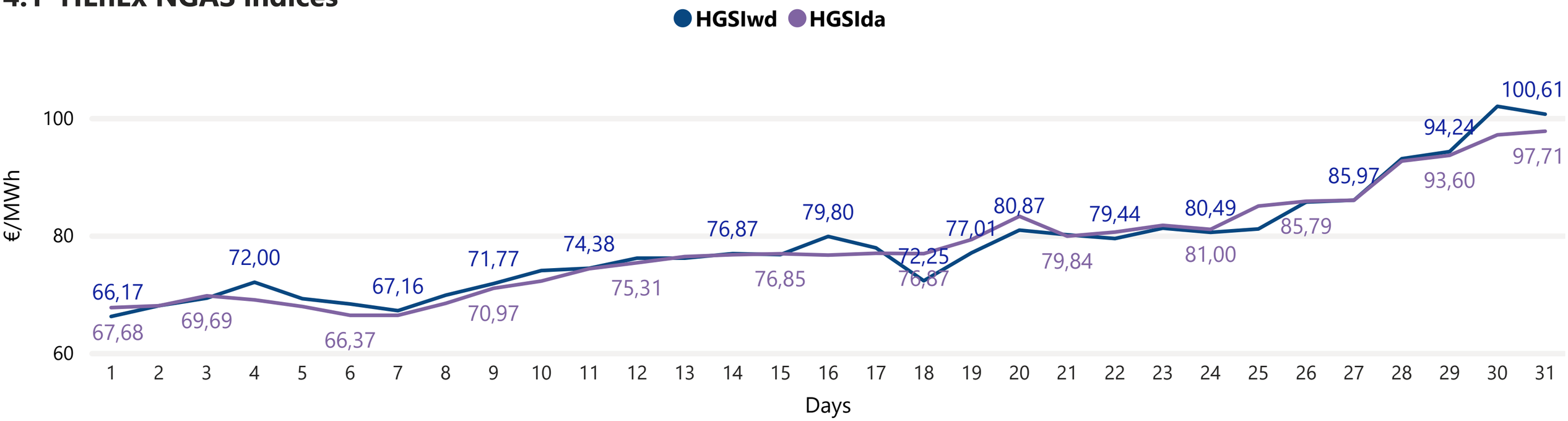
HEnEX NGAS Indices

Trading Volume per Trading Date

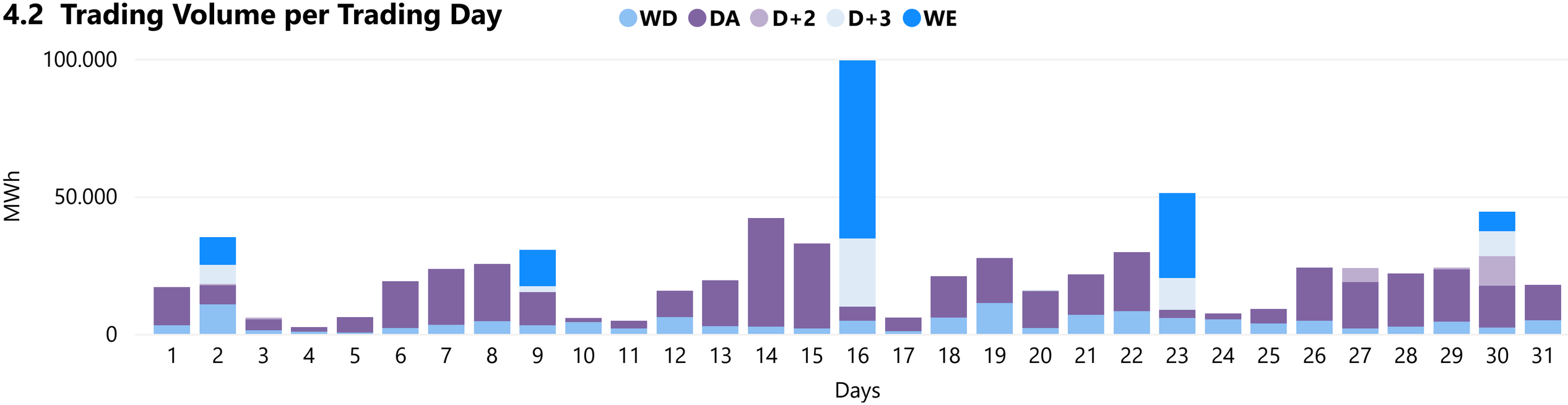
Trading Volume per Product, Session

Closing, Min & Max Prices

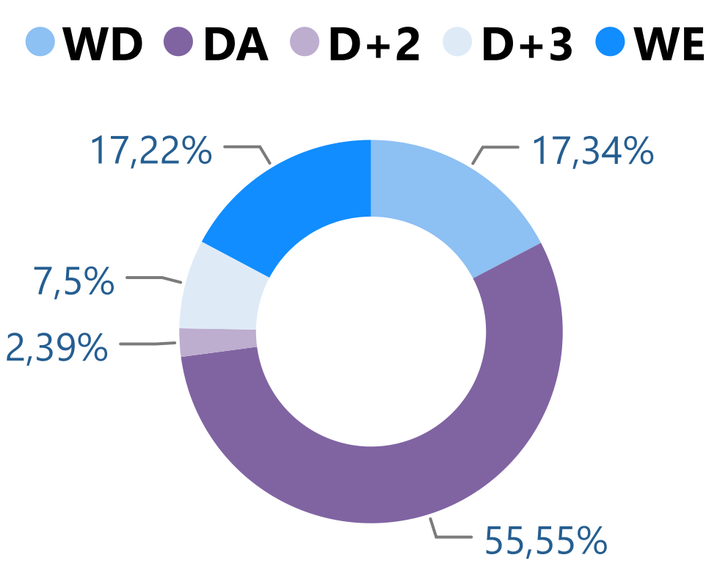
4.1 HEnEx NGAS indices

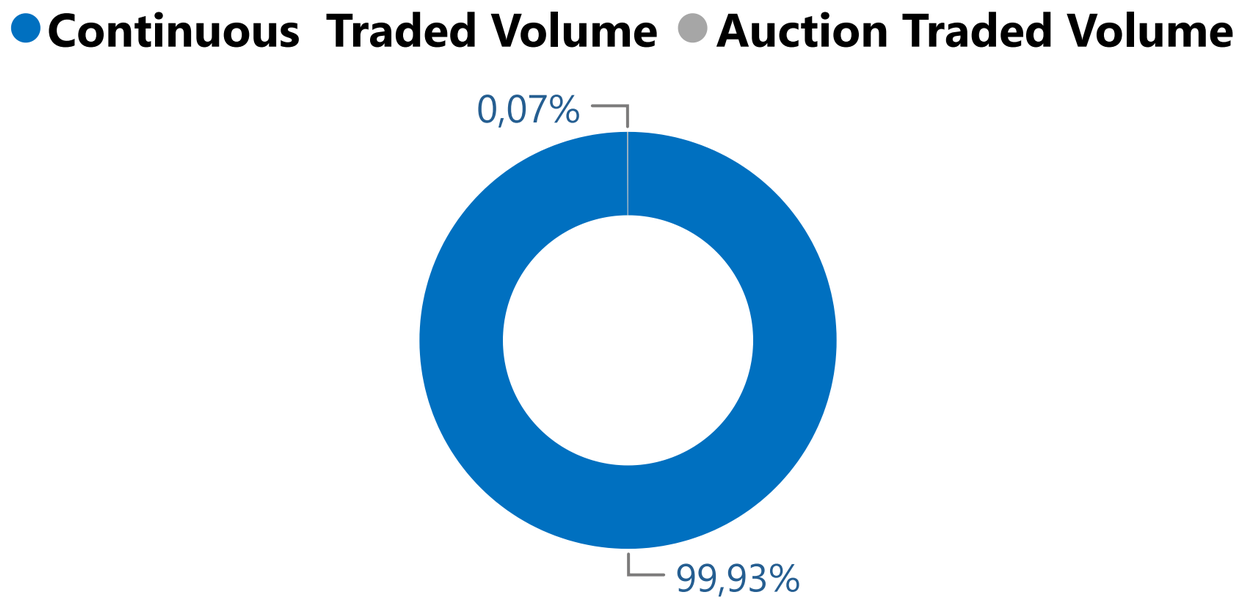


4.2 Trading Volume per Trading Day

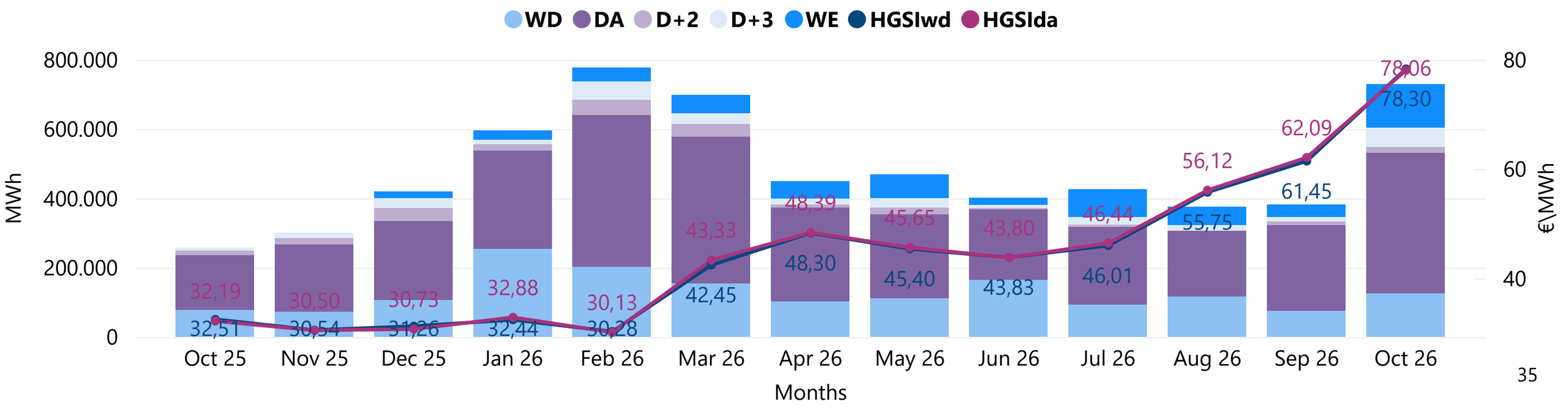


4.3 Trading Volume per Product & Session

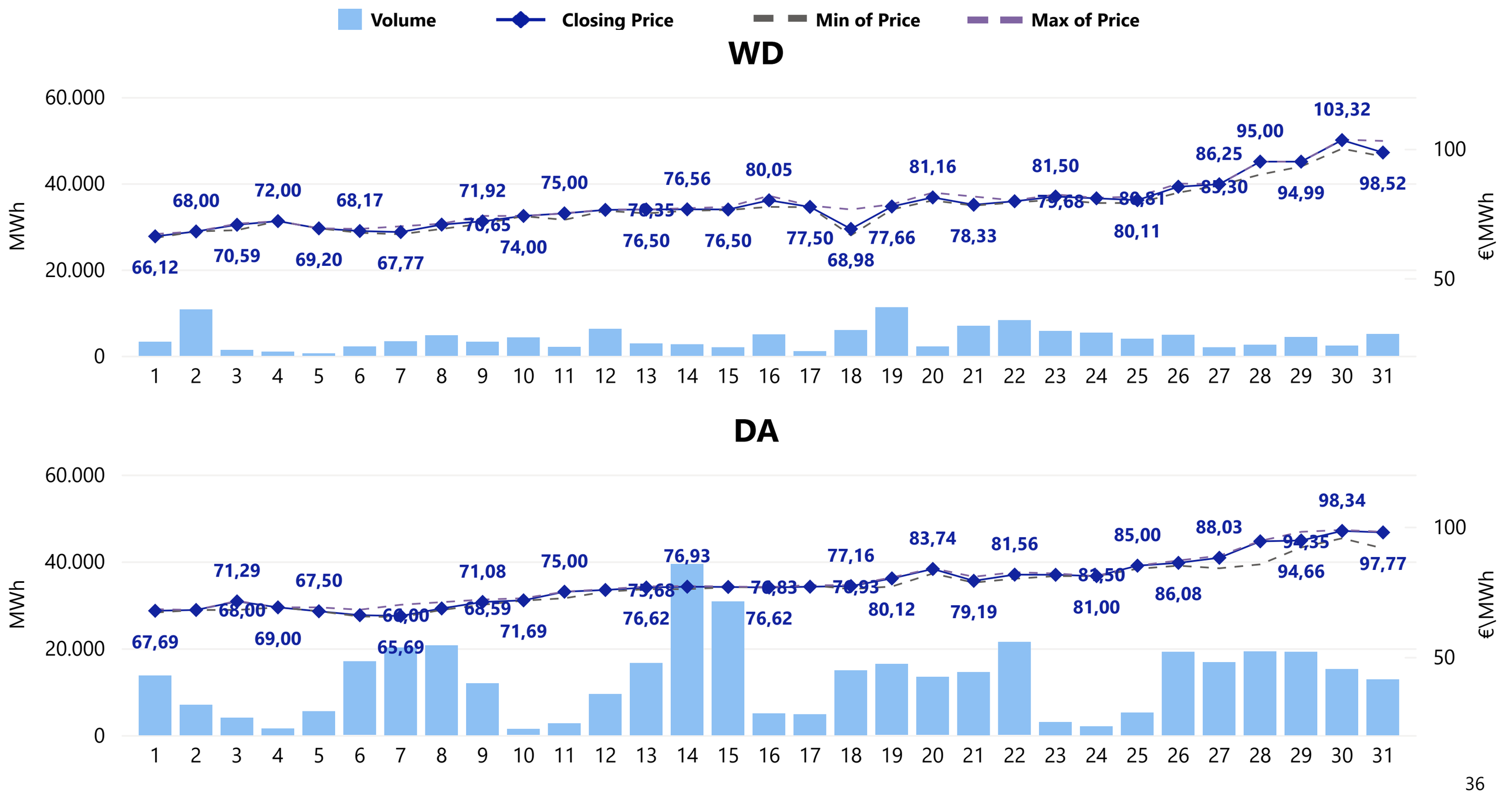




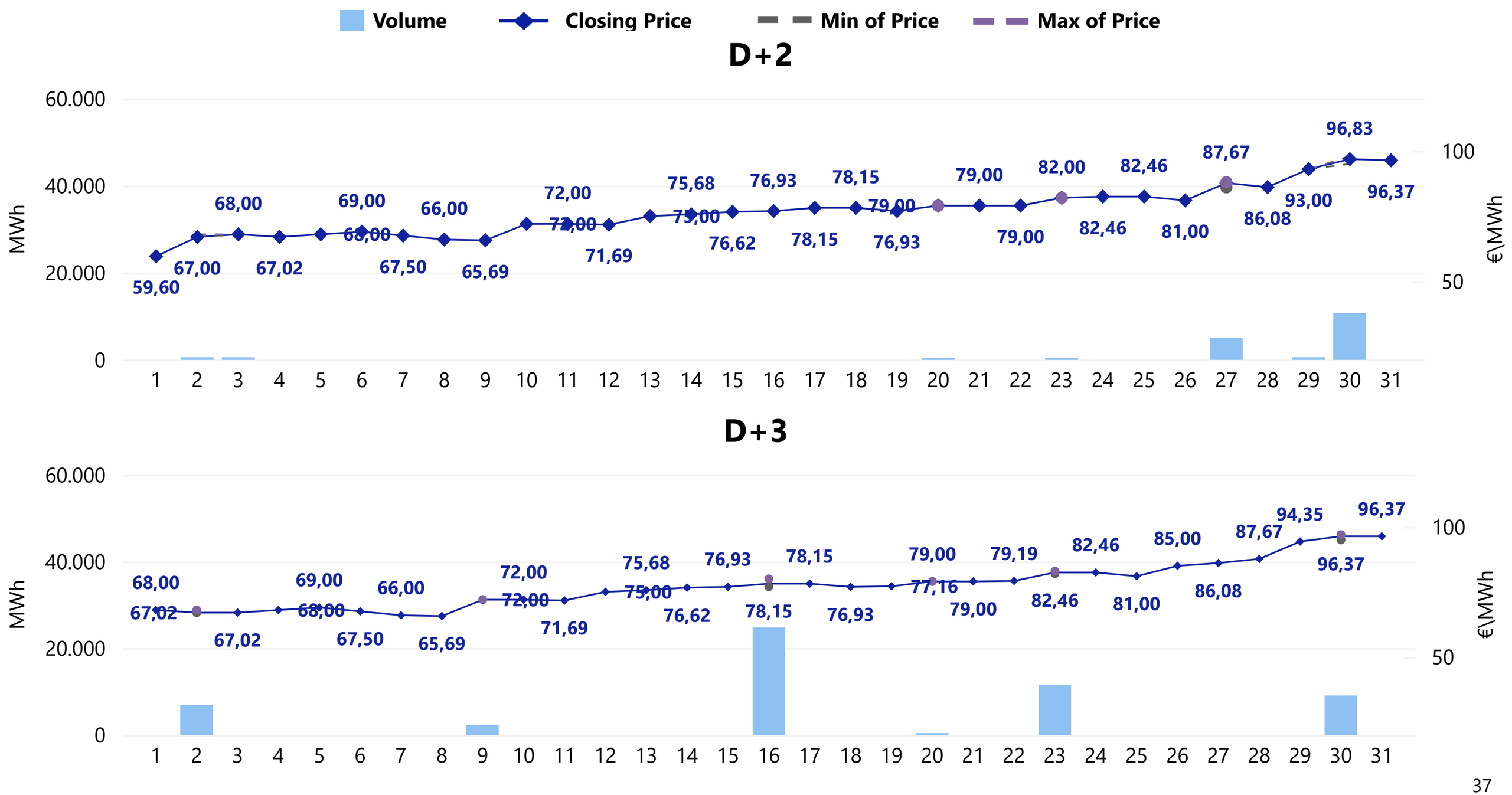
4.4 HEnEX NGAS indices and Trading Volume per Month



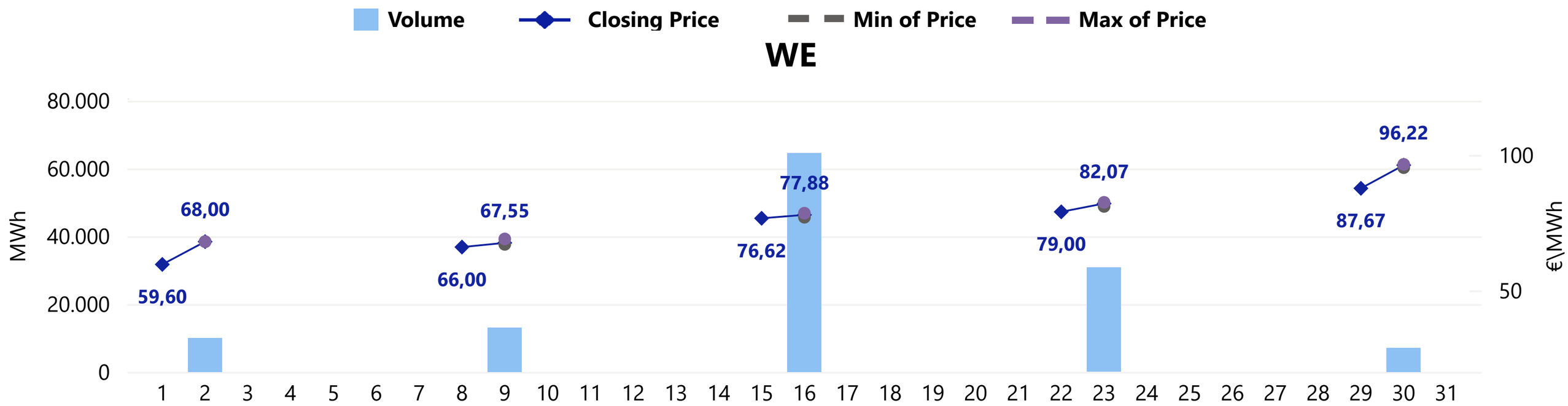
4.5 Volume, Closing, Min, & Max Prices per Trading Day & Product



4.5 Volume, Closing, Min, & Max Prices per Trading Day & Product



4.5 Volume, Closing, Min, & Max Prices per Trading Day & Product



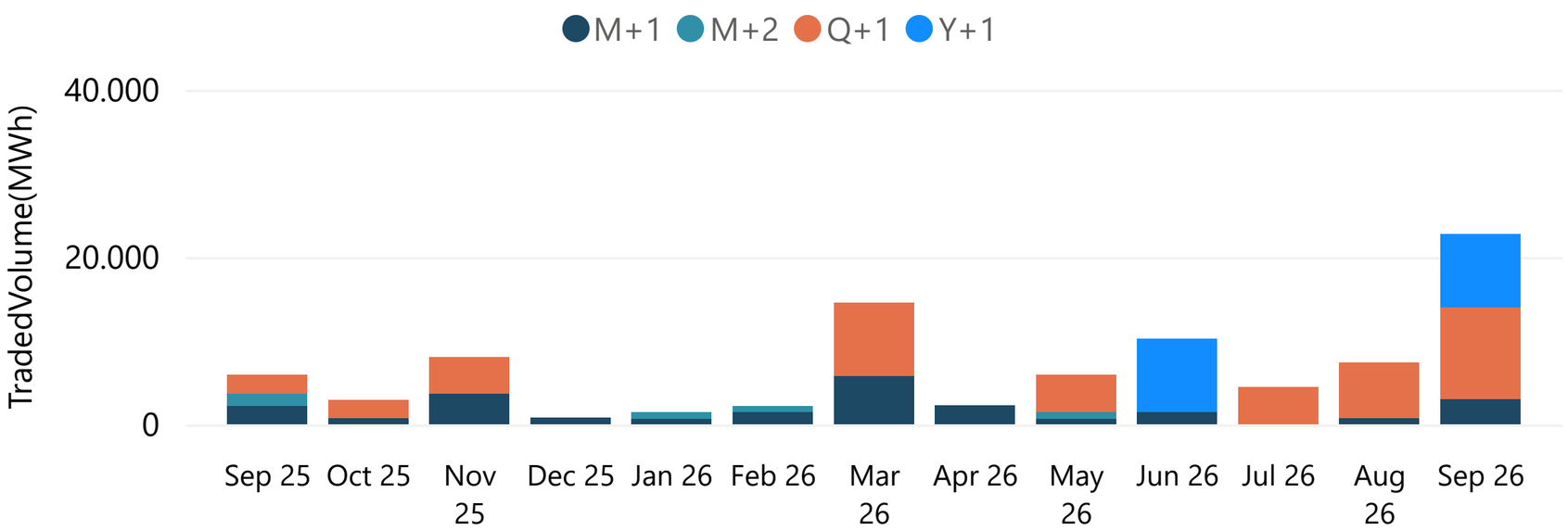
5. Derivatives Market

Traded Volume by Instrument and Month - Baseload

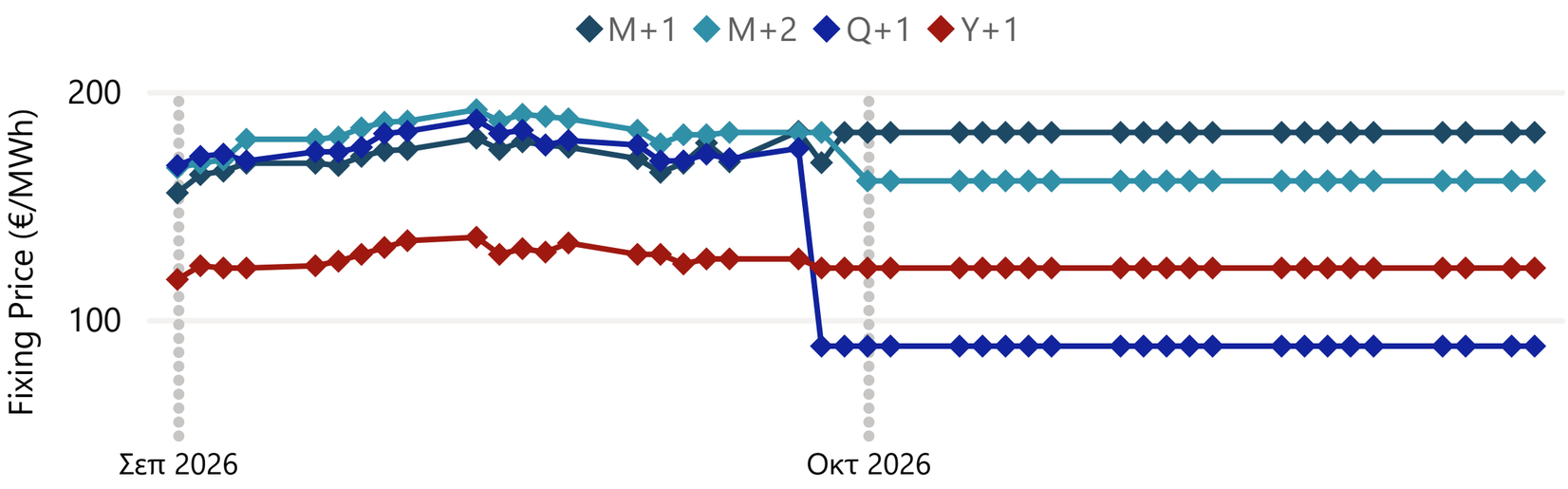
Daily Settlement prices for Baseload Instruments - Baseload

Final Settlement prices for the monthly expired traded series

5.1 Traded Volume by Instrument and Month - Baseload



5.2 Daily Fixing Prices - Baseload



5.3 Final Settlement prices for the monthly expired traded series

GREBM1026

197,07

Baseload

GREPM1026

161,19

Peakload

6. Annex

Definitions

ACRONYM	Definition
GR BZ	Greek Bidding Zone
MCP	Market Clearing Price
NTC	Net Transfer Capacity

Data Sources

Figure 1.7

· Data source for MCP of Italy: http://www.mercatoelettrico.org/En/Download/DatiStorici.aspx
· Data source for MCP of Bulgaria: http://www.ibex.bg/en/market-data/dam/prices-and-volumes/#data-table

Market Details

· Intraday Electricity Market of GR BZ consists of three IntraDay Auctions (IDAs) and one continuous (XBID).
· The Hybrid Model for the operation of the Small Connected System (SCS) market of Crete was launched on Delivery Day 01/11/2021.
· Mainland refers to the interconnected system excluding Crete.
· Storage assets are available to Electricity Markets from 01/04/2026.
· Natural Gas Weekend products has been lunched on 18/12/2025.

Changes on Figures

· From January 2022, Figure 3.6 changed from “Final Market Schedules shares for domestic load per Voltage Level and Market Participant · Mainland” to “Final Market Schedules shares for domestic load per Market Participant at each Voltage Level · Mainland”. The reported figures were amended respectively.

enexgroup.gr

110, Athinon AVE., 10442
Athens, Greece

Tel.: +30 210 3366400
email:
marketsreporting@enexgroup.gr